

Submit 1 Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well      Gas Well      Other <input checked="" type="checkbox"/> Injection		WELL API NO. 30-025-01443
2. Name of Operator BXP Operating, LLC		5. Indicate Type of Lease STATE      X      FEE
3. Address of Operator 1515 West Calle Sur St., Suite 174, Hobbs, NM 88240		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>9</u>
9. OGRID Number 329487		10. Pool name or Wildcat Maljamar; Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒ XX  
 CASING/CEMENT JOB ☐ PNR

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 5/20/2022  
 Type or print name M. J. Merchant E-mail address: mymerchant@pannocoil.com PHONE: (575) 492-1236  
**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/28/22  
 Conditions of Approval (if any):

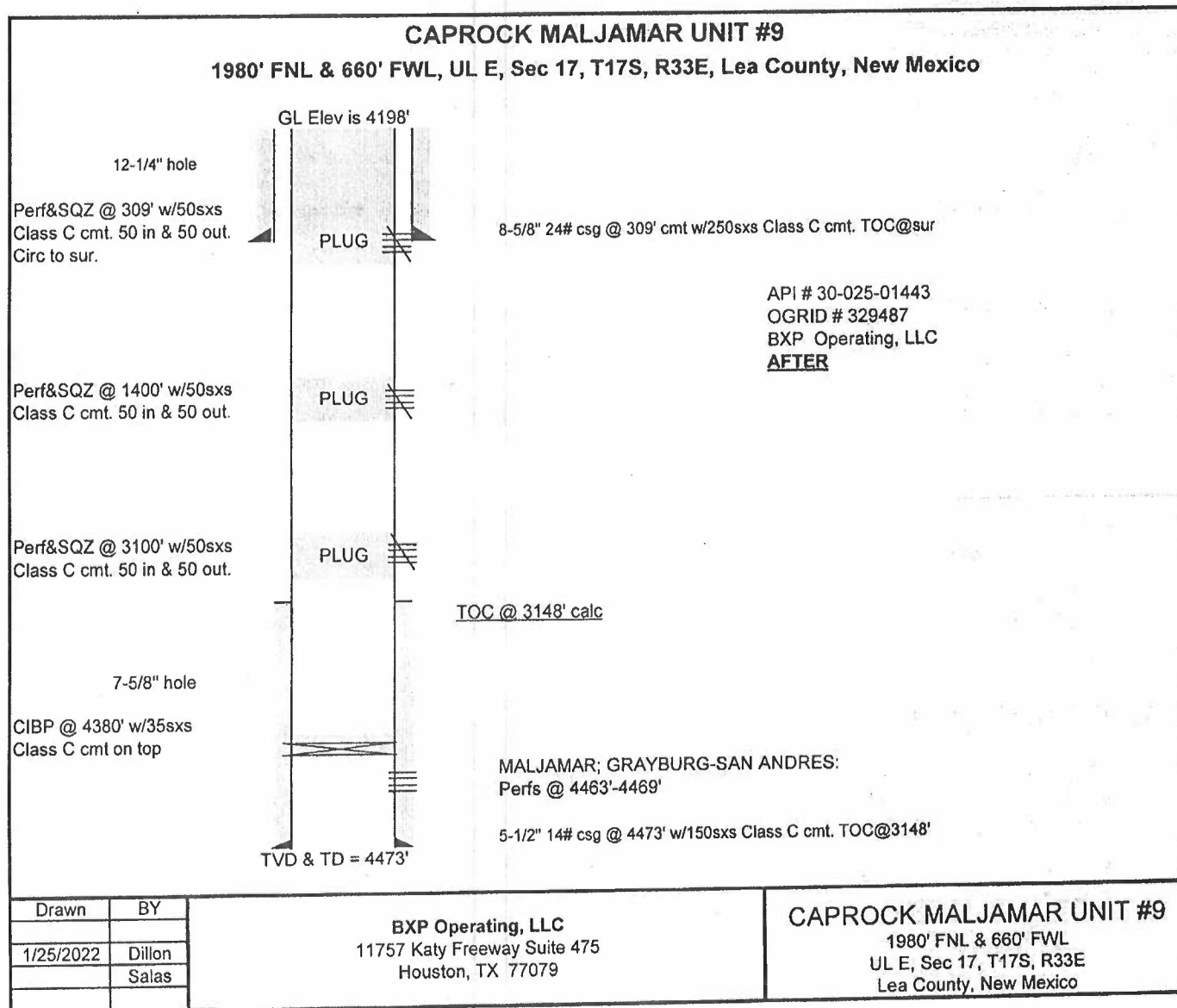
**Plugging Report**  
**Caprock Maljamar Unit #9**  
**API 30-025-01443**

5/2/2022        Cleared location with backhoe. Emptied frac tank and moved off location. Set large matting board and rigged up. Dug out surface head and replaced the connections. Installed BOP and unset the packer. Set up to pull the tubing and reset the packer. Do not trust the 5 ½" to hold pressure overnight. SION

5/3/2022        POOH with tubing and packer. 131 joints of 2 3/8" IPC tubing and an AD-1 packer. RIH with tubing and tagged CIBP. Circulated MLF and tested casing to 500#. Casing good. Spot 25 sx Class C cement on top of CIBP. POOH and SION.

5/4/2022        Tagged cement at 3875'. POOH and perforated at 3100'. Set packer and pressured up on perfs to 750# and held. Bled off at the truck and repeated with the same results. POOH with packer and RIH with tubing to 3163'. Spot 25 sx cement with CaCl. WOC and tagged cement at 2942'. POOH and perforated casing at 1400'. Set packer and broke down perfs. 2 bbl/min at 500#. Stopped pumping and pressure maintained at 450#. Bled back load water and perfs were flowing. Squeezed perforations with 65 sx cement. Left packer set and SION.

5/5/2022        Release packer and POOH. RIH with tubing and tagged cement at 1231'. POOH and perforated casing at 310'. Good communication with the surface annulus with oil from the annulus returning to the pit. Worked oil out of the annulus until clean. Pumped cement down the 5 ½" to the perfs at 310' and up the annulus to surface. Took 90 sx to get good cement to the pit. Rigged down. WOC 4 hrs and removed the BOP. Dug out and cut off wellhead. Good cement to surface in both strings. Installed standard marker and removed the anchors.



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**District IV**  
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COMMENTS

Action 109159

COMMENTS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 109159
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/1/2022

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Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	10/28/2022