

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: JIC APACHE A	Well Location: T25N / R5W / SEC 25 / NWNW / 36.375866 / -107.31763	County or Parish/State: RIO ARRIBA / NM
Well Number: 1	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC9	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003905868	Well Status: Producing Gas Well	Operator: DJR OPERATING LLC

Notice of Intent

Sundry ID: 2696919

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/06/2022

Time Sundry Submitted: 02:13

Date proposed operation will begin: 10/06/2022

Procedure Description: This request is being submitted for engineering & geological review prior to onsite inspection as approved by Dave M. of the BLM. DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

PA_BLM_Submittal_20221006141247.pdf

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Lease Number: JIC9

Unit or CA Name:

Unit or CA Number:

US Well Number: 3003905868

Well Status: Producing Gas Well

Operator: DJR OPERATING LLC

Conditions of Approval

Specialist Review

25N5W25_Jicarilla_Apache_A_1_Geo_KGR_20221024090400.pdf

2696919_NOIA_A_1_3003905868_KR_10212022_20221024090341.pdf

General_Requirement_PxA_20221024090326.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: OCT 06, 2022 02:12 PM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: Aztec

State: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 10/24/2022

Signature: Kenneth Rennick

**DJR Operating, LLC
Plug and Abandonment Procedure
Jicarilla Apache A 1
API # 30-039-05868
NW/NW, Unit D, Sec. 25, T25N, R5W
Rio Arriba County, NM**

1. Hold pre-job meeting, comply with all NMOCD, BLM and environmental regulations.
2. Check and record tubing, casing and bradenhead pressures.
3. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
4. ND WH, NU BOP, function test BOP.
5. Trip out of hole with 2-3/8" tubing. LD tubing to be sent in for storage/salvage.
6. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 2985'. TOOH.
7. RU cement equipment. PU and TIH with 7-5/8" CR. Set the CR near 2985'. Pressure test tubing to 1000 psi, sting out of CR, test casing to 600 psi. If casing does not test, contact engineering.
8. Plug 1 (Pictured Cliffs): Sting back into CR. Mix and attempt to squeeze 36 sx cement (includes 100% excess for open hole) through CR. If zone pressures up, sting back out of CR. Pump water to ensure tubing is clear. TOOH.
9. MIRU logging truck. Roll hole. Run CBL from CR to surface. Electronic copy of CBL to be sent to Ken Rennick krennick@blm.gov, Monica Kueling monica.kueling@state.nm.us, Loren Diede ldiede@djrlc.com, and Scott Lindsay slindsay@djrlc.com. Plugs may be adjusted per log results.
10. Plug 2 (Fruitland and Kirtland): Spot plug on top of CR to 2634'. Pump water to ensure tubing is clear.
11. Plug 3 (Ojo Alamo): Spot balanced plug from 2368-2268'. Pump water to ensure tubing is clear.
12. Plug 4 (Nacimiento): Perf holes at 598'. Set CR near 548'. Mix and pump sufficient volume to bring TOC to 498' inside and outside.

13. Plug 5 (Surface casing shoe and surface plug): Perforate holes at 219'. Tie onto 7-5/8" casing. Establish rate. Mix and pump sufficient cement to bring cement to surface inside and outside 7-5/8" casing.
14. RD cementing equipment. Cut off wellhead, fill annuli with cement, as necessary.
Install P&A marker as per BIA requirements. Record GPS coordinates for P&A marker and the final P&A report. Photograph the P&A marker and attach to the report.
15. RD and MO all rig and cement equipment. Assure that location is free of before moving off.
16. Send all reports and attachments to DJR Aztec office for regulatory filings.

Note: All cement is to be Class G mixed at 15.8 ppg yield 1.15 cu. Ft. /sk. Cement volumes are based on inside capacities +50' and outside capacities + 100% excess. PxA marker is to be 12"x18" with rounded corners and installed below grade no deeper than 2'.

DJR Operating, LLC
Current Wellbore Diagram
Jicarilla Apache A 1
 API # 30-039-05868
 NW/NW, Unit D, Sec 25, T25N, R5W
 Rio Arriba County, NM

GL 6872'
 KB 6880'
 Spud Date 3/6/1955

SURF CSG

Hole size 13.75"
 Csg Size 10.75"
 Wt: 32.7#
 Grade N/A
 ID 10.192"
 Depth 169'
 Csg/csg Ann. ft³/ft 0.5969
 TOC N/A

FORMATION TOPS

San Jose	Surface
Nacimiento	548'
Ojo Alamo	2318'
Kirtland	2684'
Fruitland	2838'
Pictured Cliffs	3004'

Production Tubing Detail
2-3/8" landed at 3010'

PROD CSG

Hole size 9.875"
 Csg Size 7.625"
 Wt 26.4#
 Grade N/A
 ID 6.969"
 Depth 3011'
 Casing cap ft³/ft: 0.2648
 Csg/csg Ann. ft³/ft 0.2495
 Csg/OH ft³/ft 0.2148
 TOC 1775' (TS)

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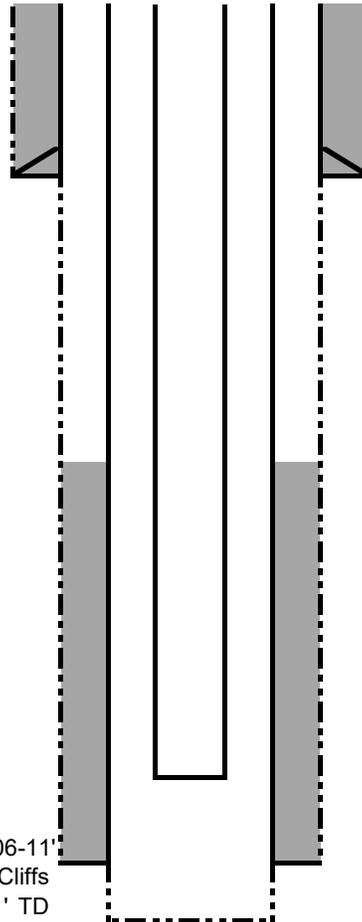
OPEN HOLE

Hole Size 6.75"
 Depth 3081'

Perfs 3006-11'
 Open Hole Pictured Cliffs
 3012-81' TD

7.625" casing set at 3011'

6-3/4" OH



DJR Operating, LLC
Proposed Wellbore Diagram
Jicarilla Apache A 1
 API # 30-039-05868
 NW/NW, Unit D, Sec 25, T25N, R5W
 Rio Arriba County, NM

GL 6872'
 KB 6880'
 Spud Date 3/6/1955

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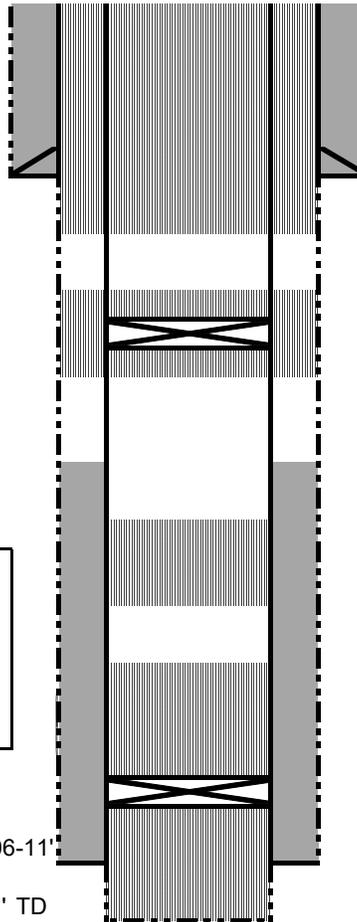
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 Depth 3011'
 Casing cap ft³/ft: 0.2648
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 TOC: 1775' (TS)

NOTE: Plug 1 volume as shown includes 100% excess for OH section. All remaining plugs are to include 50' excess inside, and 100% outside casing.

OPEN HOLE

Hole Size 6.75"
 Depth 3081'

Perfs 3006-11'
 Open Hole Pictured Cliffs
 3012-81' TD



Plug 5: Surface casing and surface plug: Perf holes at 219'. Tie onto 7-5/8" casing and mix and pump sufficient volume to bring TOC to surface, inside and outside.

Plug 4: Nacimiento: Perf holes at 598'. Set CR near 548'. Mix and pump sufficient volume to bring TOC to 498' inside and outside.

TOC: 1775' (TS)

Plug 3: Ojo Alamo: Spot balanced plug from 2368-2268'.

Plug 2: Fruitland and Kirtland: Spot plug on top of CR to 2634'.

Plug 1: Pictured Cliffs: Set CR near 2985'. Attempt to sqz below CR with 36 sx (includes excess) . Run CBL.
 7.625" casing set at 3011'

6-3/4" OH

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2696919

Attachment to notice of Intention to Abandon

Well: JIC Apache A 1

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 10/24/2022

**GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
 - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
 - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.3 Surface plugs may be no less than 50' in length.
 - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
 - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
 - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H₂S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

**BLM FLUID MINERALS
P&A Geologic Report**

Date Completed: 10/24/2022

Well No. Jicarilla Apache A 1 (API# 30-039-05868)		Location	NWNW			
Lease No. JIC9		Sec. 25	T25N		R5W	
Operator DJR Operating, LLC		County	Rio Arriba	State	New Mexico	
Total Depth 3081'	PBTD Open Hole	Formation Pictured Cliffs				
Elevation (GL) 6872'		Elevation (KB) 6880'				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/freshwater sands
Nacimiento Fm			548		Possible freshwater sands
Ojo Alamo Ss			2318		Aquifer (possible freshwater)
Kirtland Shale			2684		
Fruitland Fm			2838		Coal/Gas/Possible water
Pictured Cliffs Ss			3004		Gas
Lewis Shale					
Chacra					Gas
Cliff House Ss					Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale					
Gallup					O&G/Water
Greenhorn					
Graneros Shale					
Dakota Ss					O&G/Water

Remarks:
P & A

Reference Well:

- Picture Cliffs perforations 3006 – 3011'. Open hole 3012 – 3081'.

Prepared by: Kenneth Rennick

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720
District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 153118

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838 <hr/> Action Number: 153118 <hr/> Action Type: [C-103] NOI Plug & Abandon (C-103F)
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CONDITIONS

Created By	Condition	Condition Date
kpickford	CBL required	10/27/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	10/27/2022
kpickford	Adhere to BLM approved COAs and plugs. See BLM COAs and GEO report.	10/27/2022