Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103			
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-015-01782			
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease			
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE A FEE			
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SUCH	11.4			
PROPOSALS.)	9889	Artesia Unit 8. Well Number 30			
	77				
2. Name of Operator	Chase or DBA: G&C Service	9. OGRID Number 265378			
3. Address of Operator P.O. Bo		10. Pool name or Wildcat			
	NAA 88211-1618	Artesia: Qu-Gb-Sa			
4. Well Location		THIS SALE OF JA			
Unit Letter :	330 feet from the Worth line and	330 feet from the West line			
Section 02	Township 185 Range 28E	NMPM County Eddy			
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)			
12 Check A	ppropriate Box to Indicate Nature of Notice	Panart or Other Data			
		e, Report of Other Data			
NOTICE OF IN	TENTION TO: SU	BSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO				
TEMPORARILY ABANDON PULL OR ALTER CASING		RILLING OPNS. P AND A			
DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEME	NT JOB [
CLOSED-LOOP SYSTEM	our control of the co				
OTHER:	OTHER:	Dyear MIT &			
13. Describe proposed or comple	eted operations. (Clearly state all pertinent details, a	nd give pertinent dates, including estimated date			
proposed completion or reco	k). SEE RULE 19.15.7.14 NMAC. For Multiple Completion	ompletions: Attach wellbore diagram of			
proposed completion of reco	impletion.				
5 year los	-, MIT: See Chart				
0 9200. U.C	-, I III. SEE Chart				
Spud Date:	Die Delese Det				
Space Date.	Rig Release Date:				
	VICE-15-3400 MINES (2000-				
I hereby certify that the information al	pove is true and complete to the best of my knowled	ge and helief			
		50 and botton.			
SIGNATURE A		0/10/			
SIGNATURE 6	IIILE UP Hami	DATE $9/13/2022$			
Type or print name Grea C	hase E-mail address: Cherry	REDSTANDILLEPHONE 575-702. COM			
For State Use Only		J13 103-6609			
ADDDOVED BY	Dose E-mail address: Cheuyco	11/0/00			
APPROVED BY: Conditions of Approval (if any):	TITLE Staff Mu	anager DATE 11/2/22			

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



API# <u>50-0/5-0/78</u>

A Mechanical Integrity Test (M.I.T.) was performed on, Well Artesia Init

M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website, 7 to 10 days after postdating.

____ M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect.

No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.

____M.I.T.**is successful**, Initial of an injection well, you must submit a **form C-103** to NMOCD within 30 days. A **C-103 form** must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact me for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

Thank You,

Barbara Lydick, Compliance Officer EMNRD-O.C.D. South District — Artesia, NM DOXNAMAXIK

South District-Artesia

State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	Oil Co	nservation Division F	Lobbs Dis	strict Office	:111			
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George	Operator	Name	Participation to the second section	THE PERSON NAMED IN COLUMN TWO IS NOT THE OWNER.		API Numb		
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TA'D WELL	SHUT-IN	INJECTOR	1	PRODUCI	?D			
YES (NO)	YES	NO (INJ)	SWD	OIL	GAS 7/		DATE 28/2022	
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		OBSERVED I	<u>ATA</u>					
	(A)Surface	(B)Interm(1)	(C)Interm	(2)	(D)Prod C	ng	(E)Tubing	
Pressure		/		/			400	
Flow Characteristics			A Desired Systems Consumer				The second secon	
Puff	Y/N	YIN		YIN	Y	(N)	CO2	
Steady Flow	Y / (N)	Y/1 N		Y/N	Y/N		WTR_	
Surges	Y/N	YIN	/	Y/N	Y	(N)	GAS	
Down to nothing	(y/N	Y/N	1	Y/N		/ N	Injected for	
Gas or Oil	Y/N)	Y/N	1	Y/N		N	Waterflood if applies	
Water	Y/N)	Y/N		Y/N	E-manufacture and the second	N		
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Printed name: Crag	Chase			Entered in	ito RBDM	S		
Title:				Re-test		2:		
E-mail Address: Cheryo	08Chotmail	Com			and the second of the second			
Date: 128/202	Phone:							

INSTRUCTIONS ON BACK OF THIS FORM

Witness:



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 153974

CONDITIONS

Operator:	OGRID:		
GEORGE A CHASE JR DBA G AND C SERVICE	265378		
P.O. Box 1618	Action Number:		
Artesia, NM 88211	153974		
	Action Type:		
	[C-103] Sub. General Sundry (C-103Z)		

CONDITIONS

Created I	y Condition	Condition Date
gcorde	None None	11/2/2022