SIGNATURE

Type or print name

For State Use Only:

APPROVED BY:

Electronically Signed

Monty Whetstone

Patricia L Martinez

E-mail address

TITLE

Form C-103 State of New Mexico 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 **Energy, Minerals and Natural Resources** Permit 315642 District II WELL APLNIIMBER 811 S. First St., Artesia, NM 88210 **Oil Conservation Division** Phone:(575) 748-1283 Fax:(575) 748-9720 30-015-49323 **District III** 5. Indicate Type of Lease 1220 S. St Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 6 State Oil & Gas Lease No. District IV **Santa Fe, NM 87505** 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS CASAMIGOS 2 W1MD STATE (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: 8. Well Number 002H 2. Name of Operator 9. OGRID Number MEWBOURNE OIL CO 14744 3. Address of Operator 10. Pool name or Wildcat P.O. Box 5270, Hobbs, NM 88241 4. Well Location Unit Letter $\,N\,$: 400 feet from the S line and feet 1970 from the W 26S Range Section Township 29E NMPM County Eddy 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3019 GR Pit or Below-grade Tank Application or Closure __ Depth to Groundwater___ ___ Distance from nearest fresh water well _ Distance from nearest surface water Pit Type mil Below-Grade Tank: Volume_ Pit Liner Thickness: bbls: Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTER CASING REMEDIAL WORK TEMPORARILY ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL X Other: Other: Drilling/Cement 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. See attached work description See Attached 4/20/2022 Spudded well. **Casing and Cement Program** Date String Hole Csg Weight Dpth Pres Pres Open Drop Size Size lb/ft TOC Dpth Held Hole 04/21/22 Surf FreshWater 17.5 13.375 54.5 J55 0 460 500 1.34 С 0 1500 0 Υ 04/25/22 Int1 CutBrine 12.25 9.625 40 HCL80 0 3114 1000 2.19 С 0 1500 0 Υ 05/02/22 CutBrine 29 HPP110 9725 1500 0 Υ Prod 8.75 7 0 900 3.15 Н 0 05/10/22 Liner1 FreshWater 6.125 4.5 13.5 HCP110 0 15117 450 1.85 Н 0 2500 0 Υ I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .

Vice President Operations

fking@mewbourne.com

5/19/2022

903-561-2900

11/3/2022 10:25:36 AM

Telephone No.

DATE

Casamigos 2 W1MD State Com #2H

04/20/22 Spud 17 ½" hole. TD @ 475'. Ran 460' of 13 ¾" 54.5# J55 ST&C Csg. Cmt w/500 sks Class C w/2% CaCl2. (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/65 bbls of BW. Plug down @ 3:30 P.M. 04/21/22. Circ 176 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 12:30 PM. 04/22/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 ¼" bit.

04/24/22 TD'ed 12 ¼" hole @ 3129'. Ran 3114' 9 5%" 40# HCL80 LT&C Csg. Cmt w/800 sks 35:65 Poz C w/additives. (yd @ 2.19 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/233 bbls of FW. Plug down @ 7:30 P.M. 04/24/22. Circ 256 sks of cmt to the pit. Set Cameron mandrel hanger through BOP w/104k#. At 11:00 A.M. 04/25/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out at 8 3/4".

04/29/22 TD'ed 8 ¾" hole @ 9796. Ran 9725' of 7" 29# HPP110 BT&C Csg. Cmt w/500 sks PVL w/additives. (yd @ 3.15 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.5% fluid loss & 0.3% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/343 bbls of BW. Lift pressure @ 2700# @ 3.3 BPH. Plug down @ 11:00 A.M. 05/01/22. Did not circ cmt. Set Cameron mandrel hanger through BOP w/172k#. At 11:30 A.M. 05/02/22, tested csg to 1500# for 30 mins, held OK. Fit to 13.5 PPG EMW. Drilled out at 6 1/8" bit.

05/09/22 TD'ed 6 1/8" hole @ 15117' MD. Ran 15117' 4 ½" 13.5# HCP110 VA Roughneck Csg from 9518' (top of liner) to 15117'. Cmt w/450 sks Class H POZ (35/65) w/additives. (1.85 ft³/sk @ 13.5 ppg). Pump 5 bbls sugar FW. Drop dart. Displaced w/176 bbls of sugar BW. Lift Pressure 1900# @ 2 BPM. Plug down @ 11:15 A.M. 05/10/22. Bumped plug w/2400#. Set packer w/50k#. Sting out of hanger w/2350# on DP. Displaced csg w/205 bbls of BW w/polymer sweep. Circ 164 sks cmt off liner top. At 12:45 P.M. 05/10/22, test liner top to 2500# for 30 min, held OK. Rig released to walk @ 1:00 P.M. 05/11/22.