

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> BONANZA	<b>Well Location:</b> T22N / R3W / SEC 11 / NENE /	<b>County or Parish/State:</b> SANDOVAL / NM
<b>Well Number:</b> 4	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b> JICARILLA APACHE
<b>Lease Number:</b> JIC360	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3004320519	<b>Well Status:</b> Oil Well Shut In	<b>Operator:</b> DJR OPERATING LLC

**Notice of Intent**

**Sundry ID:** 2696926

**Type of Submission:** Notice of Intent

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 10/06/2022

**Time Sundry Submitted:** 02:15

**Date proposed operation will begin:** 10/06/2022

**Procedure Description:** This request is being submitted for engineering & geological review prior to onsite inspection as approved by Dave M. of the BLM. DJR Operating, LLC requests permission to Plug & Abandon the subject well according to the attached Procedure, Current & Proposed Wellbore Diagram.

**Surface Disturbance**

**Is any additional surface disturbance proposed?:** No

**NOI Attachments**

**Procedure Description**

PA\_BLM\_Submittal\_20221006141540.pdf

Well Name: BONANZA

Well Location: T22N / R3W / SEC 11 / NENE /

County or Parish/State: SANDOVAL / NM

Well Number: 4

Type of Well: OIL WELL

Allottee or Tribe Name: JICARILLA APACHE

Lease Number: JIC360

Unit or CA Name:

Unit or CA Number:

US Well Number: 3004320519

Well Status: Oil Well Shut In

Operator: DJR OPERATING LLC

### Conditions of Approval

#### Specialist Review

General\_Requirement\_PxA\_20221024120716.pdf

22N3W11\_Bonanza\_4\_Geo\_KGR\_20221024120644.pdf

2696926\_NOIA\_4\_3004320519\_KR\_10242022\_20221024120619.pdf

### Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHAW-MARIE FORD

Signed on: OCT 06, 2022 02:15 PM

Name: DJR OPERATING LLC

Title: Regulatory Specialist

Street Address: 1 Road 3263

City: Aztec

State: NM

Phone: (505) 632-3476

Email address: sford@djrlc.com

### Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

### BLM Point of Contact

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Approved

Disposition Date: 10/24/2022

Signature: Kenneth Rennick

**DJR Operating, LLC**  
**Plug and Abandonment Procedure**  
**Bonanza 4**  
**API # 30-043-20519**  
**NE/NE, Unit A, Sec. 11, T22N, R3W**  
**Sandoval County, NM**

1. Hold Pre job meeting, comply with all NMOCD, BLM and environmental regulations.
2. MIRU.
3. Check and record tubing, casing and bradenhead pressures.
4. Remove existing piping from casing valve, RU blow lines from casing valves and blow down casing pressure. Kill well as necessary. Ensure that well is dead or on a vacuum.
5. ND WH, NU BOP, function test BOP.
6. This is a plunger lift well. Set tubing stop as appropriate. Trip out of hole with 2 3/8" tubing. LD tubing to be sent in for storage/salvage.
7. PU workstring, TIH with bit and scraper, make sure that the bit and scraper will go below 6750'. TOOH.
8. Plug 1 (Dakota perforations): PU and TIH with a 4 1/2" cement retainer. Set the CR near 6750'. Roll hole. Pressure test tubing to 1000 psi, sting out of CR, test casing to 600 psi. If casing does not test, contact engineering. Sting back into CR and attempt to mix and pump 10 sx through the CR into the Dakota perforations. Sting out, and pump water to ensure tubing is clear. TOOH.
9. RU and RIH with CBL. Run from top of CR to surface. Send CBL to Kenny Rennick [krennick@blm.gov](mailto:krennick@blm.gov), Monica Kueling [monica.kueling@state.nm.us](mailto:monica.kueling@state.nm.us), Loren Diede [ldiede@djrlc.com](mailto:ldiede@djrlc.com), Scott Lindsay [slindsay@djrlc.com](mailto:slindsay@djrlc.com). Plugs may be adjusted per log run.
10. Plug 2 (Upper perforations): Mix and spot sufficient volume to bring TOC from CR to 6712'. Pump water to ensure tubing is clear.
11. Plug 3 (Gallup): RU and RIH with wireline and perforate holes at 5617'. POOH. TIH with CR and set near 5567'. Mix and pump sufficient volume to bring TOC to 5517', inside and outside. Pump water to ensure tubing is clear.
12. Plug 4 (Mancos): Perforate holes at 4915'. Set CR near 4865'. Mix and attempt to pump sufficient volume to bring TOC to near 4828' (DV tool) outside and 4815' (on top of CR) inside. Pump water to ensure tubing is clear. TOOH.
13. Plug 5 (Mesa Verde): Pump a balanced plug from 4090-3990'. Pump water to ensure tubing is clear. TOOH.

14. Plug 6 (Chacra): Perforate holes at 3392'. Set CR near 3342'. Mix and pump sufficient volume to bring TOC to 3292', inside and outside. Pump water to ensure tubing is clear.
15. Plug 7 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo): Pump a balanced plug from 2590-2150'. Pump water to ensure that tubing is clear. TOOH.
16. Plug 8 (Nacimiento): Perforate holes at 1122'. Set CR near 1072'. Mix and pump sufficient volume to bring TOC to 1022' inside and outside. Pump water to ensure tubing is clear.
17. Plug 9 (Surface casing shoe and surface plug): Perforate holes at 255'. Tie onto 4-1/2" casing and mix and pump sufficient volume to bring cement to surface inside and outside 4-1/2" casing.
18. RD cementing equipment. Cut off wellhead, fill any exposed annulus with cement as necessary. **Install P&A marker as per BIA requirements.** Record GPS coordinates for P&A marker and the Final P&A Report. Photograph the P&A marker and attach to the report.
19. RD and MO all rig and cement equipment. Assure that location is free of trash before moving off.
20. Send all reports and attachments to DJR Aztec office for regulatory filings.

**Note: All cement is to be Class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess. PxA marker is to be 12"x18" with rounded corners and installed below grade no deeper than 2'.**

**Current Wellbore Diagram  
DJR Operating, LLC  
Bonanza 4**

API # 30-043-20519  
NE/NE, Unit A, Sec 11, T22N, R3W  
Sandoval County, NM

GL 7130'  
KB 7143'  
Spud Date 3/5/1981

**SURF CSG**

Hole size 12.25"  
Csg Size: 8.625"  
Wt: 24#  
Grade: N/A  
ID: 8.097"  
Depth 205'  
Csg cap ft<sup>3</sup>: 0.3576  
TOC: Surf

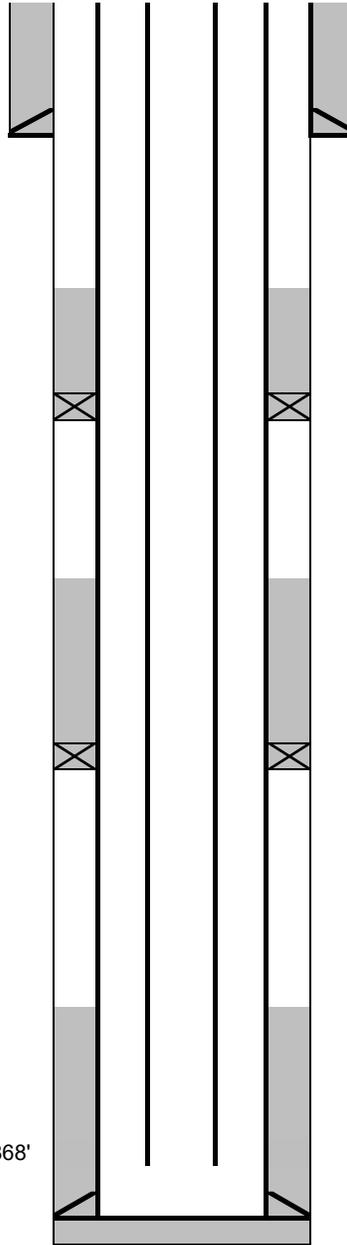
**FORMATION TOPS**

San Jose	Surface
Nacimiento	1072'
Ojo Alamo	2200'
Kirtland	2309'
Fruitland	2440'
Pictured Cliffs	2540'
Chacra	3342'
Mesa Verde	4040'
Mancos	4865'
Gallup	5567'
Dakota	6850'

**PROD CSG**

Hole size 7.875"  
Csg Size: 4.5"  
Wt: 10.5  
Grade: J-55  
ID: 4.052"  
Depth 7008'  
Csg cap ft<sup>3</sup>: 0.0895  
Csg/Csg Ann ft<sup>3</sup>: 0.2471  
Csg/OH cap ft<sup>3</sup>: 0.2278  
TOC: Stg 1 (Calc) 5682'  
TOC: Stg 2 (Calc) 3956'  
TOC: Stg 3 (Calc) 2185'

Perfs 6762-6868'  
PBSD 6973'  
TD 7009'



<b>Prod Tubing Detail:</b>
2-3/8" EOT tubing at 6843'

<b>Rod Detail</b>
Plunger lift installation

TOC 2185' (Calc.)

DV Tool at 2630'

TOC 3956' (Calc.)

DV Tool at 4828'

TOC 5682' (Calc.)

**Proposed PxA Wellbore  
DJR Operating, LLC  
Bonanza 4**  
API # 30-043-20519  
NE/NE, Unit A, Sec 11, T22N, R3W  
Sandoval County, NM

GL 7130'  
KB 7143'  
Spud Date 3/5/1981

**SURF CSG**

Hole size 12.25"  
Csg Size: 8.625"  
Wt: 24#  
Grade: N/A  
ID: 8.097"  
Depth 205'  
Csg cap ft3: 0.3576  
TOC: Surf

**FORMATION TOPS**

San Jose	Surface
Nacimiento	1072'
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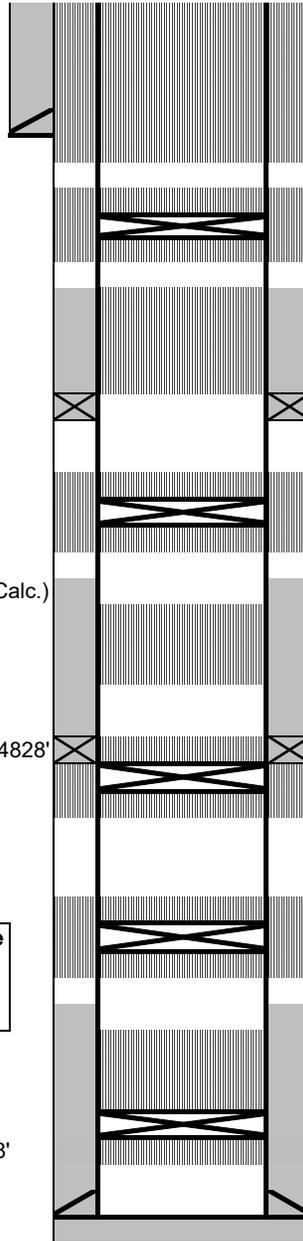
TOC 3956' (Calc.)

DV Tool at 4828'

**Note: All plugs will include 50' excess inside casing, and 100% excess outside casing.**

Perfs 6762-6868'

PBTD 6973'  
TD 7009'



Plug 9 (Surface casing shoe and surface plug): Perf holes at 255'. Tie onto 4-1/2" casing and mix and pump sufficient volume to bring cement to surface, inside and outside.

Plug 8 (Nacimiento): Perf holes at 1122'. Set CR near 1072'. Mix and pump sufficient volume to bring TOC to 1022' inside and outside.

Plug 7 (Pictured Cliffs, Fruitland, Ojo Alamo): Spot balanced plug from 2590-2150'.  
DV Tool at 2630'

Plug 6 (Chacra): Perf holes at 3392'. Set CR near 3342'. Mix and pump sufficient volume to bring TOC to 3292', inside and outside.

Plug 5 (Mesa Verde): Spot balanced plug from 4090-3990'.

Plug 4 (Mancos): Perf holes at 4915'. Set CR near 4865'. Mix and attempt to pump sufficient volume to bring TOC to near 4828' outside, and 4815' (on top of CR) inside.

Plug 3 (Gallup): Perf holes at 5617'. Set CR near 5567'. Mix and pump sufficient volume to bring TOC to 5517', inside and outside.  
TOC 5682' (Calc.)

Plug 2 (Upper perfs): Bring TOC from CR to 6712'.

Plug 1 (Dakota perfs): Set CR near 6750'. Squeeze 10 sx cement through CR into Dakota perfs. Run CBL.

**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

AFMSS 2 Sundry ID 2696926

Attachment to notice of Intention to Abandon

Well: Bonanza 4

**CONDITIONS OF APPROVAL**

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence at (505) 564-7750.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.

K. Rennick 10/24/2022

**GENERAL REQUIREMENTS FOR  
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES  
FARMINGTON FIELD OFFICE**

- 1.0 The approved plugging plans may contain variances from the following minimum general requirements.
- 1.1 Modification of the approved plugging procedure is allowed only with the prior approval of the Authorized Officer, Farmington Field Office.
  - 1.2 Requirements may be added to address specific well conditions.
- 2.0 Materials used must be accurately measured. (densometer/scales)
- 3.0 A tank or lined pit must be used for containment of any fluids from the wellbore during plugging operations and all pits are to be fenced with woven wire. These pits will be fenced on three sides and once the rig leaves location, the fourth side will be fenced.
- 3.1 Pits are not to be used for disposal of any hydrocarbons. If hydrocarbons are present in the pit, the fluids must be removed prior to filling in.
- 4.0 All cement plugs are to be placed through a work string. Cement may be bull-headed down the casing with prior approval. Cement caps on top of bridge plugs or cement retainers may be placed by dump bailer.
- 4.1 The cement shall be as specified in the approved plugging plan.
  - 4.2 All cement plugs placed inside casing shall have sufficient volume to fill a minimum of 100' of the casing, or annular void(s) between casings, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
  - 4.3 Surface plugs may be no less than 50' in length.
  - 4.4 All cement plugs placed to fill annular void(s) between casing and the formation shall be of sufficient volume to fill a minimum of 100' of the annular space plus 100% excess, calculated using the bit size, or 100' of annular capacity, determined from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug.
  - 4.5 All cement plugs placed to fill an open hole shall be of sufficient volume to fill a minimum of 100' of hole, as calculated from a caliper log, plus an excess volume sufficient to provide for 50 linear feet of fill above the plug. In the absence of a caliper log, an excess of 100% shall be required.
  - 4.6 **A cement bond log or other accepted cement evaluation tool is required to be run if one had not been previously ran or cement did not circulate to surface during the original casing cementing job or subsequent cementing jobs.**

5.0 All cement plugs spotted across, or above, any exposed zone(s), when; the wellbore is not full of fluid or the fluid level will not remain static, and in the case of lost circulation or partial returns during cement placement, shall be tested by tagging with the work string.

- 5.1 The top of any cement plug verified by tagging must be at or above the depth specified in the approved plan, without regard to any excess.
- 5.2 Testing will not be required for any cement plug that is mechanically contained by use of a bridge plug and/or cement retainer, if casing integrity has been established.
- 5.3 Any cement plug which is the only isolating medium, for a fresh water interval or a zone containing a prospectively valuable deposit of minerals, shall be tested by tagging.
- 5.4 If perforations are required below the surface casing shoe, a 30 minute minimum wait time will be required to determine if gas and/or water flows are present. If flow is present, the well will be shut-in for a minimum of one hour and the pressure recorded. Short or long term venting may be necessary to evacuate trapped gas. **If only a water flow occurs with no associated gas, shut well in and record the pressures. Contact the Engineer as it may be necessary to change the cement weight and additives.**

6.0 Before setting any cement plugs the hole needs to be rolled. All wells are to be controlled by means of a fluid that is to be of a weight and consistency necessary to stabilize the wellbore. This fluid shall be left in place as filler between all plugs.

- 6.1 Drilling mud may be used as the wellbore fluid in open hole plugging operations.
- 6.2 The wellbore fluid used in cased holes shall be of sufficient weight to balance known pore pressures in all exposed formations.

7.0 A blowout preventer and related equipment (BOPE) shall be installed and tested prior to working in a wellbore with any exposed zone(s); (1) that are over pressured, (2) where the pressures are unknown, or (3) known to contain H<sub>2</sub>S.

8.0 Within 30 days after plugging work is completed, file a Sundry Notice, Subsequent Report of Abandonment (Form 3160-5), five copies, with the Field Manager, Bureau of Land Management, 6251 College Blvd., Suite A, Farmington, NM 87402. The report should show the manner in which the plugging work was carried out, the extent, by depth(s), of cement plugs placed, and the size and location, by depth(s), of casing left in the well. Show date well was plugged.

9.0 All permanently abandoned wells are to be marked with a permanent monument as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10.0 If this well is located in a Specially Designated Area (SDA), compliance with the appropriate seasonal closure requirements will be necessary.

All of the above are minimum requirements. Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1. You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

(October 2012 Revision)

**BLM FLUID MINERALS  
P&A Geologic Report**

**Date Completed:** 10/24/2022

Well No. Bonanza 4 (API# 30-043-20519)		Location	NENE			
Lease No. JIC360		Sec. 11	T22N			R3W
Operator DJR Operating, LLC		County	Sandoval	State	New Mexico	
Total Depth 7009'	PBTD 6973'	Formation Gallup				
Elevation (GL) 7130'		Elevation (KB) 7143'				

Geologic Formations	Est. Top	Est. Bottom	Log Top	Log Bottom	Remarks
San Jose Fm					Surface/freshwater sands
Nacimiento Fm			1072		Possible freshwater sands
Ojo Alamo Ss			2200		Aquifer (possible freshwater)
Kirtland Shale			2309		
Fruitland Fm			2440		Coal/Gas/Possible water
Pictured Cliffs Ss			2540		Gas
Lewis Shale					
Chacra			3342		Gas
Cliff House Ss			4040		Water/Possible gas
Menefee Fm					Coal/Ss/Water/Possible O&G
Point Lookout Ss					Probable water/Possible O&G
Mancos Shale			4865		
Gallup			5567		O&G/Water
Greenhorn					
Graneros Shale					
Dakota Ss			6850		O&G/Water

Remarks:  
P & A

Reference Well:

- Gallup perforations 6762 - 6868'.

**Prepared by: Kenneth Rennick**

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 153108

**CONDITIONS**

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838 <hr/> Action Number: 153108 <hr/> Action Type: [C-103] NOI Plug & Abandon (C-103F)
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**CONDITIONS**

Created By	Condition	Condition Date
kpickford	CBL required	10/27/2022
kpickford	Notify NMOCD 24 Hours Prior to beginning operations	10/27/2022
kpickford	Adhere to BLM approved COAs and plugs. See BLM COAs and GEO report.	10/27/2022