

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-031-05216
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hospah Sand Unit
8. Well Number 28
9. OGRID Number
10. Pool name or Wildcat Upper Hospah
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7088 GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Dominion Production Company, LLC

3. Address of Operator
1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
 Unit Letter J 550 feet from the S line and 550 feet from the W line
 Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion Production Company plugged this well in accordance with the attached report.

incorrect spud date

Spud Date: 2/3/22 Rig Release Date: 2/6/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K Menard TITLE Drilling officer DATE 5/1/22
 Type or print name Kayla Menard E-mail address: kmenard@cogllc.com PHONE: 337-534-8686
For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 11/4/22
 Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit #28

550' FSL & 550' FWL, Section 36, T18N, R9W

McKinley County, NM / API 30-031-05216

Work Summary:

- 2/3/22** Made NMOCD P&A operations notifications at 9:00 AM MST.
- 2/4/22** MOL and R/U P&A rig. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: N/A. Bled down well. L/D polish rod, 68 sucker rods and sucker rod pump. N/D wellhead, N/U BOP and function tested. L/D 52 joints of 2-7/8" tubing. P/U 2-3/8" work string and tallied in the wellbore with 30 joints of tubing. Secured and shut-in well for the day. John Durham was NMOCD inspector on location.
- 2/5/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: N/A. Bled down well. P/U 2-3/8" work string to a depth of 1,733'. R/U cementing services. Circulated wellbore clean with 37 bbls of fresh water. Pumped plug #1 from 1,733'-1,319' to cover the Gallup perforations and formation top. WOC 4 hours. TIH and tagged plug #1 top at 1,390'. Pressure tested production casing to 500 psi in which it successfully held pressure. R/U wireline services. Ran CBL from 1,300' to surface. CBL results were sent to NMOCD office for review. Secured and shut-in well for the day.
- 2/6/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: N/A. Bled down well. NMOCD requested to spot a balanced plug from 750'-450' to cover the Mancos and Point Lookout formation tops. P/U tubing to a depth of 750'. R/U cementing services. Pumped plug #2 from 750'-450' to cover the Mancos and Point Lookout formation tops. L/D tubing to surface. R/U wire line services. RIH and perforated squeeze holes at 120'. R/U cementing services. Successfully established injection rate into perforations at 120' with

15 bbls of fresh water. Pumped plug #3 from 120' to surface and squeezed 45 sx into perforations at 120'. WOC 4 hours. TIH and tagged plug #3 top 10' down in 4 ½" production casing. N/D BOP and cut-off wellhead. Topped-off well with 10 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL. John Durham was NMOCD inspector on location.

Plug Summary:

Plug #1: (Upper Hospah Sand(Gallup) Perforations and Formation Top 1,733'-1,390', 27 Sacks Type III Cement)

Mixed 27 sx Type III cement and spotted a balanced plug to cover the Upper Hospah Sand(Gallup) perforations and formation top.

Plug #2: (Mancos and Point Lookout Formation Tops 750'-450', 20 Sacks Type III Cement)

Mixed 20 sx Type III cement and spotted a balanced plug to cover the Mancos and Point Lookout formation tops.

Plug #3: (Surface Casing Shoe 120'-Surface, 63 Sacks Type III Cement(Squeezed 45 sx, 10 sx for top-off))

RIH and perforated squeeze holes at 120'. R/U cementing services. Successfully established injection rate into perforations at 120' with 15 bbls of fresh water. Pumped plug #3 from 120' to surface and squeezed 45 sx into perforations at 120'. WOC 4 hours. TIH and tagged plug #3 top 10' down in 4 ½" production casing. N/D BOP and cut-off wellhead. Topped-off well with 10 sx of cement. Installed P&A marker per NMOCD standards. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Wellbore Diagram

Hospah Sand Unit 28

API #: 30-031-05216

McKinley, New Mexico

Plug 3

120 feet - Surface

120 feet plug

63 sacks of Type III Cement

45 sacks Squeezed

10 sacks of cement for top off

Plug 2

750 feet - 450 feet

300 feet plug

20 sacks of Type III Cement

Plug 1

1733 feet - 1390 feet

343 feet plug

27 sacks of Type III Cement

Surface Casing

8.625" 24 @ ??? Ft

Cemented with

??? Sks of cement

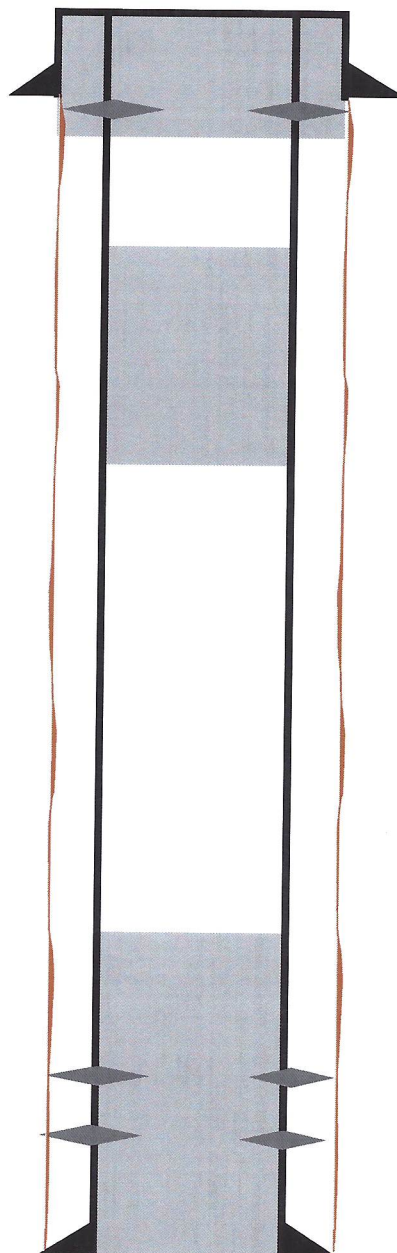
Upper Hospah Perforations

1729 feet - 1733 feet

Production Casing

7" 20# @ 1733 ft

Cemented With 150 sks



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 106169

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 106169
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 2/6/22 - please submit 103Q	11/4/2022