

State of New Mexico
Energy, Minerals and Natural Resources

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-05207	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hospah Sand Unit	
8. Well Number	15
9. OGRID Number	
10. Pool name or Wildcat Upper Hospah	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) N/A	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Dominion Production Company, LLC

3. Address of Operator

1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location

Unit Letter N 330 feet from the S line and 2590 feet from the W lineSection 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion plugged this well in accordance with the attached procedure.

incorrect spud date

Spud Date:

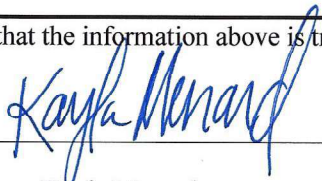
8/17/2022

Rig Release Date:

8/22/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE


TITLE Drilling OfficerDATE 8/28/2022Type or print name Kayla MenardE-mail address: kmenard@cogllc.comPHONE: 337 534 8686**For State Use Only**

APPROVED BY:


TITLE Deputy Oil and Gas InspectorDATE 11/4/2022

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit #015

330' FSL & 2590' FWL, Section 36, 18N, 9W

McKinley County, NM / API 30-031-05207

Work Summary:

- 8/17/22** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 8/18/22** MOL and R/U P&A unit. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Secured and shut-in well for the day.
- 8/19/22** Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D wellhead, N/U BOP and function tested. P/U work string and tallied in the wellbore to a depth of 1,677'. R/U cementing services. Circulated wellbore clean with fresh water. Pumped plug #1 from 1,677'-1,410' to cover the Gallup perforations and formation top. TOOH. WOC 4 hours. R/U wireline services. Ran CBL from top of plug #1 at approximately 1,410' to surface. CBL results were sent to NMOCD office for review. TIH and tagged plug #1 top at 1,560' which was short of the minimum tag depth. R/U cementing services. Re-pumped plug #1 from 1,560'-1,410' to cover the Gallup perforations and formation top. TOOH. WOC overnight. Secured and shut-in well for the day
- 8/20/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1,400'. L/D tubing up to next plug depth at 750'. R/U cementing services. Pumped plug #2 from 750'-580' to cover the Mancos formation top. TOOH. WOC 4 hours. R/U wireline services. RIH and perforated squeeze holes at 500'. Secured and shut-in well for the day.

- 8/21/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #2 top at 585'. TOOH. P/U CR, TIH and set at 480'. R/U cementing services. Pumped 36 sx through CR at 480' and into perforations at 500' to cover the Point Lookout formation top. Stung out of CR and spotted 25 sx of cement on top of CR from 480'-300'. TOOH. WOC 4 hours. TIH and tagged plug #3 top at 380'. R/U cementing services. Pumped plug #3 from 380'-surface to cover the surface casing shoe. WOC overnight. Secured and shut-in well for the day.
- 8/22/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged cement 8' down in 7" production casing. N/D BOP and performed wellhead cut-off. Cement was 3' down in 9-5/8" surface casing annulus. R/U cementing services. Topped-off both strings of casing with 15 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Plug Summary:

Plug #1: (Gallup perforations and formation top 1,667' to 1,400' 64 Sacks Type III Cement [re-pumped 25 sx])

Pumped plug #1 from 1,667' to 1,410' to cover the Gallup perforations and formation top. TOOH. WOC 4 hours. TIH and tagged cement at 1,560'. R/U cementing services. Re-pumped plug #1 from 1,560' to 1,410' to cover the Gallup Perforations and formation top. TOOH. WOC overnight. TIH and tagged the top of plug #1 at 1,400'.

Plug #2: (Mancos Formation Top 750' to 585, 27 Sacks Type III Cement)

Mixed 27 sx Type III cement and spotted a balanced plug to cover the Mancos formation top.

Plug #3: (Point Lookout Formation Top and casing shoe 500' to surface, 240 Sacks Type III Cement [15 sx for top-off])

R/U wireline services. RIH and perforated squeeze holes at 500'. P/U CR, TIH and set CR at 480'. R/U cementing services. Pumped 36 sx through CR at 480' and into perforations at 500' to cover the Point Lookout formation top. Stung out of CR and spotted 25 sx on top of the CR from 480' to 300'. TOOH WOC 4 hours. TIH and tagged plug

#3 top at 380'. R/U cementing services. Continued pumping services from 380' to surface. Performed wellhead cut-off. Cement was 3' down in 9-5/8" surface casing annulus and 8' down in 7" production casing. R/U cementing services. Topped-off both strings of casing with 15 sx of cement. Installed P&A marker per NMOCD standards.

End of Wellbore Diagram

Dominion Production
Hospah Sand Unit #015
API: 30-031-05207
McKinley County, New Mexico

Surface Casing

9.625"

Formation

Point Lookout - 434 feet
Gallup - 1629 feet

Plug 3

500 feet - surface
500 foot plug
240 sacks of Type III Cement (15 sx
for top off)

Plug 2

750 feet - 585 feet
165 foot plug
27 sx of Type III Cement

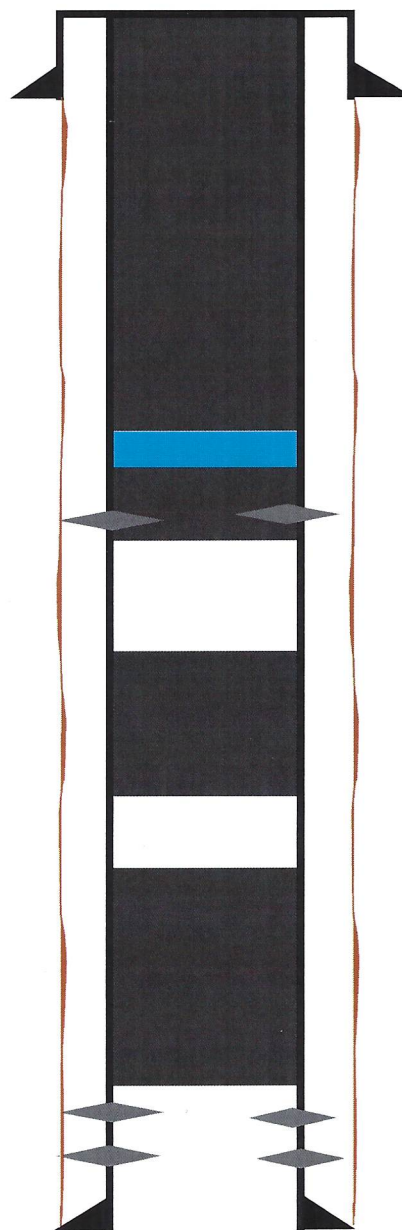
Plug 1

1677 feet - 1400 feet
277 foot plug
64 sacks of Type III Cement (25 sx
re-pumped)

CR at 480 feet

Production Casing

7" 20# @ 1677 ft



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 138937

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 138937
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/22/2022 - please submit 103Q	11/4/2022