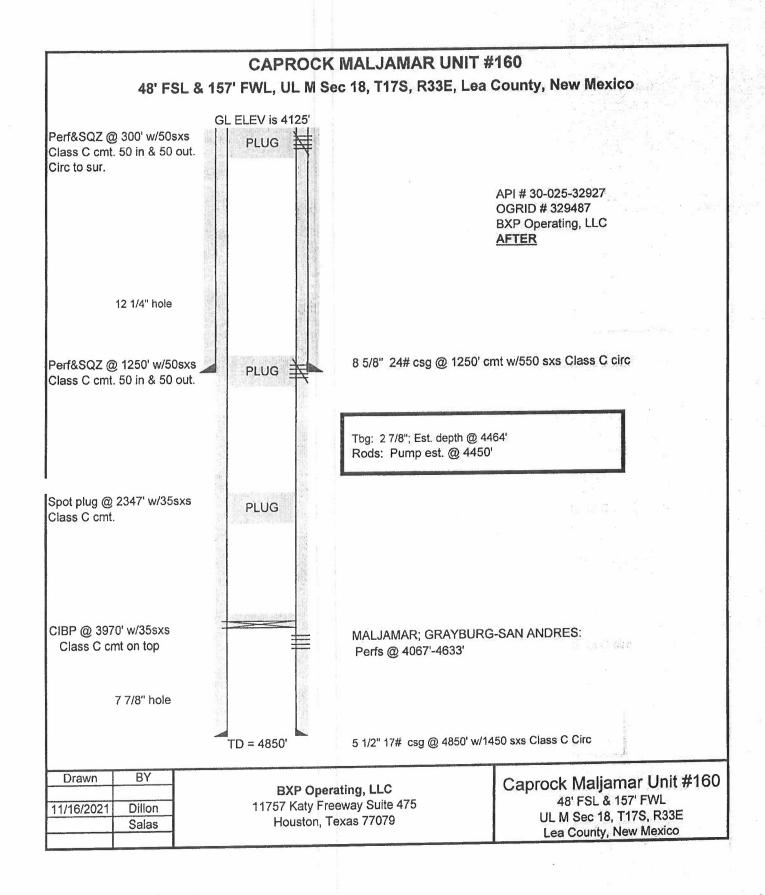
SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS PORM FOR PERONASIA TO DATE PORTON OR PERMIT (FORM C-101) FOR SUCH  PROFESSARYOR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  REPORTSON OF THE PROPERMINE OF THE PROPERM	Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New M Energy, Minerals and Nat OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8	ural Resources  N DIVISION uncis Dr. 87505	Form C-103 Revised August 1, 2011  WELL API NO.  30-025-32927  5. Indicate Type of Lease STATE X FEE  6. State Oil & Gas Lease No.
Unit Letter M : 48 feet from the South line and 157 feet from the West line Section 18 Township 178 Range 33E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENGE DRILLING OPNS: ALTERING CASING COMMENGE DRILLING OPNS: PAND A XX PULL OR ALTER CASING MULTIPLE COMPL COMPLICE OF Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  MISU and lay down rods. NU BOP and POOH with tubing.  Made gauge ring run and set 5 ½" CIBP at 3970'. Made 2 dump bailer runs. RIH with tubing and tagged at 3931'. Circulated MLF and tested casing to 500# Casing good Spot 35 sx cement at 2347'. WOC and tagged at 2002' Perforated a 390'. Could not pump into perfs. Held 500#. Circulated cement to surface with 40 sx inside the 5 ½" casing from 350'.  PERFORMENCE ALTER CASING CEMENT JOB PROPH with packer and spot 50 sx cement from 1300'. WOC and tagged cement at 932'.  Perforated a 1300'. Could not pump into perfs. Held 500#. Circulated cement to surface with 40 sx inside the 5 ½" casing from 350'.  RDSU and remove the wellhead. Fill up 5 ½" and 5 ½" x 8 5/8" annulus with 12 sx cement.  Install marker and remove anchors.  Work performed 4/20/2022 to 4/28/2022  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  TITLE Gas DATE PHONE (575) Y 2 1 12 34  E-mail address: **Marker All All All All All All All All All Al	(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)  1. Type of Well: Oil Well X  2. Name of Operator  BXP Opera  3. Address of Operator  1515 Calle Sur, S	OSALS TO DRILL OR TO DEEPEN OR PI ICATION FOR PERMIT" (FORM C-101) F Gas Well Other ting, LLC	LUG BACK TO A	8. Well Number 160 9. OGRID Number 329487 10. Pool name or Wildcat
PULL OR ALTER CASING DOWNHOLE COMPL CASING/CEMENT JOB PNR  OTHER: OTHER: CI3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  MISU and lay down rods. NU BOP and POOH with tubing.  Made gauge ring run and set 5 ½" CIBP at 3970'. Made 2 dump bailer runs. RIH with tubing and tagged at 3931'. Circulated MLF and tested casing to 500# Casing good  Spot 35 sx cement at 2347'. WOC and tagged at 2002' Perforated casing at 1250'. Set packer and pressure up to 1000#. POOH with packer and spot 50 sx cement from 1300'. WOC and tagged cement at 932'. Perforated at 300'. Could not pump into perfs. Held 500#. Circulated cement to surface with 40 sx inside the 5 ½" casing from 350'.  RDSU and remove the wellhead. Fill up 5 ½" and 5 ½" x 8 5/8" annulus with 12 sx cement.  Install marker and remove anchors.  Work performed 4/20/2022 to 4/28/2022  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Language Tight Marketon Title Capath DATE Jagran PHONE: 575) y 9 1 1236  E-mail address: Mymarketon PHONE: 575) y 9 1 1236  E-mail address: Mymarketon PHONE: 575) y 9 1 1236	Unit Letter M_Section 18  12. Check  NOTICE OF II PERFORM REMEDIAL WORK	Township 17S  11. Elevation (Show whether DI  Appropriate Box to Indicate N  NTENTION TO: PLUG AND ABANDON	Range 33E  R, RKB, RT, GR, etc.,  Nature of Notice,  SUB- REMEDIAL WORL	Report or Other Data  SEQUENT REPORT OF:  K
MISU and lay down rods. NU BOP and POOH with tubing.  Made gauge ring run and set 5 ½" CIBP at 3970'. Made 2 dump bailer runs. RIH with tubing and tagged at 3931'. Circulated MLF and tested casing to 500# Casing good  Spot 35 sx cement at 2347'. WOC and tagged at 2002'  Perforated casing at 1250'. Set packer and pressure up to 1000#. POOH with packer and spot 50 sx cement from 1300'. WOC and tagged cement at 932'.  Perforated at 300'. Could not pump into perfs. Held 500#. Circulated cement to surface with 40 sx inside the 5 ½" casing from 350'.  RDSU and remove the wellhead. Fill up 5 ½" and 5 ½" x 8 5/8" annulus with 12 sx cement.  Install marker and remove anchors.  Work performed 4/20/2022 to 4/28/2022  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE LA JAMES AND TITLE Gas DATE JONE: 575) y 3 1 1236  E-mail address: Mymass Phone: 575) y 3 1 1236  For State Use Only	PULL OR ALTER CASING DOWNHOLE COMMINGLE  OTHER:  13. Describe proposed or com of starting any proposed w	MULTIPLE COMPL  pleted operations. (Clearly state all york). SEE RULE 19.15.7.14 NMA	CASING/CEMENT OTHER: pertinent details, and	PNR  I give pertinent dates, including estimated date
I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  SIGNATURE  TITLE  SIGNATURE  DATE  JOPEN  E-mail address:  Mythoria (575) 491-1236  For State Use Only	MISU and lay down rods. NU Made gauge ring run and set 5 and tested casing to 500# Spot 35 sx cement at 2347'. W Perforated casing at 1250'. Se tagged cement at 932'. Perforated at 300'. Could not 350'. RDSU and remove the wellhea	BOP and POOH with tubing.  ½" CIBP at 3970'. Made 2 dump be Casing good  OC and tagged at 2002' t packer and pressure up to 1000#.  Doump into perfs. Held 500#. Circulated. Fill up 5 ½" and 5 ½" x 8 5/8" a	POOH with packer a lated cement to surface nnulus with 12 sx cel	nd spot 50 sx cement from 1300'. WOC and ce with 40 sx inside the 5 ½" casing from ment.
SIGNATURE Charles TITLE Cegar DATE \$\frac{120}{20} \text{20} \text	Work performed 4/20/2022 to 4/28.	/2022	Per Fidusis	
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Page 3 of 4



Released to Imaging: 1/21/2022 7:48:35 AM Released to Imaging: 11/1/2022 9:59:10 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 109165

## **COMMENTS**

Operator:	OGRID:
BXP Operating, LLC	329487
11757 KATY FREEWAY	Action Number:
HOUSTON, TX 77079	109165
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## COMMENTS

Created By	Comment	Comment Date
plmartine	z DATA ENTRY PM	11/1/2022

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## CONDITIONS

Create By	d Condition	Condition Date
kfortı	er Need C103Q and marker photo to release	10/28/2022