

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr.</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 320809 WELL API NUMBER 30-015-48529 5. Indicate Type of Lease S 6. State Oil & Gas Lease No.  7. Lease Name or Unit Agreement Name SALT DRAW 10 STATE COM 2BS																																																																																																
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)																																																																																																		
1. Type of Well: O		8. Well Number 005H																																																																																																
2. Name of Operator Earthstone Operating, LLC		9. OGRID Number 331165																																																																																																
3. Address of Operator 1400 Woodloch Forest; Ste 300, Attn: NM Regulatory, The Woodlands, TX 77380		10. Pool name or Wildcat																																																																																																
4. Well Location Unit Letter <u>A</u> : <u>150</u> feet from the <u>N</u> line and feet <u>1225</u> from the <u>E</u> line Section <u>10</u> Township <u>25S</u> Range <u>28E</u> NMPM _____ County <u>Eddy</u>																																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 2978 GR																																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2">NOTICE OF INTENTION TO:</td> <td colspan="2">SUBSEQUENT REPORT OF:</td> </tr> <tr> <td>PERFORM REMEDIAL WORK <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> <td>REMEDIAL WORK <input type="checkbox"/></td> <td>ALTER CASING <input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON <input type="checkbox"/></td> <td>CHANGE OF PLANS <input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS. <input type="checkbox"/></td> <td>PLUG AND ABANDON <input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING <input type="checkbox"/></td> <td>MULTIPLE COMPL <input type="checkbox"/></td> <td>CASING/CEMENT JOB <input type="checkbox"/></td> <td></td> </tr> <tr> <td colspan="2">Other: _____</td> <td colspan="2">Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/></td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  See Attached 5/16/2022 Spudded well.																																																																																																		
<b>Casing and Cement Program</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>05/16/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J-55</td> <td>0</td> <td>484</td> <td>528</td> <td>1.34</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>06/24/22</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>2535</td> <td>715</td> <td>1.86</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>06/24/22</td> <td>Int1</td> <td>CutBrine</td> <td>12.25</td> <td>9.625</td> <td>40</td> <td>J-55</td> <td>0</td> <td>2535</td> <td>190</td> <td>1.34</td> <td>c</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>07/06/22</td> <td>Prod</td> <td>OilBasedMud</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P-110</td> <td>0</td> <td>13184</td> <td>525</td> <td>4.11</td> <td>c</td> <td>0</td> <td>0</td> <td>0</td> <td>N</td> </tr> <tr> <td>07/06/22</td> <td>Prod</td> <td>OilBasedMud</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>P-110</td> <td>0</td> <td>13184</td> <td>1240</td> <td>1.53</td> <td>C</td> <td>0</td> <td>0</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	05/16/22	Surf	FreshWater	17.5	13.375	54.5	J-55	0	484	528	1.34	C	0	1500	0	N	06/24/22	Int1	CutBrine	12.25	9.625	40	J-55	0	2535	715	1.86	C	0	1500	0	N	06/24/22	Int1	CutBrine	12.25	9.625	40	J-55	0	2535	190	1.34	c	0	1500	0	N	07/06/22	Prod	OilBasedMud	8.75	5.5	20	P-110	0	13184	525	4.11	c	0	0	0	N	07/06/22	Prod	OilBasedMud	8.75	5.5	20	P-110	0	13184	1240	1.53	C	0	0	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																																		
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SALT DRAW 10 STATE COM 2BS 5H

05/15/2022-NOTIFIED OCD OF INTENT TO SPUD

05/16/2022-SPUD WELL

-DRILL 17.5" SURFACE HOLE TO 484'MD

-NOTIFIED OCD OF INTENT TO SET 13.375" SURFACE CASING

-RUN 11 JTS, 13.375", 54.5# J-55 BTC CSG SET @ 484'MD

-CEMENT 13.375" SURFACE CASING W/528 SXS (126 BBLS) CLASS C CMNT @ 1.34 YIELD W/ 172 SXS (41 BBLS) CMNT CIRCULATED TO SURFACE.

-WOC 4 HOURS

-PRESSURE TEST 13.375" SURFACE CASING TO 1500 PSI, 30 MIN, GOOD TEST

RELEASE SPUDDER RIG & CEASE OPERATIONS

06/22/2022-NOTIFIED OCD ON RESUMING OPERATIONS AND OF INTENT TO NIPPLE UP AND TEST BOP'S

06/23/2022-RESUMED OPERATIONS

-TEST BOP ANNULAR 250 LOW/3500 HIGH, 10 MIN, GOOD TEST

-TEST PIPE RAMS, BLIND RAMS, CHOKE, VALVES 250 LOW/5000 HIGH, 10 MIN EA TEST; ALL GOOD TEST

06/24/2022-NOTIFIED OCD OF INTENT TO RUN & CMNT 9.625" INTERMEDIATE CASING

-DRILL 12.25" INTERMEDIATE HOLE TO 2555'MD

-RUN 59 JTS OF 9.625", 40#, J-55 BTC CSG SET @ 2535' MD

-PUMP 715 SXS (236 BBLS) CLASS C LEAD CEMENT @ 1.86 YIELD FOLLOWED BY 190 SXS (45 BBLS) CLASS C TAIL CMNT @ 1.34 YIELD W/240 SXS (90 BBLS) CMNT CIRCULATED TO SURFACE.

06/25/2022-PRESSURE TEST 9.625" INTERMEDIATE CASING TO 1500 PSI, 30 MIN; GOOD TEST

07/05/2022-NOTIFIED OCD OF INTENT TO RUN & CMNT 5.5" PRODUCTION CASING

-DRILL 8.75" PRODUCTION HOLE TO 13,199'TD

07/06/2022-RUN 298 JTS OF 5.5", 20#, P-110 PROD CSG SET @ 13,184'MD

-CMNT 5.5" PROD CSG TO 525 SXS (383 BBLS) CLASS C LEAD CMNT @ 4.11 YIELD FOLLOWED BY 1240 SXS (335 BBLS) CLASS C TAIL CMNT @ 1.53 YIELD W/109 SXS(80 BBLS) CMNT CIRCULATED TO SURFACE.

07/07/2022-RIG RELEASED