

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-05211	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hospah Sand Unit	
8. Well Number	16
9. OGRID Number	
10. Pool name or Wildcat Upper Hospah	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Dominion Production Company, LLC

3. Address of Operator

1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location

Unit Letter N 990 feet from the S line and 2700 feet from the E line

Section 36 Township 18N Range 9W NMPM County McKinley

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
7027

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion plugged this well in accordance with the attached report.

well was not spud on this date

Spud Date:

8/21/22

Rig Release Date:

8/25/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

K Menard

TITLE Drilling Officer

DATE 8/29/2022

Type or print name Kayla Menard

E-mail address: kmenard@cogllc.com

PHONE: 337-534-8686

For State Use Only

APPROVED BY:

Monica Kushling

TITLE Deputy Oil and Gas Inspector

DATE 11/4/2022

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit #016

990' FSL & 2700' FEL, Section 36, 18N, 9W

McKinley County, NM / API 30-031-05211

Work Summary:

- 8/21/22** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 8/22/22** MOL and R/U P&A unit. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U work string and tallied in the wellbore to a depth of 1,645' where TD was tagged. Circulated wellbore clean with fresh water. After circulating 10 bbls of freshwater, water was observed coming out of casing. Secured and shut-in well for the day.
- 8/23/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Circulated wellbore clean with 41 bbls of fresh water. While circulating, freshwater was observed circulating out of surface casing. TOOH with 52 joints and 10' pup. R/U wireline services and ran CBL from 1,420' to surface. TIH with 52 joints and 10' pup to 1,641'. R/U cementing services. Pumped plug #1 from 1,641' to 1,410' to cover the Gallup formation top and perforations. L/D 7 joints and TOOH. Secured and shut-in well. WOC overnight.
- 8/24/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH with 2-3/8" tubing and tagged the top of plug #1 at 1,432'. L/D 19 joints. R/U cementing services. Pumped plug #2 from 812' to surface to cover the Mancos formation top, Point Lookout formation top, and the casing shoe. WOC 4 hours. TIH and tagged the top of plug #2 at 90'. ND BOP and WH. Ran 3/4" poly pipe to 90' and topped off 7" casing to surface. WOC overnight. Secured and shut-in well.

8/25/22 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. Performed wellhead cut-off. Welded dry hole marker to casing top. Cement measured 3' below surface. R/U cementing services. Performed top-off and filled cellar. R/D cementing services. MOL.

Plug Summary:

Plug #1: (Gallup perforations and formation top 1,641' to 1,432' 32 Sacks Type III Cement)

Mixed 32 sx Type III cement and spotted a balanced plug to cover the Gallup perforations and formation top.

Plug #2: (Point Lookout Formation Top, Mancos Formation Top, and casing shoe 812' to surface, 190 Sacks Type III Cement [20 sx for top-off])

R/U cementing services. Pumped plug #2 from 812' to surface to cover the Mancos formation top, Point Lookout formation top, and the casing shoe. WOC 4 hours. TIH and tagged the top of plug #2 at 90'. ND BOP and WH. Ran 3/4" poly pipe to 90' and topped off 7" casing to surface. Performed wellhead cut-off. Welded dry hole marker to casing top per NMOCD standards. Cement measured 3' below surface. R/U cementing services. Performed top-off and filled cellar. R/D cementing services. MOL.

End of Wellbore Diagram

Dominion Production
Hospah Sand Unit #016
API: 30-031-05211
McKinley County, New Mexico

Surface Casing

No Casing Records

Plug 2

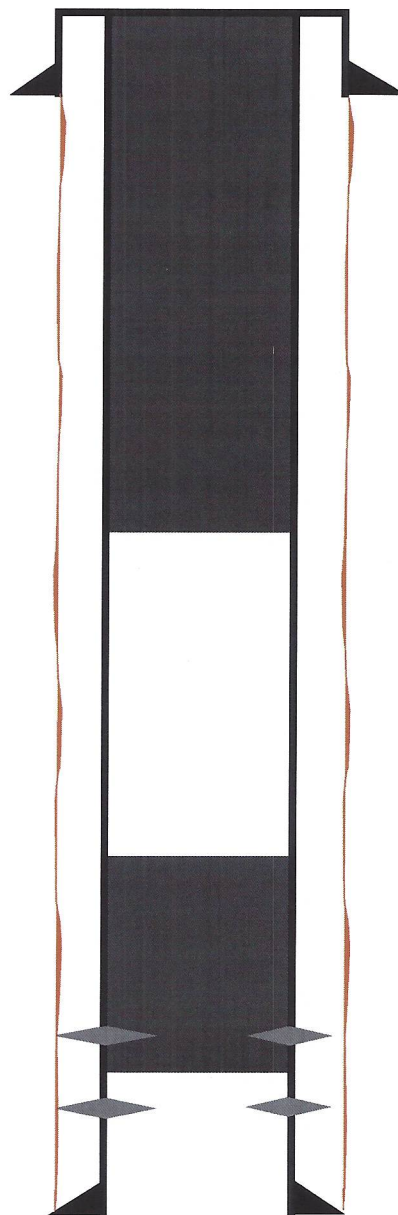
812 feet - surface
812 foot plug
190 sacks of Type III Cement (20 sx
for top off)

Plug 1

1641 feet - 1432 feet
209 foot plug
32 sacks of Type III Cement

Production Casing

No Casing Records



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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 138945

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 138945
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/25/22 - please submit 103Q	11/4/2022
mkuehling	this well was not spud on 8/21/22 - spud date would be the day they started drilling the well	11/4/2022