

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-24248
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SIMCOE LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1199 Main Ave., Ste 101, Durango, CO 81301		7. Lease Name or Unit Agreement Name Gallego Canyon Unit
4. Well Location Unit Letter <u>L</u> : 1455 feet from the <u>FSL</u> line and <u>510</u> feet from the <u>FWL</u> line Section <u>30</u> Township <u>29N</u> Range <u>12W</u> NMPM County <u>AZTEC</u>		8. Well Number 307
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 329736
		10. Pool name or Wildcat SWD; Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: 5-year MIT results <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 4/27/22, Simcoe conducted a bradenhead test (passed) and 5 year MIT (passed) on the GCU 307 SWD. MIT pressure chart is attached."

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

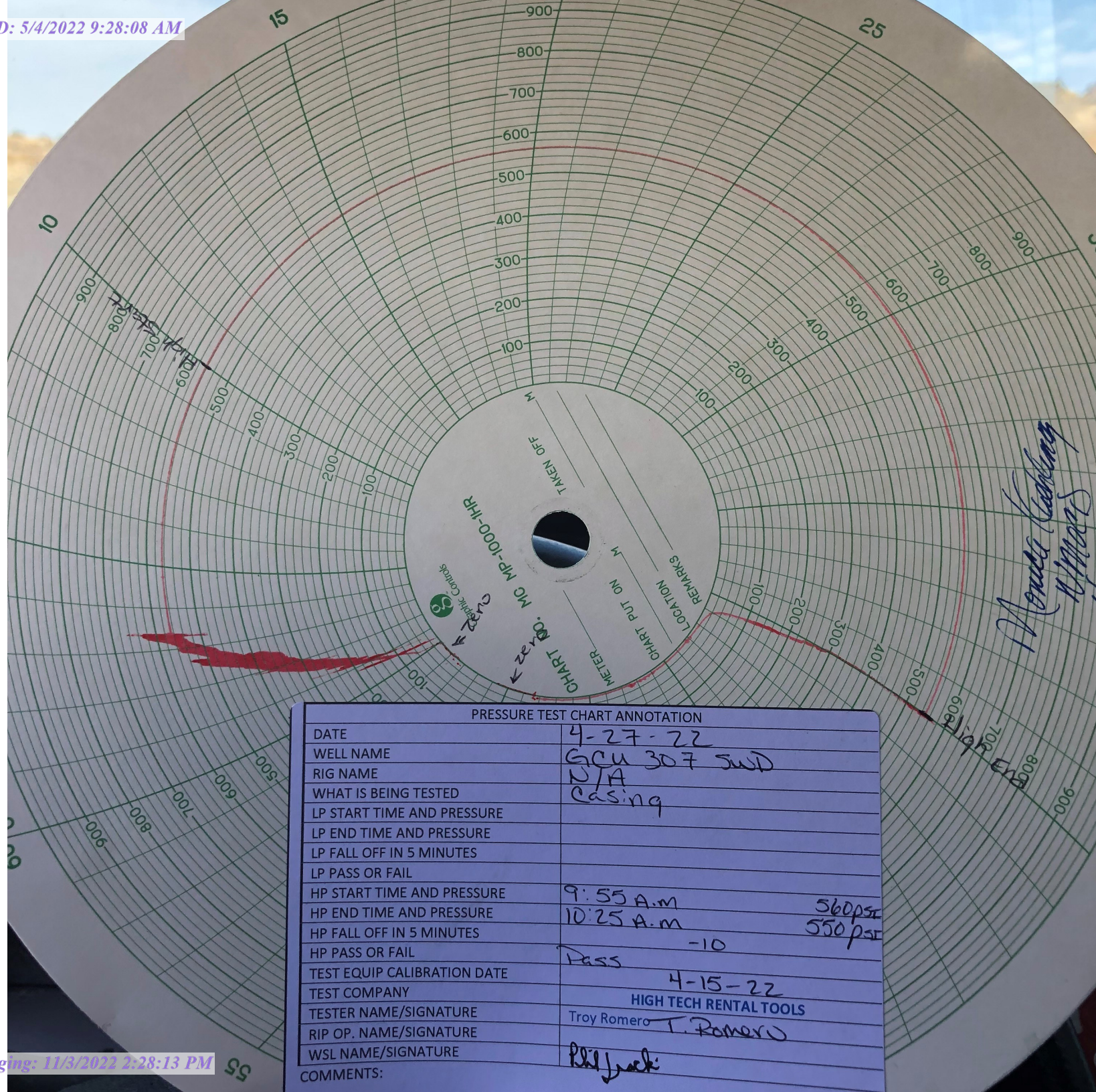
SIGNATURE Gina Doerner TITLE Regulatory Analyst DATE 5/4/2022

Type or print name Gina Doerner E-mail address: gina.doerner@ikavenergy.com PHONE: _____

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 11/3/2022

Conditions of Approval (if any):



Mesaverde - Water Injection
API # 30-045-24248
Sec 30 T-29-N, R-12-W
San Juan County, New Mexico

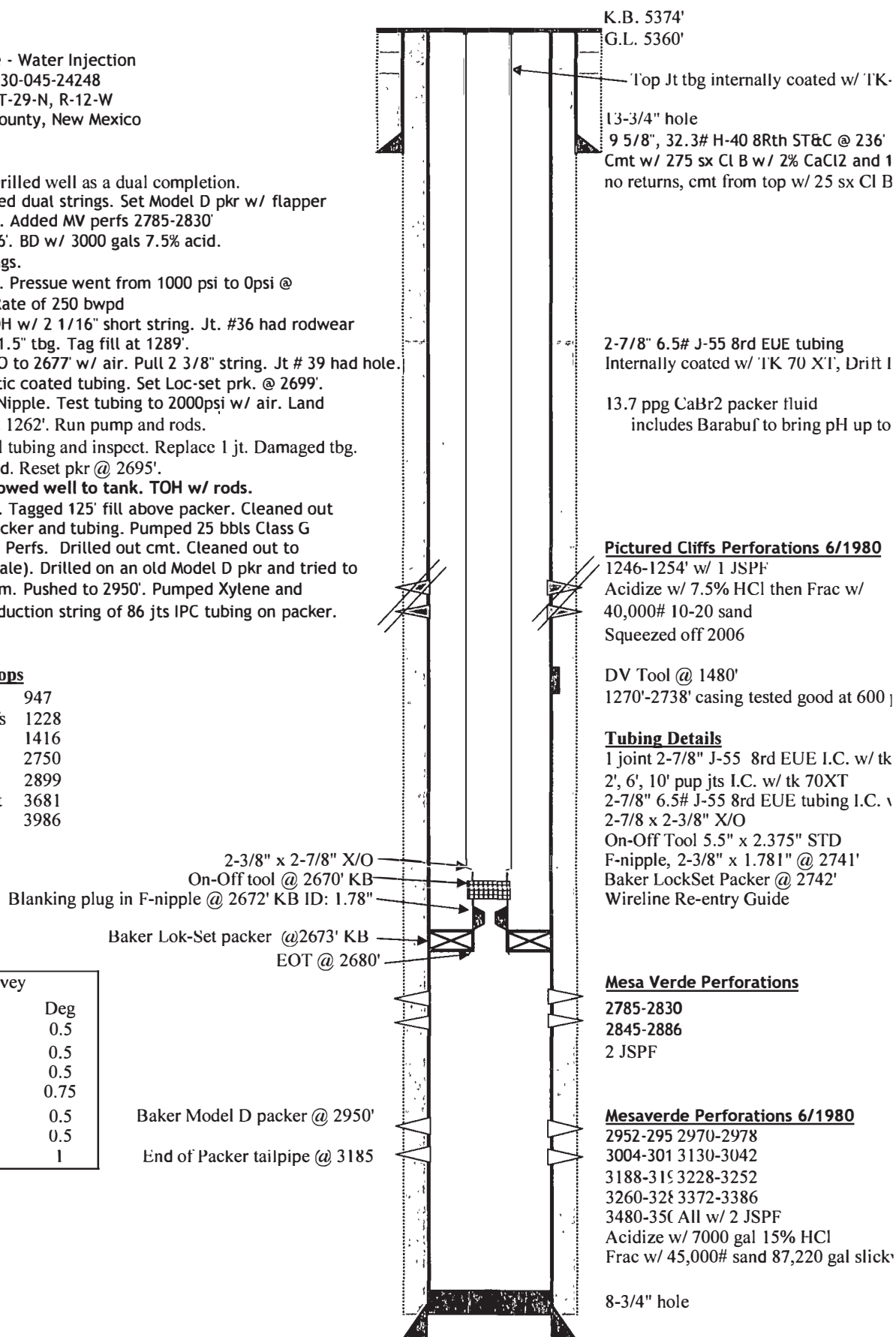
Well History

April 1980: Drilled well as a dual completion.
9/15/81: Pulled dual strings. Set Model D pkr w/ flapper valve at 2928'. Added MV perfs 2785-2830' and 2845-2886'. BD w/ 3000 gals 7.5% acid.
Ran dual strings.
5/2/2000: Inj. Pressure went from 1000 psi to 0psi @ average inj. Rate of 250 bwpd
5/16/00: POOH w/ 2 1/16" short string. Jt. #36 had rodwear hole. TIH w/ 1.5" tbg. Tag fill at 1289'.
5/24/2000: CO to 2677' w/ air. Pull 2 3/8" string. Jt # 39 had hole. Ran new plastic coated tubing. Set Loc-set prk. @ 2699'. Set plug in F-Nipple. Test tubing to 2000psi w/ air. Land short-string at 1262'. Run pump and rods.
11/15/02: Pull tubing and inspect. Replace 1 jt. Damaged tbg. All other, good. Reset pkr @ 2695'.
10/24/06: Flowed well to tank. TOH w/ rods.
Pulled tubing. Tagged 125' fill above packer. Cleaned out and pulled packer and tubing. Pumped 25 bbls Class G to shut off PC Perfs. Drilled out cmt. Cleaned out to 2928' (hard scale). Drilled on an old Model D pkr and tried to push to bottom. Pushed to 2950'. Pumped Xylene and acid. Ran production string of 86 jts IPC tubing on packer.

Formation Tops

Fruitland	947
Pictured Cliffs	1228
Lewis	1416
Cliffhouse	2750
Menefee	2899
Point Lookout	3681
Mancos	3986

Deviation Survey		
Depth	Deg	
241	0.5	
1319	0.5	
1873	0.5	
2448	0.75	
3,083	0.5	
3,769	0.5	
4,023	1	



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CONDITIONS

Action 103938

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 103938
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	5 year mit required on or before 4/27/2027	11/3/2022