District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

APPROVED BY:

Patricia L Martinez

TITLE

**State of New Mexico Energy, Minerals and Natural Resources** Oil Conservation Division

Form C-103 August 1, 2011 Permit 313572

WELL API NUMBER 30-015-49290

11/3/2022 8:40:53 AM

(0.0) 1200	. an.(0.0) . 10 0.20		•									00 010 1	3200		
District III 1000 Rio Brazos Rd., A		1220 S. St Francis Dr.							5. Indicate Type of Lease S						
Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505  Phone:(505) 476-3470 Fax:(505) 476-3462				Santa Fe, NM 87505							6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS											7. Lease Name or Unit Agreement Name REMUDA NORTH 25 STATE				
(DO NOT USE THIS FO (FORM C-101) FOR SU	ORM FOR PROPOSALS TO DE CH PROPOSALS.)	RILL OR TO D	EEPEN OR PLU	JG BACK TO	A DIFFERE	NT RESERV	OIR. USE	"APPLICAT	ION FOR P	ERMIT"					
1. Type of Well:											8. Well Number 706H				
2. Name of Operator											9. OGRID Number				
XTO ENERGY, INC											5380				
3. Address of Operator 6401 Holiday Hill Road, Building #5, Midland, TX 79707											10. Pool name or Wildcat				
4. Well Location Unit Letter Section	Township 23S	Range		MPM	Cour	from the <u>W</u>	<i></i>	line							
	11.1	3112		ND, DT, GN,	eic.)										
Pit or Below-grade Tan	k Application or Closure									•					_
Pit Type Dep	th to Groundwater Di	stance from r	nearest fresh wat	ter well	Distance	from nearest	surface w	ater	_						
Pit Liner Thickness:	mil Below-Gra	de Tank: Voli	ume	bbls; Co	onstruction M	laterial									
12. Check Appropriate	Box to Indicate Nature of Notice NOTICE OF IN				1										
PERFORM REMEDIAL	): 6 and abandor	ND ABANDON REMEDIAL WORK					SUBSEQUENT REPORT OF:  ALTER CASING								
TEMPORARILY ABAN	IGE OF PLANS							PLUG AND ABANDON							
PULL OR ALTER CASING													_		
Other: Other: Drilling/Cement													X		
Attach wellbore diagram 3/27/22 Drill 17.5 inch	or completed operations. (Cle m of proposed completion or re hole, TD at 395 ft. on 3/27/22 al 525 sxs cmt)3/27/2022 Spuce	ecompletion. 3/27/22 Run				_							•		
Date St	ring Fluid	Hole	Csg	Weight	Grade	Est	Dpth	Sacks	Yield	Class	1"	Pres	Pres	Open	
03/27/22 Si	Type urf FreshWater	Size 17.5	Size 13.625	lb/ft 54.5	J55	тос 0	Set 385	525	1.33	С	Dpth	Held 1500	Drop 0	Hole N	
	he information above is true ar □, a general permit □ or an (a					urther certify	/ that any p	pit or below-	grade tank	has been/w	vill be const	ructed or cl	osed accord	ling to	
SIGNATURE	Electronically Sign	Electronically Signed		<u> </u>	Production Analyst DATE					ΓE	4/11/2022				
Type or print name	Tiffany Yancey	Tiffany Yancey		ess <u>ti</u>	tiffany.yancey@exxonmobil.com Telephor					ephone No.	No. <u>432-215-8939</u>				
For State Use Only	y:														