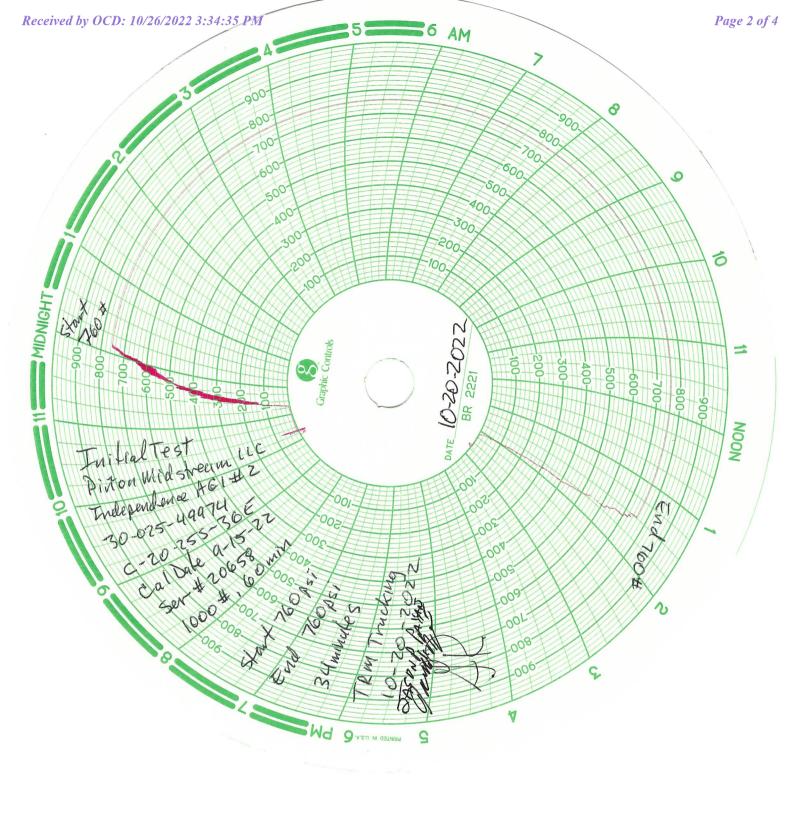
Office	20223:34:35 I	State of New IVI			Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, 1	NM 88240	Energy, Minerals and Nati	urai Resources	WELL API NO.	Revised July 18, 2013
District II -(575) 748-1283		OIL CONSERVATION	J DIVISION		0-025-49974
811 S. First St., Artesia, NM District III –(505) 334-6178	88210	1220 South St. Fra		5. Indicate Type of Le	ease
1000 Rio Brazos Rd., Aztec,		Santa Fe, NM 8		STATE 6. State Oil & Gas Le	FEE See No.
District IV –(505) 476-3460 1220 S. St. Francis Dr., Santa 87505	a Fe, NM				
		ES AND REPORTS ON WELLS		7. Lease Name or Uni	t Agreement Name
		LS TO DRILL OR TO DEEPEN OR PLI TION FOR PERMIT" (FORM C-101) F			DENCE AGI
1. Type of Well: Oil V	Well G	as Well Other ACID	GAS INJECTION		2
2. Name of Operator	Piñon Mic	Istream, LLC		9. OGRID Number	330718
3. Address of Operator	465 W NN	И Highway 128; Jal, NM 882:	52	10. Pool name or Wild AGI: Devonia	
4. Well Location				•	
Unit Letter			TH line and _	1,443 feet from the	e <u>WEST</u> line
Section	20		ange 36E		ounty LEA
		11. Elevation (Show whether DR 3,102' (GR)	R, RKB, RT, GR, e	etc.)	
12	2. Check Ap	propriate Box to Indicate N	Nature of Notic	ce, Report or Other Data	a
NOTI	CF OF INT	ENTION TO:	l si	JBSEQUENT REPO	RT OF
PERFORM REMEDIAL		PLUG AND ABANDON	REMEDIAL W	-	TERING CASING
TEMPORARILY ABAN	DON 🗌	CHANGE PLANS	COMMENCE	DRILLING OPNS. 📗 PA	ND A
PULL OR ALTER CAS		MULTIPLE COMPL	CASING/CEM	ENT JOB	
DOWNHOLE COMMIN					
CLOSED-LOOP SYST	EM 🗌		OTHER:		Initial MIT ☑
OTHER.			OTTILITY.		<u> </u>
	proposed work	ed operations. (Clearly state all j.). SEE RULE 19.15.7.14 NMA appletion.			
13. Describe propo of starting any proposed comp	proposed work detion or recon). SEE RULE 19.15.7.14 NMA	C. For Multiple (End pressure 7	Completions: Attach wellbook 760 psi. Held for 33 minu	ore diagram of utes. Pressure
13. Describe propo of starting any proposed comp	proposed work detion or recon). SEE RULE 19.15.7.14 NMAinpletion. MIT. Start pressure 760 psi.	C. For Multiple (End pressure 7	Completions: Attach wellbook 760 psi. Held for 33 minu	ore diagram of utes. Pressure
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13. Describe propo of starting any proposed comp 10/20/2022. Per recorder chart ar	proposed work letion or recon formed initial nd pressure re). SEE RULE 19.15.7.14 NMAinpletion. MIT. Start pressure 760 psi.ecorder calibration attached.	C. For Multiple C	Completions: Attach wellbo	ore diagram of utes. Pressure
13. Describe propo of starting any proposed comp 10/20/2022. Per recorder chart ar	proposed work letion or recon formed initial nd pressure re). SEE RULE 19.15.7.14 NMAinpletion. MIT. Start pressure 760 psi.	C. For Multiple C	Completions: Attach wellbo	ore diagram of utes. Pressure
13. Describe propo of starting any proposed comp 10/20/2022. Per recorder chart ar	proposed work letion or recon formed initial nd pressure re). SEE RULE 19.15.7.14 NMAinpletion. MIT. Start pressure 760 psi.ecorder calibration attached.	C. For Multiple C	Tompletions: Attach wellboard of the completions of the completions of the complete of the com	ore diagram of utes. Pressure
13. Describe propo of starting any proposed comp 10/20/2022. Per recorder chart ar	proposed work letion or recon formed initial nd pressure re	pve is true and complete to the beauty and the second of t	End pressure To Gary Robinson Consultant to	dge and belief. O Pinon O Attach wellbed O DATE:	utes. Pressure



American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS, NM 88240

T0:TRN	The same
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DATE: 9/15/22

This is to certify that:

I, Justin Harris, Technician for American Valve & Meter Inc. Has checked the calibration of the following instrument. At these points.

08"_Pressure recorder

Ser#20658

Pressure #

Temperature *or Pressure #

Test	Found	Left	Test	Found	Left-
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	com.	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	cost	car .
- 0	-	- 0			

Remarks:

Signature:

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 154062

CONDITIONS

Operator:	OGRID:
Pinon Midstream LLC	330718
465 W. NM Highway 128	Action Number:
Jal, NM 88252	154062
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created I	y Condition	Condition Date
gcorde	None None	11/2/2022