

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-32043
5. Indicate Type of Lease
STATE X FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit
8. Well Number 166
9. OGRID Number
329487
10. Pool name or Wildcat
Maljamar; Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well X Gas Well Other
2. Name of Operator
BXP Operating, LLC
3. Address of Operator
1515 West Calle Sur St., Suite 174, Hobbs, NM 88240
4. Well Location
Unit Letter O : 50 feet from the South line and 2592 feet from the East line
Section 17 Township 17S Range 33E NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A XX
CASING/CEMENT JOB [] PNR
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 5/20/2022

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer A DATE 10/28/22

Conditions of Approval (if any)

Plugging Report
Caprock Maljamar Unit #166
API 30-025-32043

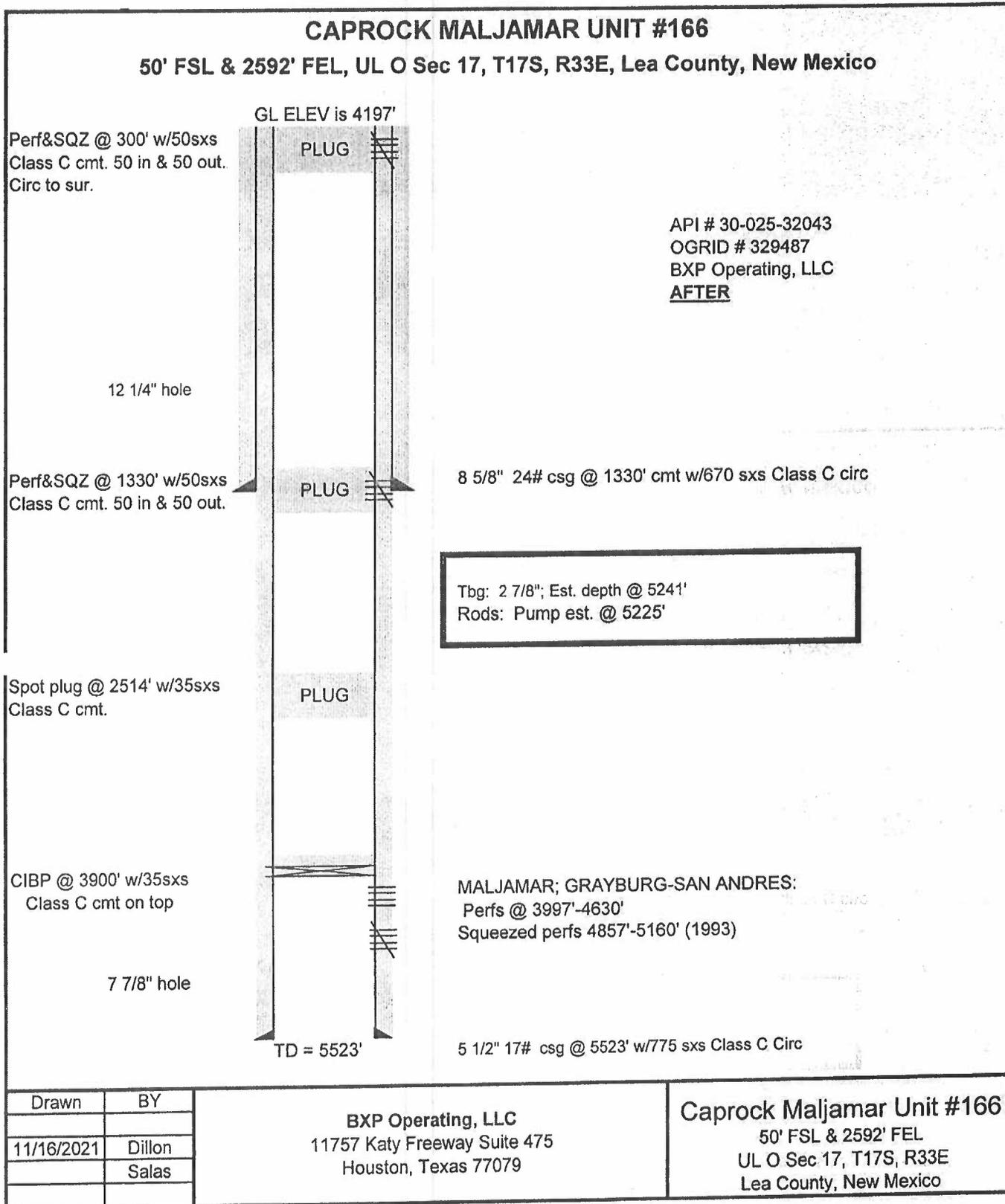
4/21/2022 Move in rig and set large matting board. Rigged up. Rods were stuck. Parted while trying to unseat the pump. Laid down 50 7/8" and SION.

4/22/2022 Finished laying down the rods. 54 7/8" and 106 3/4". Last 3/4" rod was parted 2' from the bottom end. Rod fish is approx. 4025' from the surface. Installed the BOP. Anchor would not release. Performed manual stretch test. Showed stuck at 4144'. Worked tubing. Came up the hole about 2', and would stack out at the same place. Stopped making progress. Rigged up Rotary Wireline and jet cut tubing at 4100'. Pipe did not move after the cut. Rigged down the wireline and beat the tubing free with the rig. Started laying down the tubing (too windy to stand in the derrick). Drug for the first two joints and cleared up. Laid down 4 joints total and shut down for high winds.

4/25/2022 Finish pulling the tubing. RIH with packer and set at 3742'. Pressure up to 1000# and held with no drop. POOH with packer and RIH with tubing to 3902'. Circulate MLF and spot 25 sx Class C cement with CaCl. POOH and WOC. Tagged cement at 2851'. Caught circulation and tested casing to 500#. Casing good. POOH to 2525' and spot 35 sx cement. POOH and SION.

4/26/2022 Tagged cement at 2178'. Perforated at 1330'. Set packer at 1060' and pressured up to 1000#. Bled off at the truck and repeated with the same result. POOH with packer and RIH with tubing to 1403'. Spot 25 sx cement with CaCl. WOC and tagged at 1185'. POOH and perforated casing at 300'. Pressured up to 750# and held. Repeated with same result. RIH with tubing to 374' and circulated cement to surface with 40 sx. Laid down remaining tubing at SION.

4/27/2022 Removed the BOP and rigged down. Dug out cellar and removed the wellhead. Mixed 10 sx cement and filled up 5 1/2" and 5 1/2" x 8 5/8" annulus. Installed standard marker, removed the anchors, cleaned the pit and back drug location.



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District IV
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 109167

COMMENTS

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|--|--|
| Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079 | OGRID: 329487 |
| | Action Number: 109167 |
| | Action Type: [C-103] Sub. Plugging (C-103P) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|---------------|--------------|
| plmartinez | DATA ENTRY PM | 11/1/2022 |

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CONDITIONS

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|------------|--|----------------|
| kfortner | Need C103Q and marker photo to release | 10/28/2022 |