ceined by Opp Po Appropriate 3:	State of New Mexico	Form C-1031
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-20738
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☒
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	or state on se day head inc.
SUNDRY NO	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	JICATION FOR PERMIT" (FORM C-101) FOR SUCH	Ryan
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	8. Well Number ₀₀₁
2. Name of Operator TAP ROCK OPERATING, LI	LC	9. OGRID Number 372043
3. Address of Operator		10. Pool name or Wildcat
523 PARK POINT DR, SUIT	E 200, GOLDEN, CO 80401	Carlsbad; Morrow, South (Gas)
4. Well Location	. 600 fact from the North line and	990 c. c. d. West 1:
Unit Letter D Section 5	ieet from the fine and _	990 feet from the West line NMPM County Eddy
Section 5	Township 23S Range 27E 11. Elevation (Show whether DR, RKB, RT, GR, or a state of the state of	.
	3176 GR	
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or come of starting any proposed we proposed completion or response to the composed completion or response to the compose	PLUG AND ABANDON COMMENCE COMMENCE CASING/CEM MULTIPLE COMPL CASING/CEM OTHER: Temp Ippleted operations. (Clearly state all pertinent details, work). SEE RULE 19.15.7.14 NMAC. For Multiple	DRILLING OPNS. P AND A DENT JOB Departing Abandon And give pertinent dates, including estimated date Completions: Attach wellbore diagram of
IGNATURE	n above is true and complete to the best of my knowledge of the best of the best of my knowledge of the best of th	DATE
Type or print name Jeff Trlica For State Use Only	E-mail address: jtrlica@taprk.co	om PHONE: 720-772-5910
APPROVED BY:	TITLE	DATE

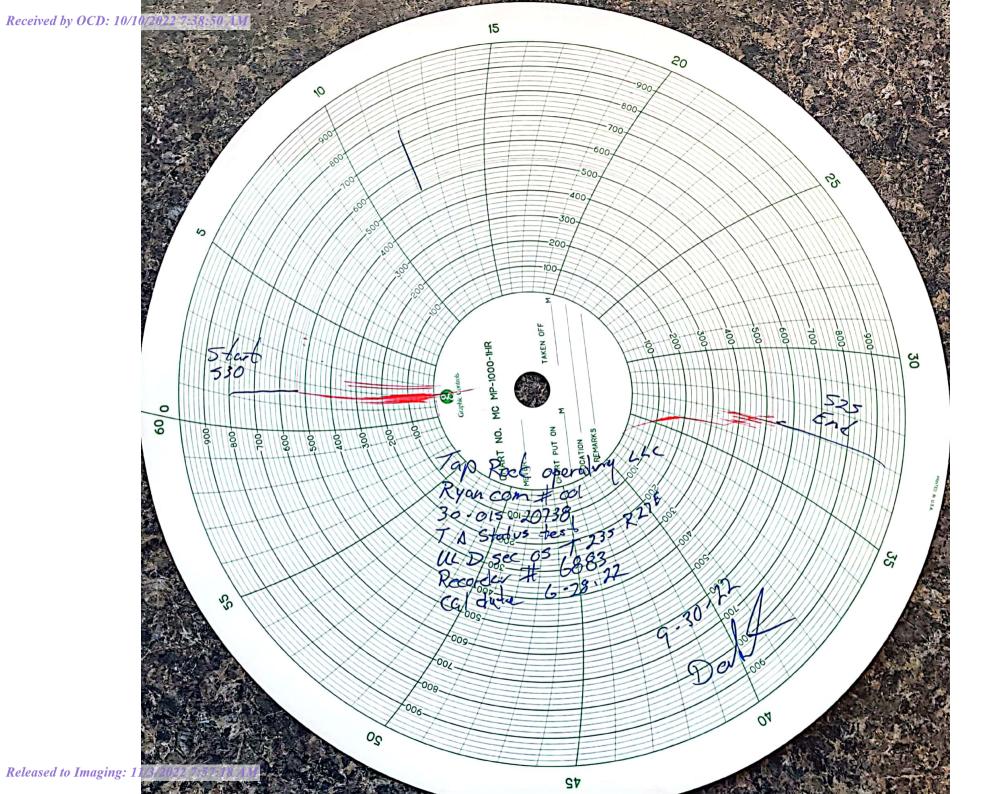
Tap Rock Operating, LLC

Ryan #001

30-015-20738

Post-Job TA Summary

MIRU on Ryan Com #1. Bled the well down. POOH 352 joints of 2-3/8" tubing. Rig up WL unit and RIH with GR/JB to 11,787' with no issues. Ran in hole with CIBP and set at 11,713' MD. Attempted to pressure test casing to no success. Discussed plan forward with Dave Averado of NMOCD and proceeded forward as follows. RIH with cement dump bail and spot cement on top of CIBP. WOC. RIH with tubing and tagged cement at 11,640' MD, notified Dan Smolick of NMOCD. RIH with second CIBP and set at 11,521' MD. RIH with cement dump bail and spot cement on top of CIBP. WOC. Tag cement at 11,435' MD. Notified Dan Smolick of NMOCD. RIH with third CIBP and set at 10,434' MD. RIH with tubing and spot cement plug on top. WOC. Tag cement at 10,280' MD. Notified Dan Smolick of NMOCD. Performed 500 psi MIT for 30 mins with Dan Smolick of NMOCD present on location. Good test. RDMO.



State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary

Adrienne Sandoval, Division Director Oil Conservation Division



Date: 9-30-22

API# 30-015, 20738

A Mechanical Integrity Test (M.I.T.) was performed on, Well 2 year com # 1

M.I.T. is successful, the original chart has been retained by the Operator on site. Submit a legible scan of the chart with an attached Original C-103Z Form indicating reason for the test. A scanned image will appear on line via NMOCD website.

M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made; Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test.

M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline.

M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed.

M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please ensure all documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 626-0836

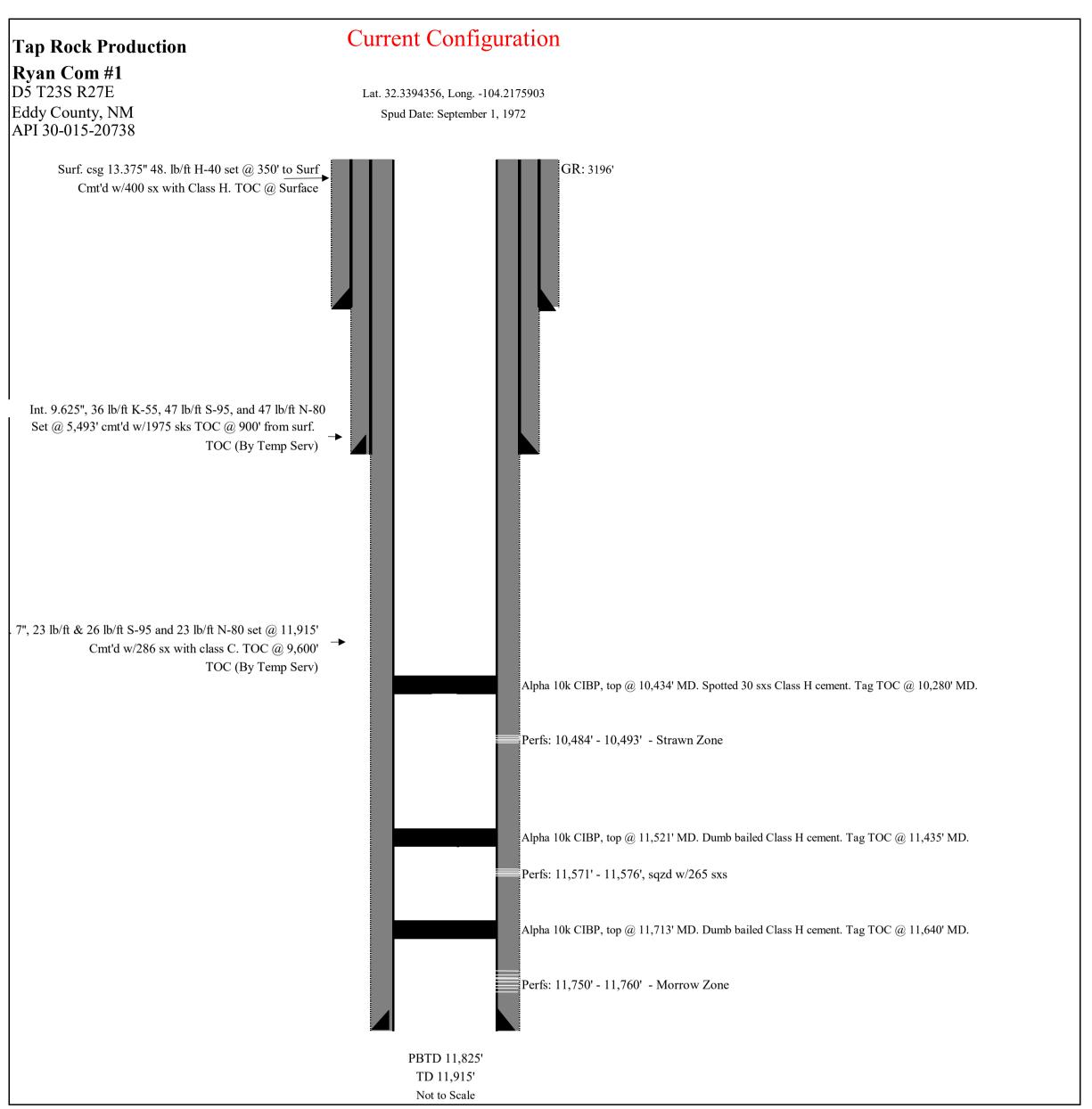
Thank You,

Dan Smolik EMNRD-O.C.D. South District

> 1220 South St. Francis Drive • Santa Fe, New Mexico 87505 Phone (505) 476-3460 • Fax (505) 476-3462 • www.emnrd.state.nm.us/ocd

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 149722

CONDITIONS

Operator:	OGRID:
TAP ROCK OPERATING, LLC	372043
523 Park Point Drive	Action Number:
Golden, CO 80401	149722
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/14/2022