

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01492
1. Type of Well: Oil Well Gas Well Other: Injection		5. Indicate Type of Lease STATE X FEE
2. Name of Operator BXP Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1515 Calle Sur, Ste 174, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM Lea County		8. Well Number 071
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 329487
		10. Pool name or Wildcat Maljamar; GB/SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A XX
CASING/CEMENT JOB ☐ PNR

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 6.6.2022

Type or print name M. Y. Merchant E-mail address mymerc h@permcoil.co PHONE: (575) 492-1236

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 10/28/22
Conditions of Approval (if any)

Plugging Report
Caprock Maljamar Unit #71
API 30-025-01492

5/10/2022 Cleared the location with backhoe. Empty the frac tank and move to a different place on location to continue to flow down the well. Shut in pressure was 1400# while moving the frac tank. Still flowing 1.5 bbl/min after opening back up. Set large matting board and rigged up. Shut in well and shut down.

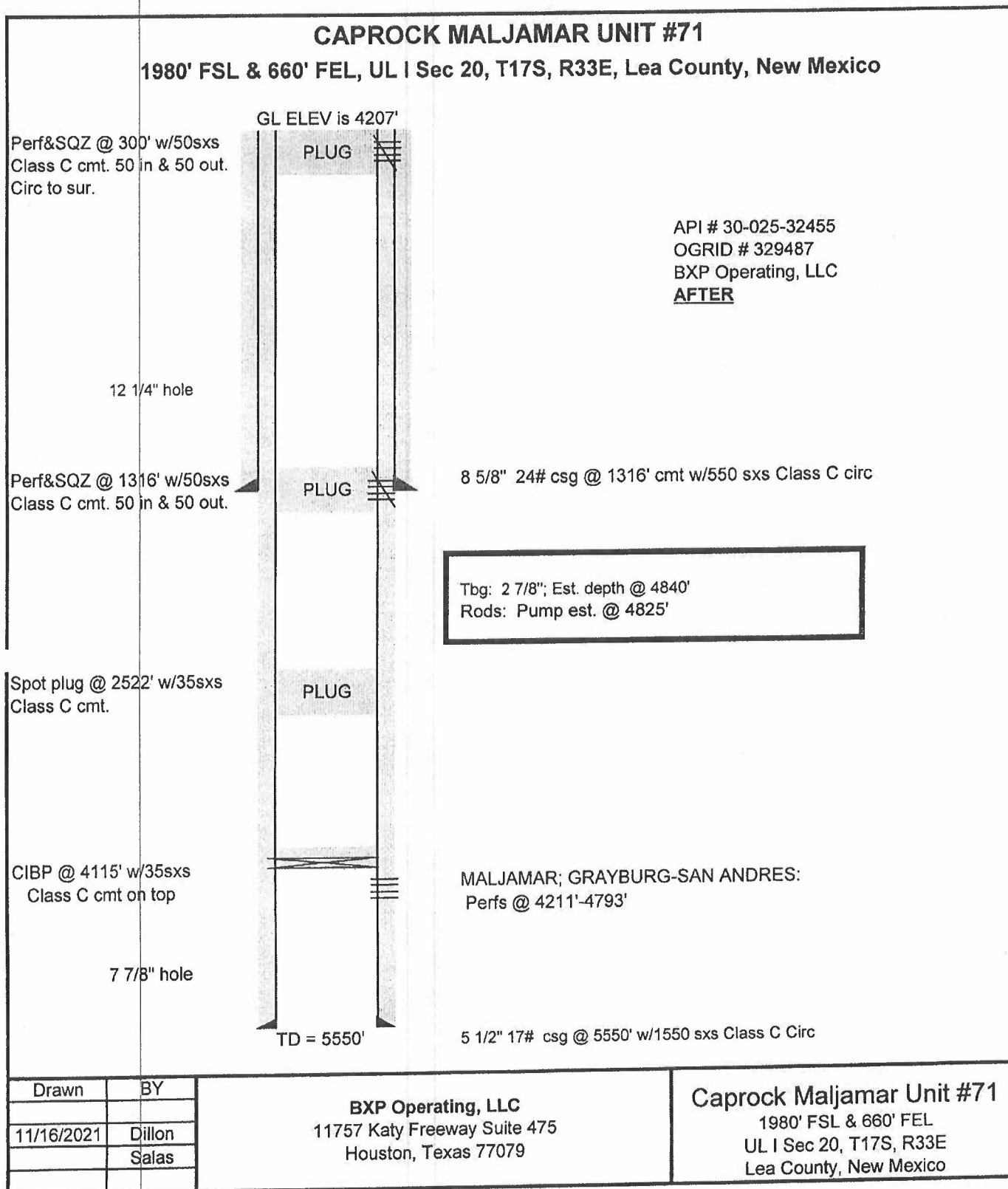
5/11/2022 Tubing pressure this morning 1450#. Flowed well to frac tank for 1 hour. Pumped 25 bbl fresh water down the tubing. Pressure started at 800# and rose to 1900#. Flowed well down to the frac tank for 1.5 hrs. Squeezed perforations below the packer with 40 sx Class C cement and displace with 10# brine water. Pressure started at 550# and ended with 1200#. Shut in and shut down. Will let set up overnight.

5/12/2022 Bled pressure of the tubing. Remained static. Both annulus static as well. Attempted to back off the safety collar on an assumed AD-1 in the hole. No success. RIH with wireline and 2 3/8" jet cutter. Tagged cement in the tubing at 3988'. Cut tubing at 3970'. Circulated MLF and tested casing to 500#. Casing good. Spot 24 sx cement at 3970 with CaCl. WOC and tagged at 3726'. POOH to 2524' and spot 35 sx cement. POOH and SION.

5/13/2022 Tagged cement at 2194'. Perforated at 1316'. Set packer and pressured up to 750# and held. Bled off at the truck and repeated with same result. Spot 25 sx cement with CaCl at 1388'. WOC and tagged at 1158'. Perforated at 300'. Established injection rate and squeezed with 50 sx cement. No communication with surface. Shut in and shut down.

5/16/2022 Tagged cement at 236'. Circulated to surface with 25 sx. Rigged down. Dug out and removed the wellhead. No cement to surface in the 5 1/2" X 8 5/8" annulus. Mixed and pumped 45 sx. No cement to surface. WOC while installing BOP at the #38 well. Returned and pumped another 25 sx. Still no cement to surface. WOC overnight.

5/17/2022 Mixed 25 sx cement and pumped down the 5 1/2" x 8 5/8" annulus. Led with 50# CaCl pellets. Reached surface with approx. 24 sx. Cement remained at the surface. Installed standard dry hole marker, removed the anchors, and cleared the location.



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COMMENTS

Action 113565

COMMENTS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 113565
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/1/2022

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kfortner	Need C103Q and marker photo to release	10/28/2022