	Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
	Office District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013
	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	WELL API NO. 30-055-01825
	811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
	District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
	<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
	1220 S. St. Francis Dr., Santz Fe, NM 87505	
	SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
-	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	D. REL
Andrew Control	PROPOSALS.)	Dun 5 tederal 8. Well Number 19
- Annie	1. Type of Well: Oil Well Gas Well Other	10
-	2. Name of Operator George A Chase of DRA: G&C Service	9. OGRID Number 265378
danama	3. Address of Operator P.O. Box 1618	10. Pool name or Wildcat
-	Actesia NAA 88211-1618	Artesia: Qu-GB-Sa
-	4. Well Location	- Committee of the comm
-		80 feet from the <u>Lask</u> line
-	Section D Township 85 Range 28E	NMPM County Eddy
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	1
£		
	12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Date
		report of Other Data
		SEQUENT REPORT OF:
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIV	
	TEMPORARILY ABANDON LI CHANGE PLANS COMMENCE DRILL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
	DOWNHOLE COMMINGLE	£_1
	CLOSED-LOOP SYSTEM	
-	OTHER: OTHER: D 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	year MIT A
	of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com	pletions: Attach wellbore diagram of
	proposed completion or recompletion.	
	_	
	5 year U.C., MIT: See Chart	
200		
S	pud Date: Rig Release Date:	5.A
ī	hereby certify that the information above is true and complete to the best of my knowledge	and ballaf
	and complete to the best of my knowledge	and Delici.
S	GNATURE GOD Admin	DATE 9/13/2022
**	College	1.01=02
	ype or print name Greg Chase E-mail address: Cheuyc 081	Etotmail. 62HONE: 575-703-6604
	PPROVED BY: Staff Man onditions of Approval (if any):	ager DATE 11/2/22
~	VINCENDIN OLIPPIUVALINALIVI.	

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

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UL - Lot	Section Township	Range 28	Feet from 660	N/S Line	1980	E/W Line	County
			Well Statu	18	ter primare na Marian and de mariante année a transaction année année année année année année année année anné	Account to the second	And the second of the second
TA'D YES	WELL YO YE	SHUT-IN	10 INJECTOR	IIO dws	PRODUCER		DATE

OBSERVED DATA

STANDARD CONTRACTOR OF THE STANDARD CONTRACTOR O	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	No Pressure			no Pressur	- Contracting
Flow Characteristics	Company of the Compan	And the second transfer to the text of the second s	Vermont December of the second	- Tressur	4-0
Puff	Y / N	Y/N	Y/N	Y/N	CO2
Steady Flow	Y / 1	Y / N	Y/N	Y/N	WTR
Surges	Y/N	Y/N	Y / N	Y/N	GAS
Down to nothing	Y / 1	Y/N	Y/N	Y/N	T) pe of Fluid Lajorted for
Gas or Oil	Y / W	Y / N	Y / N	Y/N	waterihood if
Water	Y/N	Y / N	Y/N	Y/ N	- Macs

Remarks - Please state for each	string (A,B,C,D,E) pertinent in	formation regarding bleed	l down or continuous build up i	fapplies.	THE STATE OF THE PARTY OF THE P	armen and
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Signature: Darhol	OIL CONSERVATION DIVISION
Printed name: Dan Smolik	Entered into RBDMS
Title: Complane officer E-mail Address:	Re-test
Date: 7 -22 Phone:	
Witness:	1500 C 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1

INSTRUCTIONS ON BACK OF THIS FORM

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division

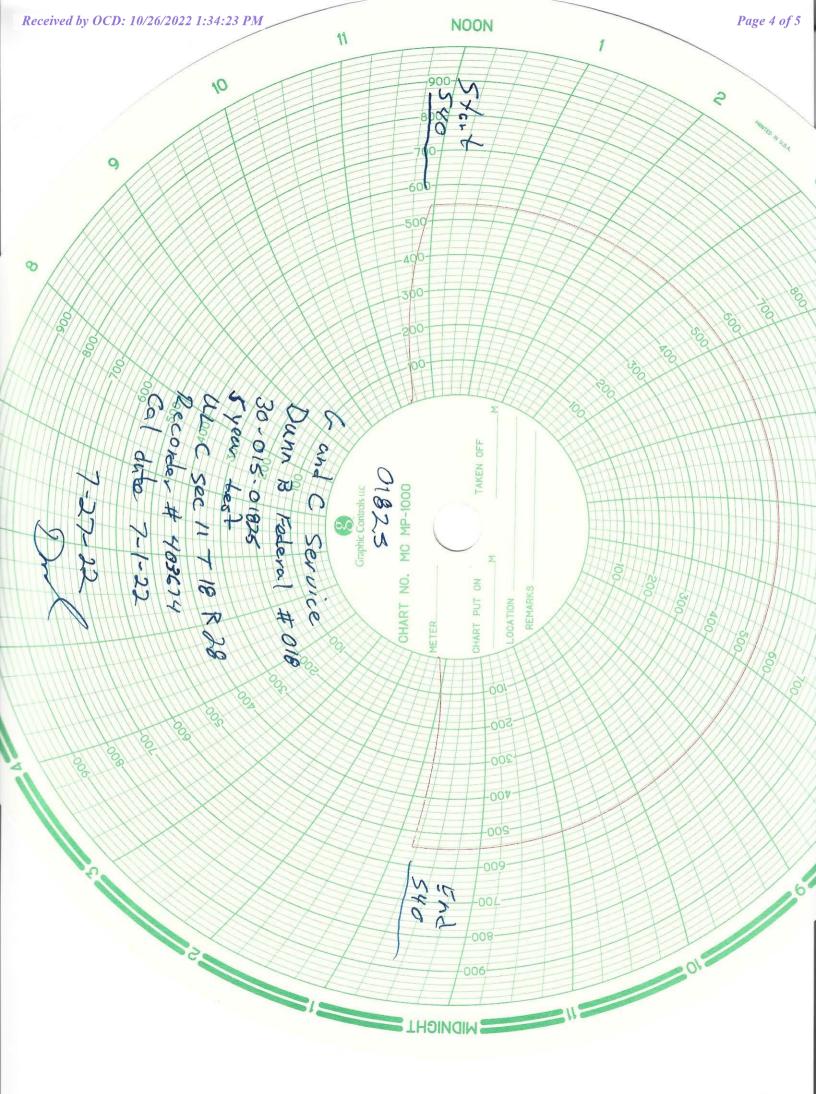
Date: 7/27/2022



API# 30-015-01825
A Mechanical Integrity Test (M.I.T.) was performed on, Well Dung B Federal # 18 M.I.T. is successful, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached Original C-103Z Form indicating reason for the test. A scanned image will appear on line via NMOCD website.
M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test.
M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.
M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the non-compliance be closed.
M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.
Please ensure all documentation requirements are in place prior to injection process.
If I can be of additional assistance, please feel free to contact me at (575) 626-0836
Thank You,

1220 South St. Francis Drive • Santa Fe, New Mexico 87505
Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

Dan Smolik EMNRD-O.C.D. South District



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 153972

CONDITIONS

Operator:	OGRID:
GEORGE A CHASE JR DBA G AND C SERVICE	265378
P.O. Box 1618	Action Number:
Artesia, NM 88211	153972
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

(Created By		Condition Date
	gcordero	None	11/2/2022