

<b>Well Name:</b> HOLYFIELD 9 FED COM	<b>Well Location:</b> T25S / R34E / SEC 9 / SWSE / 32.1383161 / -103.4748568	<b>County or Parish/State:</b> LEA / NM
<b>Well Number:</b> 714H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM16139	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002547700	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2649599

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 12/20/2021

**Time Sundry Submitted:** 08:15

**Date Operation Actually Began:** 11/21/2021

**Actual Procedure:** 11-21-2021 120" Conductor @ 121' 12-2-2021 12 1/4 12-2-2021 Surface Hole @ 1,025' MD, 1,024' TVD Casing shoe @ 1,005' MD, 1,004' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 400 sx Class C (1.68 yld, 13.5 ppg), followed by 90 sx Class C (1.36 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ 134 sx cement to surface BOP/DIVERTERS/ROTATING HEAD-TEST BOPS W/LONESTAR HYDROSTATIC AS PER BLM, TEST ALL RAMS, HCR, CHOKE MANIFOLD, TOP DRIVE VALVES, TIW, & INSIDE GREY TO 250 PSI LOW/10,000 PSI HIGH FOR 10 MINUTES EACH, TEST ANNULAR TO 250 PSI LOW/5,000 PSI HIGH FOR 10 MINUTES EACH, STANDPIPE BACK TO PUMPS TO 250 PSI LOW/7,500 PSI HIGH FOR 10 MINUTES EACH, TEST ROTATING HEAD/ORBIT VALVE TO 250 PSI LOW/500 PSI HIGH, R/D TESTERS

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**Operator:** EOG RESOURCES INCORPORATED

**Operator Certification**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** EMILY FOLLIS

**Signed on:** DEC 20, 2021 08:15 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Sr. Regulatory Administrator

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Phone:** (432) 848-9163

**Email address:** emily\_follis@eogresources.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted

**Disposition Date:** 01/07/2022

**Signature:** Jonathon Shepard

<b>Well Name:</b> HOLYFIELD 9 FED COM	<b>Well Location:</b> T25S / R34E / SEC 9 / SWSE / 32.1383161 / -103.4748568	<b>County or Parish/State:</b> LEA / NM
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**Subsequent Report**

**Sundry ID:** 2650278

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 12/27/2021

**Time Sundry Submitted:** 09:11

**Date Operation Actually Began:** 12/19/2021

**Actual Procedure:** BOP/DIVERTERS/ROTATING HEAD-TEST BOPS W/LONESTAR HYDROSTATIC AS PER BLM, TEST ALL RAMS, HCR, CHOKE MANIFOLD, TOP DRIVE VALVES, TIW, & INSIDE GREY TO 250 PSI LOW/10,000 PSI HIGH FOR 10 MINUTES EACH, TEST ANNULAR TO 250 PSI LOW/5,000 PSI HIGH FOR 10 MINUTES EACH, STANDPIPE BACK TO PUMPS TO 250 PSI LOW/7,500 PSI HIGH FOR 10 MINUTES EACH, TEST ROTATING HEAD/ORBIT VALVE TO 250 PSI LOW/500 PSI HIGH, R/D TESTERS 12-19-2021 8 3/4" HOLE 12-19-2021 Intermediate Hole @ 11,944' MD, 11,859' TVD Casing shoe @ 11,932' MD, 11,847' TVD 7-5/8", 29.7#, HCP-110 FXL Stage 1: Cement w/ 410 sx Class H (1.20 yld, 15.6 ppg) Test casing to 1,500 psi for 30 min - OK. Did not circ cement to surface, TOC @ 7,160' by Calc Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.51 yld, 14.8 ppg) Stage 3: Top out w/ 59 sx Class C (1.51 yld, 14.8 ppg). Circulated 15 sx to surface, TOC @ 0' by Visual.

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**Well Number:** 714H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM16139

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 3002547700

**Well Status:** Drilling Well

**Operator:** EOG RESOURCES INCORPORATED

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**Operator Electronic Signature:** EMILY FOLLIS

**Signed on:** DEC 27, 2021 09:11 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Sr. Regulatory Administrator

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Phone:** (432) 848-9163

**Email address:** emily\_follis@eogresources.com

**Field Representative**

**Representative Name:**

**Street Address:**

**City:**

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**Zip:**

**Phone:**

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** Jonathon W Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted

**Disposition Date:** 01/12/2022

**Signature:** Jonathon Shepard

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<b>US Well Number:</b> 3002547700	<b>Well Status:</b> Drilling Well	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2650707

**Type of Submission:** Subsequent Report

**Type of Action:** Drilling Operations

**Date Sundry Submitted:** 01/03/2022

**Time Sundry Submitted:** 09:05

**Date Operation Actually Began:** 12/29/2021

**Actual Procedure:** 12-28-2021 6 3/4" OHLE 12-28-2021 Production Hole @ 22,668' MD, 12,318' TVD Casing shoe @ 22,651' MD, 12,296' TVD Ran 5.5", 20#, ICYP-110 TXP BTC 0' - 11,163' (MJ @ 12,024' and 22,205') Ran 5.5", 20#, ECP-110 TLW-SC 11,163' - 11,936' Ran 5.5", 20#, ECP-110 DWC/C IS MS 11,936' - 22,651' Cement w/ 985 sx Class H (1.26 yld, 14.5 ppg) Did not test casing . Did not circ cement to surface, TOC @ 8,101' by Calc. RR 12-29-2021

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**Operator Electronic Signature:** EMILY FOLLIS

**Signed on:** JAN 03, 2022 09:04 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Sr. Regulatory Administrator

**Street Address:** 5509 Champions Drive

**City:** Midland

**State:** TX

**Phone:** (432) 848-9163

**Email address:** emily\_follis@eogresources.com

### Field Representative

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### BLM Point of Contact

**BLM POC Name:** Jonathon W Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Accepted

**Disposition Date:** 01/18/2022

**Signature:** Jonathon Shepard

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 87687

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 87687
	Action Type: [C-103] Sub. Drilling (C-103N)

**CONDITIONS**

Created By	Condition	Condition Date
gramirez	Submit pressure test for the 5.5" casing on next sundry.	9/7/2022