

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Spur Energy Partners, LLC **OGRID Number:** 328947
Well Name: Maljamar 29 SWD No.1 **API:** 30-025-39519
Pool: SWD; Wolfcamp **Pool Code:** 96135

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ben Stone
 Print or Type Name

Signature

10/31/2022
 Date

936-377-5696
 Phone Number

ben@sosconsulting.us
 e-mail Address



October 31, 2022

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

VIA EMAIL

Attn: OCD Engineering Bureau

Re: Request to Extend Expiration Date for NMOCD Permit SWD-1179 for Spur Energy Partners, LLC's Maljamar 29 SWD No.1, (API No.30-025-39519) located in Section 29, T17S-R32E, NMPM, Lea County, New Mexico.

Dear Sirs or Madam,

Spur Energy Partners, LLC is preparing to workover the subject well which was acquired from COG Operating. Spur submitted and received approval on a NOI sundry and OCD asked that an AOR review was conducted to ensure the current status.

We have completed this review and while no significant well changes within the AOR have taken place, the leases have changed hands. The new lessees and/ or operators have been identified and noticed via U.S. certified mail. Documentation of the identification and notice effort is included herein.

All specifics of the well remain as permitted and approved by the recent sundry notice.

If the staff has any questions, please do not hesitate to call or email me.

Best regards,

A handwritten signature in blue ink, appearing to read 'Ben Stone', is written over a white background.

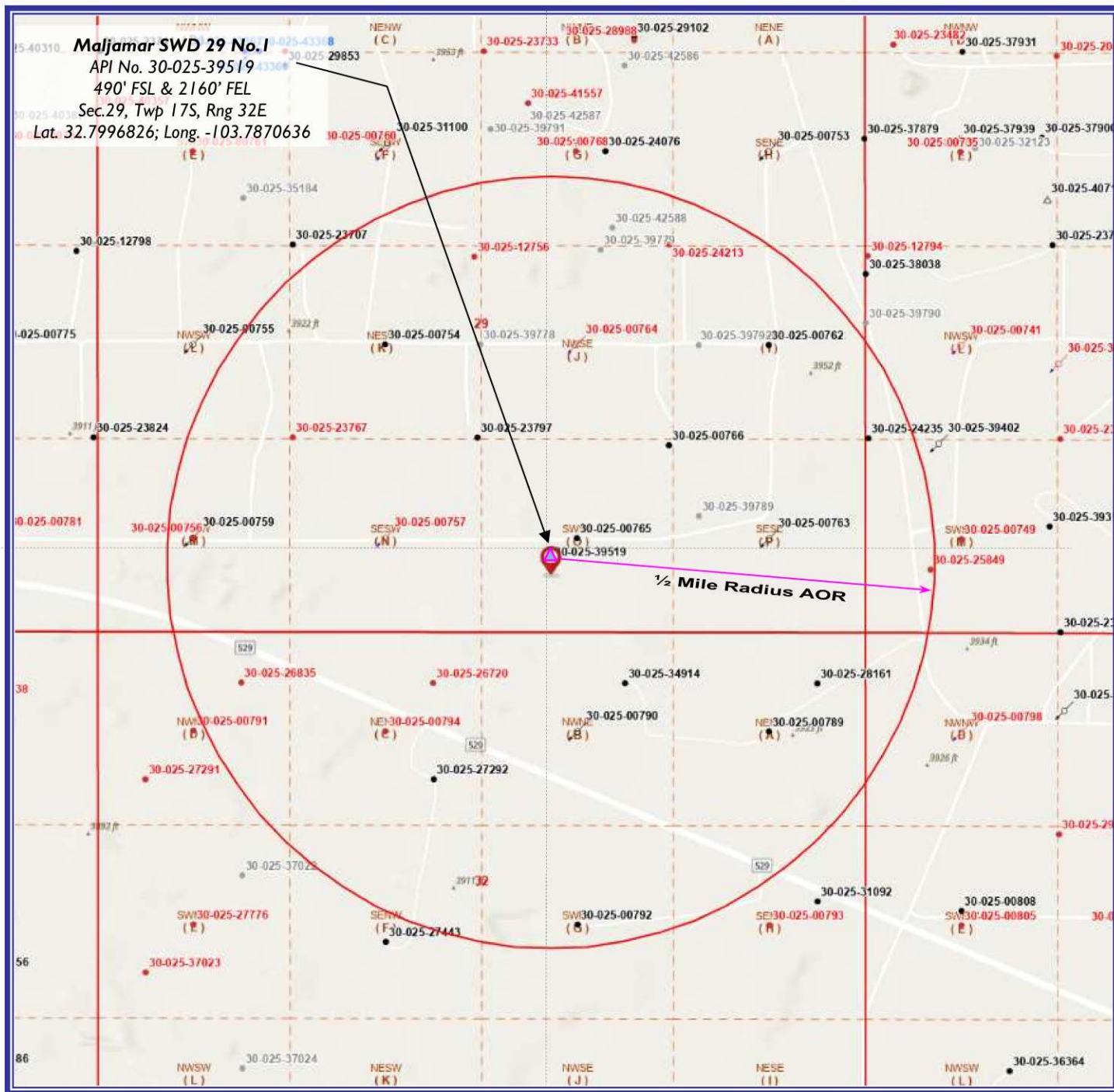
Ben Stone, SOS Consulting, LLC
Agent for Spur Energy Partners, LLC

Attachments: AOR Map, AOR Well List, Lease Map, Affected Parties List, NOI Sundry Notice, SWD-1179

Cc: Project file

Maljamar SWD 29 Well No.1 One-Half Mile Area of Review Map

October 2022



Request for Extension of Expiration Date for Spur's SWD-1179

A review of the AOR indicates there are no substantial changes in wells – none penetrate the permitted disposal interval however, ownership/ operators have changed.



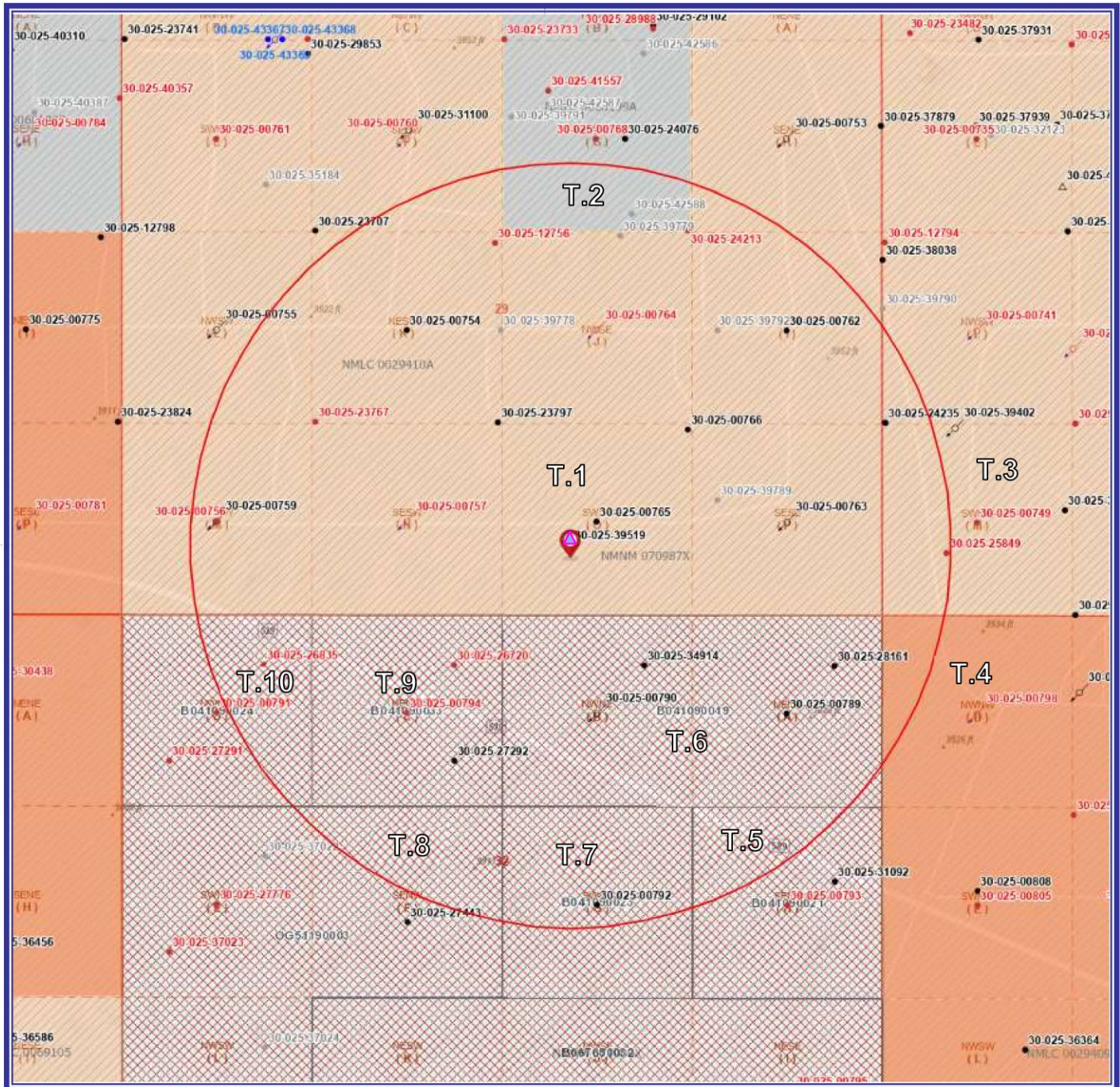
API	OGRID Name	Well Name	Well Type	Well Status	ULSTR	Lease Type	Measured Depth	SPUD Date	Plug Date
30-025-39519	Spur Energy Partners LLC	MALJAMAR SWD 29 #001	Salt Water Disposal	Active	O-29-175-32E	Federal	10,482	11/9/2009	
30-025-24235	Maverick Permian LLC	MCA UNIT #324	Oil	Active	L-28-175-32E	Federal	4,170	12/31/9999	
30-025-25849	CONOCOPHILLIPS COMPANY	MCA UNIT #357	Oil	Plugged (SR)	M-28-175-32E	Federal	4,170	12/31/9999	10/25/2016
30-025-00759	Maverick Permian LLC	MCA UNIT #109	Injection	Active	D-29-175-32E	Federal	3,965	9/25/1940	
30-025-12756	CONOCO INC	MCA UNIT #156	Oil	Plugged (SR)	F-29-175-32E	Federal	0	1/1/1900	1/1/1900
30-025-24213	CONOCOPHILLIPS COMPANY	MCA UNIT #319	Oil	Plugged (SR)	G-29-175-32E	Federal	4,125	12/31/9999	4/22/2016
30-025-00762	Maverick Permian LLC	MCA UNIT #173	Oil	Active	I-29-175-32E	Federal	4,250	12/2/1940	
30-025-00764	CONOCOPHILLIPS COMPANY	MCA UNIT #171	Injection	Plugged (SR)	J-29-175-32E	Federal	3,950	12/31/9999	1/20/2014
30-025-23767	CONOCO INC	MCA UNIT #293	Oil	Plugged (SR)	K-29-175-32E	Federal	4,185	12/31/9999	2/18/1998
30-025-00754	Maverick Permian LLC	MCA UNIT #170	Oil	Active	L-29-175-32E	Federal	3,964	8/21/1940	
30-025-23797	Maverick Permian LLC	MCA UNIT #294	Oil	Active	K-29-175-32E	Federal	4,150	12/31/9999	
30-025-00756	CONOCO INC	MCA UNIT #214	Oil	Plugged (SR)	M-29-175-32E	Federal	4,007	12/31/9999	10/6/1997
30-025-00757	CONOCO INC	MCA UNIT #213	Injection	Plugged (SR)	N-29-175-32E	Federal	4,034	10/13/1941	12/29/1999
30-025-00765	Maverick Permian LLC	MCA UNIT #212	Oil	Active	O-29-175-32E	Federal	4,070	7/7/1941	
30-025-00766	Maverick Permian LLC	MCA UNIT #172	Oil	Active	O-29-175-32E	Federal	4,000	7/8/1949	
30-025-00763	Maverick Permian LLC	MCA UNIT #211	Injection	Active	P-29-175-32E	Federal	4,013	5/6/1975	
30-025-00789	GEORGE A CHASE JR DBA G AND C SERVICE	HOVER STATE #001	Oil	Active	A-32-175-32E	State	3,955	11/13/1940	
30-025-28161	GEORGE A CHASE JR DBA G AND C SERVICE	HOVER STATE #006	Oil	Active	A-32-175-32E	State	4,200	3/29/1983	
30-025-00790	GEORGE A CHASE JR DBA G AND C SERVICE	HOVER STATE #002	Injection	Active	B-32-175-32E	State	4,022	3/14/1941	
30-025-34914	GEORGE A CHASE JR DBA G AND C SERVICE	HOVER STATE #008	Oil	Active	B-32-175-32E	State	4,202	3/20/2000	
30-025-00794	MACK ENERGY CORP	WALLINGFORD #001	Oil	Plugged (SR)	C-32-175-32E	State	4,041	3/30/1968	8/22/2002
30-025-27292	Extex Operating Company	WALLINGFORD #003	Oil	Active	C-32-175-32E	State	4,301	12/31/9999	
30-025-26720	COG OPERATING LLC	WALLINGFORD #002	Oil	Plugged (SR)	C-32-175-32E	State	4,230	12/31/9999	12/15/2010
30-025-26835	MACK ENERGY CORP	HOVER #001	Oil	Plugged (SR)	D-32-175-32E	State	4,250	6/13/1980	6/6/1997
30-025-00792	GEORGE A CHASE JR DBA G AND C SERVICE	HOVER STATE #004	Oil	Active	G-32-175-32E	State	4,155	12/10/1941	

No wells in the AOR penetrate the permitted disposal interval...

Maljamar SWD 29 Well No.1

Leases Encountered by One-Half Mile Area of Review Map

October 2022



Request for Extension of Expiration Date for Spur's SWD-1179

A review of the AOR indicates there are changes in well ownership and/ lessees.
Changes are detailed on next page – List of Affected Parties.



C-108 ITEM XIII – PROOF OF NOTIFICATION AFFECTED PARTIES LIST

ALL AFFECTED PARTIES ARE PROVIDED A NOTICE LETTER VIA US CERTIFIED MAIL AND A FULL PDF COPY OF THE SUBJECT C-108 [EXTENSION REQUEST] VIA EMAIL OR WEB ACCESS.

"AFFECTED PERSON" MEANS THE DIVISION DESIGNATED OPERATOR; IN THE ABSENCE OF AN OPERATOR, A LESSEE WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILES THE APPLICATION; OR IN THE ABSENCE OF AN OPERATOR OR LESSEE, A MINERAL INTEREST OWNER WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILED THE APPLICATION FOR PERMIT TO INJECT.; PER OCD RULES NMAC 19.15.26.7, A. AND 19.15.26.8, B.2.

SURFACE OWNER

- 1 U.S. DEPARTMENT OF INTERIOR
Bureau of Land Management
Oil & Gas Division
620 E. Greene St.
Carlsbad, NM 88220
Certified: 7018 2290 0001 2038 7404

OFFSET OPERATORS (All Notified via USPS Certified Mail)

Note: Leases represented by T.1 thru T.5 are within the MCA Unit...

BLM Lease NMNM105463865 (T.1 on map)

Lessees

OXY USA WTP, LP
P.O. Box 4292
Houston, TX 77210

Operators

- 2 CONOCOPHILLIPS
P.O. Box 2197
Houston, TX 77252-2197
Certified: 7018 2290 0001 2038 7411

- 3 MAVRICK PERMIAN, LLC
1111 Bagby Street, Ste.1600
Houston, TX 77002
Certified: 7018 2290 0001 2038 7428

SPUR ENERGY PARTNERS, LLC (Applicant)
9655 Katy Freeway, Ste.500
Houston, Texas 77024

BLM Lease NMNM105447733 (T.2 on map)

Lessees

FLINT-BOYD EMILY 101 S 4TH ST ARTESIA NM 88210
FLINT-WAYTE ROSEMARY 1422 GLENBROOK TER OKLAHOMA CITY OK 73116
MARY K FOWLES TRUST 143 MILLIKEN CRK DR NAPA CA 94558
RUNYAN SHIRLEY PO BOX 517 ARTESIA NM 88210
RUNYAN TOM W PO BOX 517 ARTESIA NM 88210
SHAW-WOOD VIRGINIA 1111 W MAIN ST ARTESIA NM 88210

Operator

MAVRICK PERMIAN, LLC
1111 Bagby Street, Ste.1600
Houston, TX 77002

C-108 ITEM XIII – PROOF OF NOTIFICATION AFFECTED PARTIES LIST (cont.)

BLM Leases NMNM105420523, NMNM105511583 (T.3 & T.4 on map)

CONOCOPHILLIPS
P.O. Box 2197
Houston, TX 77252-2197

Operator

MAVRICK PERMIAN, LLC
1111 Bagby Street, Ste.1600
Houston, TX 77002

State Lease B041090019; B041090021, B041090025, B041090033, (T.5, T.6, T.7 and T.9 on Map)

Lessees

COG OPERATING, LLC
600 W. Illinois Ave.
Midland, TX 79701

Operators

4 GEORGE A. CHASE dba G AND C SERVICE
P.O. Box 1618
Artesia, NM 88211
Certified: 7018 2290 0001 2038 7435

5 EXTEX OPERATING COMPANY
1616 S. Voss Rd., Ste.400
Houston, TX 77057
Certified: 7018 2290 0001 2038 7442

State Lease OG51190003 (T.8 on map)

6 ARON H. HOVER, WADE HOVER
P.O. Box 1248
Fredericksburg, TX 78624
Certified: 7018 2290 0001 2038 7459

State Lease B041090024 (T.10 on map)

Lessees

PENROC OIL CORPORATION
P.O. Box 2769
Hobbs, NM 88241

Operators

7 BXP OPERATING, LLC
11757 Katy Freeway, Ste.475
Houston, Texas 77079
Certified: 7018 2290 0001 2038 7466

OFFSET MINERALS OWNERS (Notified via USPS Certified Mail)

8 STATE OF NEW MEXICO
Oil, Gas and Minerals Division
310 Old Santa Fe Trail
Santa Fe, NM 87504
Certified: 7018 2290 0001 2038 7473

U.S. DEPARTMENT OF INTERIOR
Bureau of Land Management
Oil & Gas Division
620 E. Greene St.
Carlsbad, NM 88220

**C-108 ITEM XIII – PROOF OF NOTIFICATION
AFFECTED PARTIES LIST (cont.)**

REGULATORY

NEW MEXICO OIL CONSERVATION DIVISION
1220 S. St. Francis Dr.
Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION
1625 French Drive
Hobbs, NM 88240

FILED VIA OCD ONLINE E-PERMITTING

STATE OF NEW MEXICO
Oil, Gas and Minerals Division
310 Old Santa Fe Trail
Santa Fe, NM 87504

SPUR MALJAMAR SWD 29 #1
<https://www.dropbox.com/scl/fo/vtj24t93s68v273k3u72u/h?dl=0&rlkey=5ykqx6xm6ajln3udkqper6bsv>

USPS Certified Tracking:
7018 2290 0001 2038 7404,
7018 2290 0001 2038 7411,
7018 2290 0001 2038 7428,
7018 2290 0001 2038 7435,
7018 2290 0001 2038 7442,
7018 2290 0001 2038 7459,
7018 2290 0001 2038 7466,
7018 2290 0001 2038 7473



October 31, 2022

NOTIFICATION TO INTERESTED PARTIES
via U.S. Certified Mail

To Whom It May Concern:

Spur Energy Partners, LLC., Houston, Texas has made a request to the New Mexico Oil Conservation Division to extend the permit date for its Maljamar 29 SWD #1. The well was acquired from COG Operating and had already been permitted and operated as a salt water disposal well, SWD-1179. Spur is preparing to perform a workover on the well although none of the original permitted specifications will be changing. Spur want to make sure the current permit did not expire due to inactivity while they prepare to implement operations. This notification is required as part of an updated review of the AOR for any potential changes.

None of the wells in a one-half mile area of review around the well penetrate the permitted disposal interval from 9935 feet to 10,040 feet. The SWD will be utilized for Spur's operations in the area and not for commercial disposal.

You have been identified as a party who may be interested as an offset lessee or operator.

You are entitled to a full copy of the extension request as submitted to the NMOCD. Please call or email to request a PDF or hard copy or browse to the SOS DropBox site and locate the file using the link: <https://www.dropbox.com/scl/fo/vtj24t93s68v273k3u72u/h?dl=0&rlkey=5ykgx6xm6ajln3udkgper6bsv>

If you have any questions, please contact me as indicated or the New Mexico Oil Conservation Division, Engineering Bureau for additional information.

Thank you for your attention in this matter.

Best regards,

A handwritten signature in blue ink, appearing to read 'Ben Stone', is written over a light blue horizontal line.

Ben Stone, SOS Consulting, LLC
Agent for Spur Energy Partners, LLC

Cc: Application File

C-108 - Item XIV

Proof of Notice (Certified Mail Receipts)

7018 2290 0001 2038 7404

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Certified Mail Fee	\$4.00	0360
Extra Services & Fees (check box, add fee as appropriate)	\$3.25	05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total Postage and Fees	\$7.85	10/31/2022

Sent To: Bureau of Land Management
 Oil & Gas Division
 620 E. Greene St.
 Carlsbad, NM 88220

PS Form 3841

7018 2290 0001 2038 7411

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Houston, TX 77252

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total Postage and Fees	\$7.85	10/31/2022

Sent To: CONOCOPHILLIPS
 P.O. Box 2197
 Houston, TX 77252-2197

PS Form 3841

7018 2290 0001 2038 7428

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Houston, TX 77002

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total Postage and Fees	\$7.85	10/31/2022

Sent To: MAVRICK PERMIAN, LLC
 1111 Bagby Street, Ste. 1600
 Houston, TX 77002

PS Form 3841

7018 2290 0001 2038 7435

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Artesia, NM 88211

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Certified Mail Fee	\$4.00	0360
Extra Services & Fees (check box, add fee as appropriate)	\$3.25	05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total Postage and Fees	\$7.85	10/31/2022

Sent To: GEORGE A. CHASE
 dba G AND C SERVICE
 P.O. Box 1618
 Artesia, NM 88211

PS Form 3841

C-108 - Item XIV

Proof of Notice (Certified Mail Receipts - cont.)

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00	
<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total Postage and Fees	\$7.85	10/31/2022

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ARON H. HOVER, WADE HOVER
P.O. Box 1248
Fredericksburg, TX 78624

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Extra Services & Fees (check box, add fee as appropriate)	\$3.25	05
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
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<input type="checkbox"/> Adult Signature Required	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
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Total Postage and Fees	\$7.85	10/31/2022

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City, State, Zi
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EXTEX OPERATING COMPANY
1616 S. Voss Rd., Ste.400
Houston, TX 77057

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<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
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Postage	\$0.60	
Total Postage and Fees	\$7.85	10/31/2022

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BXP OPERATING, LLC
11757 Katy Freeway, Ste.475
Houston, Texas 77079

7018 2290 0001 2038 7473

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Santa Fe, NM 87501

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<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$0.00	
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<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00	
Postage	\$0.60	
Total Postage and Fees	\$7.85	10/31/2022

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City, State, Zi
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STATE OF NEW MEXICO
Oil, Gas and Minerals Division
310 Old Santa Fe Trail
Santa Fe, NM 87504

Lease Number: NMLC029410A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002539519

Well Status: Water Disposal Well

Operator: SPUR ENERGY PARTNERS LLC

Notice of Intent

Sundry ID: 2694015

Type of Submission: Notice of Intent

Type of Action: Workover Operations

Date Sundry Submitted: 09/21/2022

Time Sundry Submitted: 01:38

Date proposed operation will begin: 10/01/2022

Procedure Description: This is a revision to the Sundry ID: 2646726 that was approved on 01/10/2022. Please find revised procedure and WBD attached for your use. Thank you.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Maljamar_SWD_29__1_Revised_Procedure_20221017073616.pdf

US Well Number: 3002539519

Well Status: Water Disposal Well

Operator: SPUR ENERGY PARTNERS LLC

Conditions of Approval

Specialist Review

Workover_or_Vertical_Deepen_COA_20221018155931.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SARAH CHAPMAN

Signed on: OCT 17, 2022 07:36 AM

Name: SPUR ENERGY PARTNERS LLC

Title: Regulatory Directory

Street Address: 9655 KATY FREEWAY, SUITE 500

City: Houston

State: TX

Phone: (832) 930-8613

Email address: SCHAPMAN@SPUREPLLC.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 10/18/2022

Signature: Jonathon Shepard

Maljamar SWD 29 #1

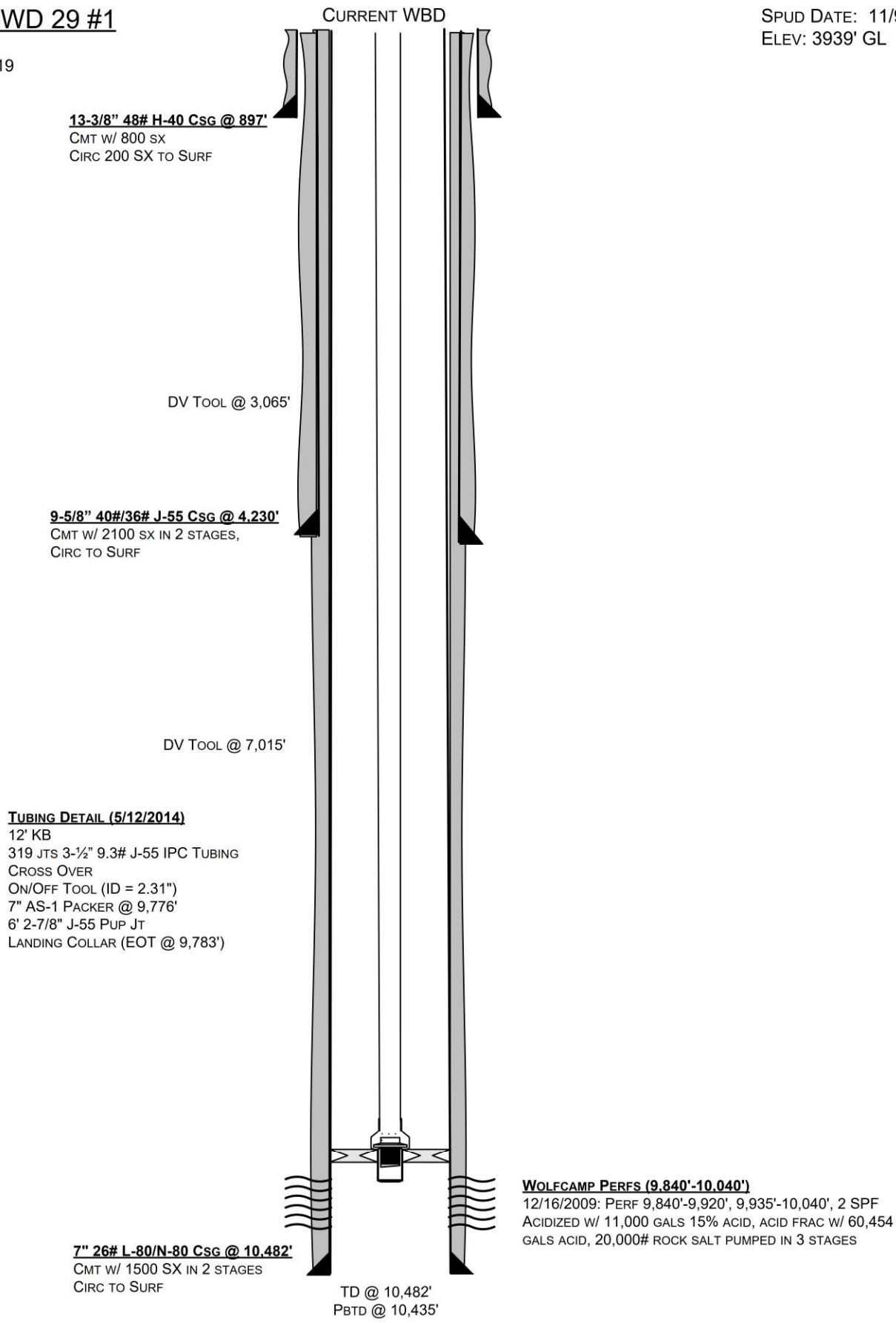
30-025-39519

1. Notify BLM and OCD 24 hrs before rigging up
2. MIRU Pulling unit
3. Blow well down to 0
4. ND WH and NU Hydraulic BOP
5. Spot LD machine and work string
6. MI and RU snubbing unit
7. PU RBP retrieval tool and retrieve first RBP at 6,950'
8. POOH and LD RB
9. RIH and retrieve second RBP at 9,774'
10. Send both RBPs in to be inspected
11. MI tested RBP and set at 2,500'
12. Blow down well pressure and perform a negative pressure test for 30 mins
13. Pressure up on well to 500 psi and pressure test for 30 mins
14. If both pressure tests are successful, unset the RBP and move it to 9,740' and set RBP
15. Blow down well pressure and perform a negative pressure test for 30 mins
16. Pressure up on well to 500 psi and pressure test for 30 mins
17. If both pressure tests are successful at 9,740, unset RBP and POOH while LD WS
18. MI polycore injection tubing, injection packer and BHA
19. RIH while snubbing and hydrotesting
20. Set packer at 9,776' and get off on/off tool
21. Circulate packer fluid
22. Latch back onto packer and test to 500 psi
23. ND Snubbing unit and BOP, NU wellhead
24. Notify OCD/BLM 24 hrs before performing MIT
25. Conduct MIT test before resuming injection

Maljamar SWD 29 #1

Lea County, NM
API# 30-025-39519

SPUD DATE: 11/9/2009
ELEV: 3939' GL



CREATED ON 6/24/2021
UPDATED ON

Maljamar SWD 29 #1

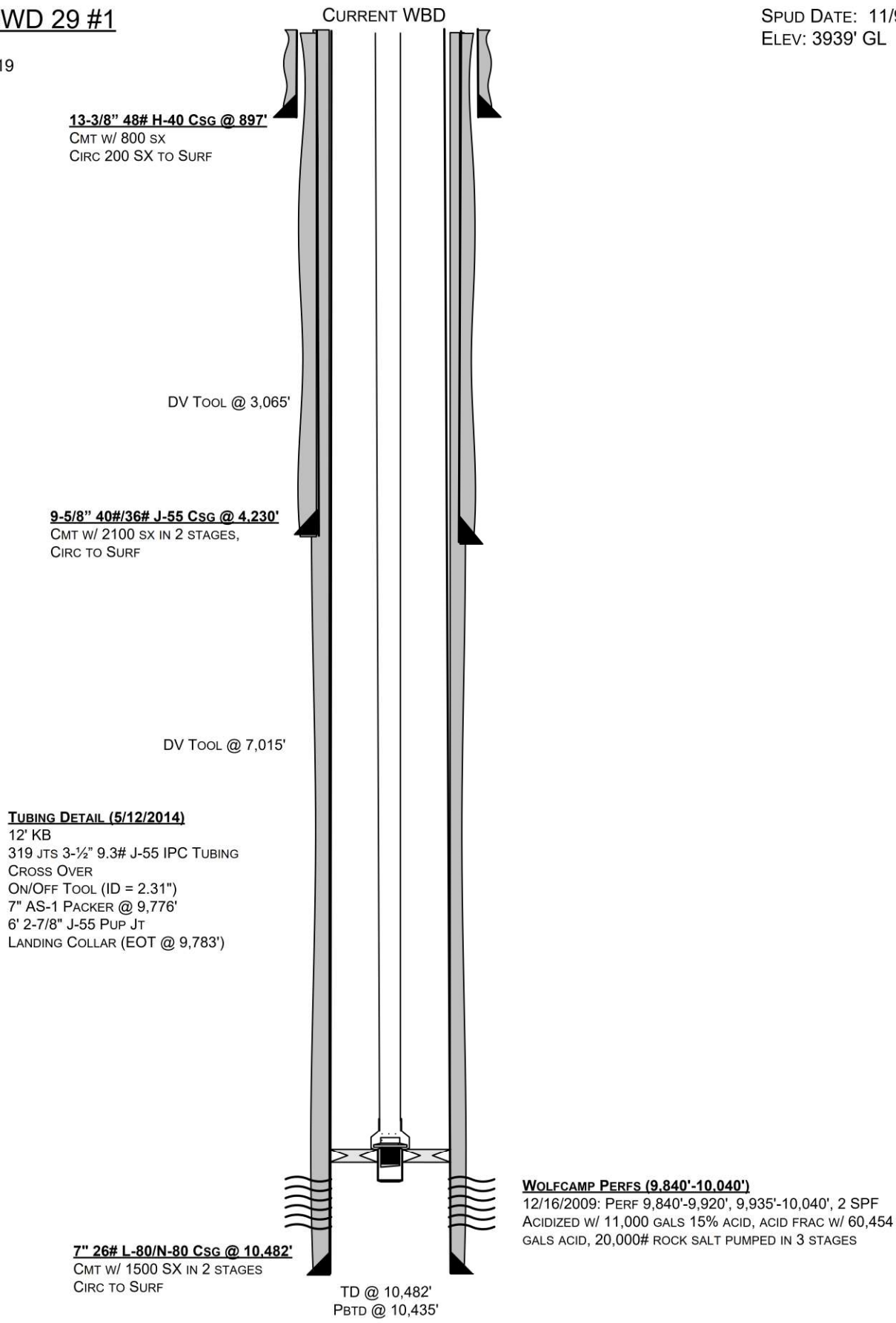
30-025-39519

1. Notify BLM and OCD 24 hrs before rigging up
2. MIRU Pulling unit
3. Blow well down to 0
4. ND WH and NU Hydraulic BOP
5. Spot LD machine and work string
6. MI and RU snubbing unit
7. PU RBP retrieval tool and retrieve first RBP at 6,950'
8. POOH and LD RB
9. RIH and retrieve second RBP at 9,774'
10. Send both RBPs in to be inspected
11. MI tested RBP and set at 2,500'
12. Blow down well pressure and perform a negative pressure test for 30 mins
13. Pressure up on well to 500 psi and pressure test for 30 mins
14. If both pressure tests are successful, unset the RBP and move it to 9,740' and set RBP
15. Blow down well pressure and perform a negative pressure test for 30 mins
16. Pressure up on well to 500 psi and pressure test for 30 mins
17. If both pressure tests are successful at 9,740, unset RBP and POOH while LD WS
18. MI polycore injection tubing, injection packer and BHA
19. RIH while snubbing and hydrotesting
20. Set packer at 9,776' and get off on/off tool
21. Circulate packer fluid
22. Latch back onto packer and test to 500 psi
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Maljamar SWD 29 #1

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Maljamar SWD 29 #1

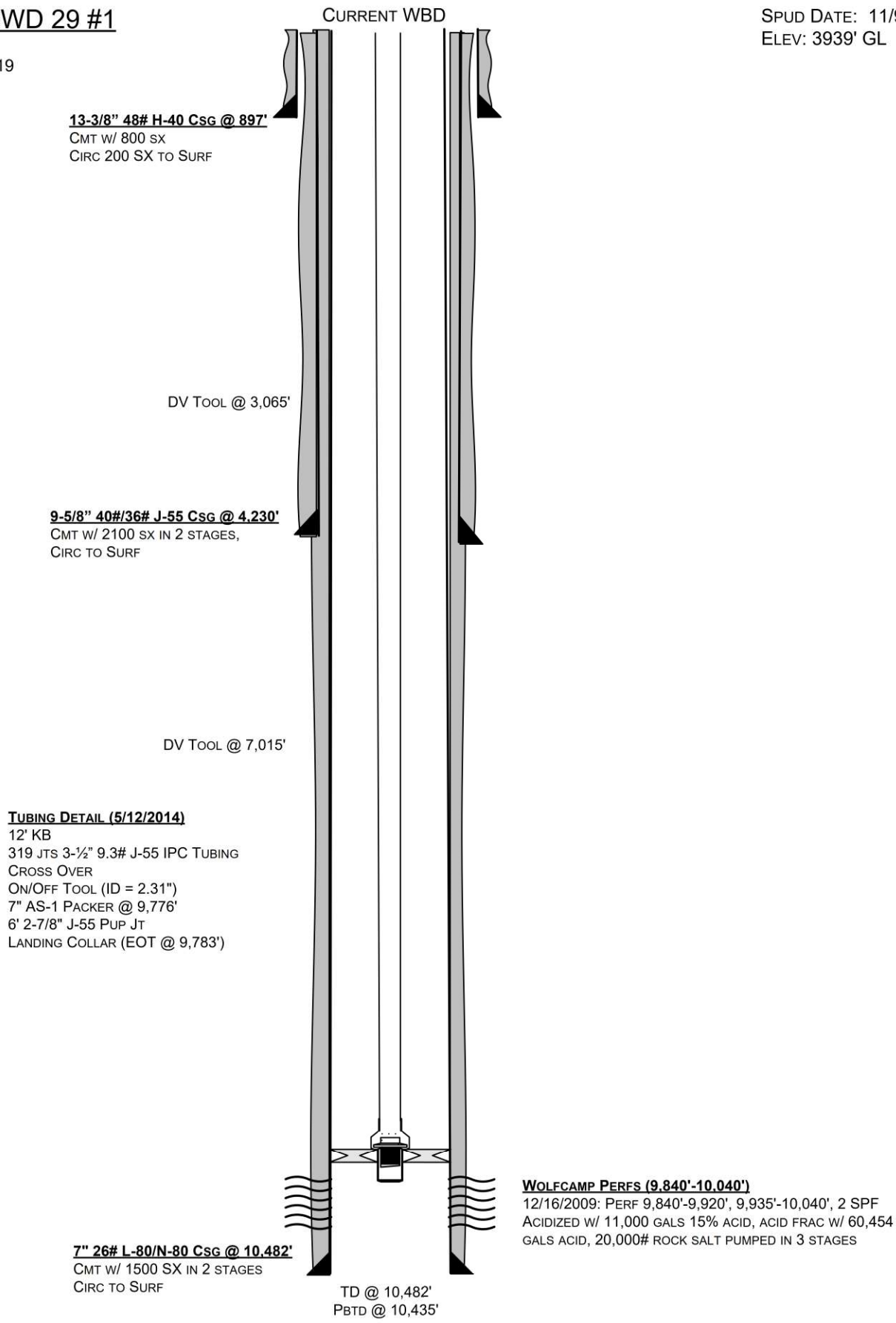
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Maljamar SWD 29 #1

Lea County, NM
API# 30-025-39519

SPUD DATE: 11/9/2009
ELEV: 3939' GL



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District III
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District IV
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 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 151851

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 151851
	Action Type: [C-103] NOI Workover (C-103G)

COMMENTS

Created By	Comment	Comment Date
mgebremichael	To resume injection, the well has to pass MIT based on proposed plan.	10/28/2022

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CONDITIONS


Action 151851

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 151851
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	10/28/2022



New Mexico Energy, Minerals and Natural Resources Department

Bill Richardson
Governor

Joanna Prukop
Cabinet Secretary
Reese Fullerton
Deputy Cabinet Secretary

Mark Fesmire
Division Director
Oil Conservation Division



Administrative Order SWD-1179

April 30, 2009

Mark A. Fairchild
COG Operating LLC
550 West Texas Avenue
Suite 1300
Midland, TX 79701

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Division Rule 26.8B., COG Operating LLC seeks an administrative order to utilize its proposed Maljamar 29 SWD Well No. 1 (API not yet assigned) to be located 490 feet from the South line and 2160 feet from the East line, Unit O of Section 29, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, for produced water disposal purposes.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of Division Rule 26.8B. Satisfactory information has been provided that affected parties as defined in Rule 26.8B.(2) have been notified and no objections have been received within the prescribed waiting period. The applicant has presented satisfactory evidence that all requirements prescribed in Rule 26.8 will be met and the operator is in compliance with Division Rule 5.9.

IT IS THEREFORE ORDERED THAT:

The applicant, COG Operating LLC, is hereby authorized to utilize its proposed Maljamar 29 SWD Well No. 1 (API not yet assigned) to be located 490 feet from the South line and 2160 feet from the East line, Unit O of Section 29, Township 17 South, Range 32 East, NMPM, Lea County, New Mexico, for disposal of produced water into the Wolfcamp Reef from approximately 9667 feet to 9871 feet through 3-1/2 inch or smaller diameter, plastic-lined tubing set within 100 feet of the disposal interval.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the proposed disposal interval and is not permitted to escape to other formations or onto the

Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>



Administrative Order SWD-1179
COG Operating LLC
April 30, 2009
Page 2 of 3

surface.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The wellhead injection pressure on the well shall be limited to **no more than 1933 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formation. Such proper showing shall be demonstrated by an acceptable Step-Rate-Test.

The operator shall notify the supervisor of the Division's district I office in Hobbs of the date and time of the installation of disposal equipment and of any mechanical integrity test so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's district I office. The operator shall submit monthly reports of the disposal operations on Division Form C-115, in accordance with Division Rules 26.13 and 7.24.

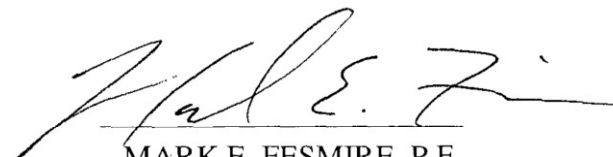
Without limitation on the duties of the operator as provided in Division Rules 30 and 29, or otherwise, the operator shall immediately notify the Division's district office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

In accordance with Division Rule No 26.12.C., the disposal authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request, mailed by the operator prior to the termination date, may grant an extension thereof for good cause. One year after disposal into the well has ceased, the authority to dispose will terminate *ipso facto*.

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Administrative Order SWD-1179
COG Operating LLC
April 30, 2009
Page 3 of 3

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.



MARK E. FESMIRE, P.E.
Director

MEF/wvjj

cc: Oil Conservation Division – Hobbs
Bureau of Land Management – Carlsbad



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Rose-Coss, Dylan, EMNRD

From: Sarah Chapman <schapman@spurenergy.com>
Sent: Tuesday, November 1, 2022 8:20 AM
To: Rose-Coss, Dylan, EMNRD
Cc: Hunter Spragg; George Waters; Seth Ireland; Gebremichael, Million, EMNRD; Goetze, Phillip, EMNRD
Subject: RE: [EXTERNAL] Maljamar 29 SWD #1 Injection Extension
Attachments: ExtRqst_SWD-1179_Maljamar29_AsSubmitted_20221031.pdf

Categories: Red Category

Good morning,

Please find the requested documentation attached for your review.
Please let us know if you have additional questions.

Thank you,

Sarah Chapman

From: Rose-Coss, Dylan, EMNRD DylanH.Rose-Coss@emnrd.nm.gov
Sent: Thursday, October 27, 2022 4:40 PM
To: Sarah Chapman schapman@spurenergy.com
Cc: Hunter Spragg hspragg@spurenergy.com; George Waters gwaters@spurenergy.com; Seth Ireland Seth@spurenergy.com; Gebremichael, Million, EMNRD Million.Gebremichael@emnrd.nm.gov; Goetze, Phillip, EMNRD phillip.goetze@emnrd.nm.gov
Subject: RE: [EXTERNAL] Maljamar 29 SWD #1 Injection Extension

Hi Sarah,

So the request for extension of time to resume injection is timely and can be recognized. However, for the UIC team to fully process and approve the request, we'll need Spur to perform an updated AOR analysis to determine:

- If there are any new affected parties
- And if there are any new wellbore penetrations through the injection interval.

If there are new operators who did not originally receive notice, then they need to be notified. If there are any new penetrations, generate a list for technical review.

Let me know if you have any questions.

Otherwise we are processing the NOI and should be able to get back to you shortly on that matter.

Regards,

Dylan Rose-Coss

Petroleum Specialist
Oil Conservation Division
1220 South St. Francis Drive

Rose-Coss, Dylan, EMNRD

From: Rose-Coss, Dylan, EMNRD
Sent: Wednesday, October 26, 2022 1:54 PM
To: Sarah Chapman; Goetze, Phillip, EMNRD
Cc: Gebremichael, Million, EMNRD; Hunter Spragg; Schaefer, Alana, EMNRD
Subject: RE: [EXTERNAL] Maljamar SWD 29 1# Workover NOI

Sarah,

Go ahead and resubmit the EOT to me and the engineering email (ocd.engineer@emnrd.nm.gov). Kathleen does not work for the OCD anymore. Alana and Million, the two new members of the UIC team are cc'd. The engineering email is the best be to make sure at least someone sees the submission though.

We'll take a look at the sundry under the Action ID you provided and get back to you as fast as the queue allows.

We'll reach out should there be any questions.
Thanks for the heads up.

Regards,

Dylan Rose-Coss

Petroleum Specialist
Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

C: (505) 372-8687



From: Sarah Chapman <schapman@spurenergy.com>
Sent: Wednesday, October 26, 2022 12:17 PM
To: Goetze, Phillip, EMNRD <phillip.goetze@emnrd.nm.gov>
Cc: Rose-Coss, Dylan, EMNRD <DylanH.Rose-Coss@emnrd.nm.gov>; Gebremichael, Million, EMNRD <Million.Gebremichael@emnrd.nm.gov>; Hunter Spragg <hspragg@spurenergy.com>
Subject: [EXTERNAL] Maljamar SWD 29 1# Workover NOI

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon,

Back in December of 2021, I submitted an NOI to workover the Maljamar SWD 29 #1 (30-025-39519) well. While attempting to complete workover operations for a HIT, we removed tubing, set two RBPs and could not get a good test. We suspended operations so we could come up with a game plan forward.

Our game plan now is in the attached approved BLM NOI. Would you mind taking a look at the submitted sundry via Sundry ID: 151851 and let us know if you have any questions.

We would like to get this well online as soon as possible as we lose authority to inject 11/2022. I filed for an extension for injection operations to Kathleen Murphy back in September as a precautionary measure and haven't heard back.

Attached is all the documentation mentioned above.

Please let me know if you have any questions.

We appreciate your time.

Thank you,

Sarah Chapman

Regulatory Director

SPUR ENERGY PARTNERS LLC

9655 Katy Freeway, Suite 500 | Houston, TX 77024

Cell: (281) 642-5503

Direct: (832) 930-8613

Office: (832) 930-8502

schapman@spurenergy.com



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Santa Fe, NM 87505

CONDITIONS

Action 155198

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 155198
	Action Type: [[IM-SD] Well File Support Doc (ENG) (IM-AWF)

CONDITIONS

Created By	Condition	Condition Date
drose	The Oil Conservation Division ("OCD") has reviewed your September 21, 2022 request to retain the injection authority of the referenced order in the referenced well. The request, which was received prior to the deadline, states the reasons for granting an extension, that no additional wells penetrating the approved injection interval have been drilled within the Area of Review since the referenced order was granted, and that additional affected parties in the AOR, were notified. The OCD will make a determination on the request after the 15 day notice period.	11/1/2022