ecerbent by OCD: 498/2022 9:517:38		Form Paged of
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-031-05205
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🗌 FEE 🛛
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Hospah Sand Unit
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other	8. Well Number 3
2. Name of Operator	n Production Company, LLC	9. OGRID Number
3. Address of Operator		10. Pool name or Wildcat
	Swann Av, Suite 100, Tampa, FL 33606	Upper Hospah
4. Well Location	220 fact from the S line and	1650 feet from the W line
Unit Letter N	330 feet from theS line and Township 18N Range 9	W NMPM County McKinley
Section 36	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	N/A	
<ul> <li>of starting any proposed w proposed completion or re</li> </ul>	CHANGE PLANS COMMENCE DR MULTIPLE COMPL CASING/CEMEN OTHER: pleted operations. (Clearly state all pertinent details, ar ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co	ILLING OPNS. P AND A
incorrect spud	date	
Spud Date: 8222	Rig Release Date: 857	2
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief.
SIGNATURE KINGA	TITLE Drilling Officer	DATE 8/8/2022
Type or print name <u>Kayla Menard</u> For State Use Only	E-mail address: <u>kmenard@cogllc.com</u>	PHONE: 337-534-8686
APPROVED BY: Monica K		
ADDDOVED DV. VIAMANA	ushling TITLE Deputy Oil and Gas Ir	nspector DATE 11/4/2022

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### **Dominion Production**

#### Plug And Abandonment End Of Well Report

#### Hospah Sand Unit #003

#### 330' FSL & 1650' FWL, Section 36, 18N, 9W

McKinley County, NM / API 30-031-05205

#### Work Summary:

- **8/02/22** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 8/03/22 MOL and R/U P&A unit. Checked well pressures: Tubing: N/A, Casing: 0 psi, Bradenhead: N/A. Bled down well. N/U BOP and function tested. P/U work string and tallied in the wellbore. TIH and tagged parted casing at 15'. Worked tubing through parted casing to 1,566'. NMOCD requested to start plugging operations at 1,566' by spotting and tagging 500' plugs from 1,566' to surface. R/U cementing services. Circulated wellbore clean with 17 bbls of fresh water. Pumped plug #1 from 1,566' to 1,066' to cover the Gallup perforations and formation top. TOOH. WOC overnight. Secured and shut-in well for the day.
- 8/04/22 Checked well pressures: Tubing N/A, Casing: 0 psi, Bradenhead: N/A. Bled down well. TIH and tagged top of plug #1 at 1,107'. R/U cementing services. Extended plug #1 from 1,107' to 507' to cover the Mancos formation top. TOOH. WOC 4 hours. TIH and tagged plug #1 top at 493'. R/U cementing services. Pumped plug #1 from 493' to surface to cover the Point Lookout formation top and surfacing casing shoe. L/D tubing to surface WOC overnight. Secured and shut-in well for the day.
- 8/05/22 Checked well pressures: Tubing: N/A, Casing: 0 psi, Bradenhead: N/A. Bled down well. Performed wellhead cut-off. Ran weighted tally tape down both surface casing and 7" production casing. Tagged cement 10' down in surface casing annulus and 7' down in 7" production casing. Installed P&A marker per NMOCD standards.

R/U cementing services. Topped-off wellbore with 13 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

#### Plug Summary:

# Plug #1: (Gallup perforations and formation top 1,556' to surface 227 Sacks Type III Cement [13 sx for top-off])

TIH through parted casing down to 1,556'. NMOCD requested to start plugging operations by spotting and tagging 500' plugs from 1,556' to surface. R/U cementing services. Circulated wellbore clean with 17 bbls of fresh water. Pumped plug #1 from 1,566' to 1,066' to cover the Gallup perforations and formation top. TOOH. WOC overnight. TIH and tagged top of plug #1 at 1,107'. R/U cementing services. Extended plug #1 from 1,107' to 507' to cover the Mancos formation top. TOOH. WOC 4 hours. TIH and tagged plug #1 top at 493'. R/U cementing services. Pumped plug #1 from 493' to surface to cover the Point Lookout formation top and surfacing casing shoe. L/D tubing to surface WOC overnight. Performed wellhead cut-off. Ran weighted tally tape down both surface casing and 7" production casing. Tagged cement 10' down in surface casing annulus and 7' down in 7" production casing. Installed P&A marker per NMOCD standards. R/U cementing services. Topped-off wellbore with 13 sx of cement. Photographed the P&A marker in place and recorded its location via GPS coordinates.

## End of Wellbore Diagram

Dominion Production Hospah Sand Unit #003 API: 30-031-05205 McKinley County, New Mexico

#### Surface Casing

No casing records.

<u>Plug 1</u> 1566 feet - surface 1566 foot plug 277 sacks of Type III Cement (13 sx for top off)

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Formation Point Lookout - 434 feet Gallup - 1600 feet

> Perforations 1609 feet - 1631 feet

Production Casing 7" production casing. No other casing detail.



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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
DOMINION PRODUCTION COMPANY, LLC	291567
1414 W Swann Avenue	Action Number:
Tampa, FL 33606	132029
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By	Condition

mkuehling well plugged 8/5/22 - please submit 103Q

CONDITIONS

Action 132029

Condition Date

11/4/2022