

State of New Mexico
 Energy, Minerals and Natural Resources

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-031-20717	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hospah Sand Unit	
8. Well Number	96
9. OGRID Number	
10. Pool name or Wildcat Upper Hospah	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
 Dominion Production Company, LLC

3. Address of Operator
 1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location
 Unit Letter K 1850 feet from the S line and 1875 feet from the W line
 Section 36 Township 18N Range 9W NMPM County McKinley

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 7049 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion plugged this well in accordance with the attached procedure.

incorrect spud date
 Spud Date: 7/24/22 Rig Release Date: 7/31/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE KMenard TITLE Drilling Officer DATE 8/8/2022

Type or print name Kayla Menard E-mail address: kmenard@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 11/4/2022
 Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit #096

1850' FSL & 1875' FWL, Section 36, 18N, 9W

McKinley County, NM / API 30-031-20717

Work Summary:

- 7/24/22** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 7/25/22** MOL and R/U P&A unit. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D sucker rods. N/D wellhead. N/U BOP and function tested. L/D 247' of 2-3/8' production tubing. Production tubing had parted at 247'. Called for 3rd party fishing tools. Secured and shut-in well for the day.
- 7/26/22** Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U overshot to fish production tubing. TIH to 247' and latched onto fish top. TOOH with fish and L/D remaining 2-3/8" production tubing. P/U work string and tallied in the wellbore to a depth of 1,767'. TOOH. Secured and shut-in well for the day.
- 7/27/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH to 1,753'. Circulated wellbore clean with 43 bbls of fresh water. While circulating wellbore fluid was observed circulating up Bradenhead valve. Once Bradenhead valve was closed fluid began bubbling around the wellhead indicating a hole in the casing. R/U cementing services. Pumped plug #1 from 1,753' to 1,353' to cover the Gallup perforations and formation top. TOOH. WOC overnight. Secured and shut in well for the day.
- 7/28/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #1 top at 1,369'. Circulated wellbore clean with 16 bbls of fresh water. TOOH. R/U wireline services. Ran CBL from top of plug #1 at 1,369' to surface. CBL

results were sent to NMOCD office for review. RIH and perforated squeeze holes at 750'. Once perforations were made at 750' the Bradenhead went on a vacuum indicating communication with holes in surface casing. Secured and shut-in well for the day.

7/30/22 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. P/U CR, TIH and set CR at 700'. R/U cementing services. Successfully established injection rate through CR at 700' and into perforations at 750'. NMOCD requested to squeeze cement into perforations at 750' and bring TOC behind production casing to 484'. Pumped plug #2 from 750' to 484' to cover the Mancos and Point Lookout formation tops. TOOH and L/D stinger nose. WOC 4 hours. TIH and cement was still green. TOOH and WOC an additional 1.5 hours. TIH and tagged plug #2 top at 500'. TOOH. R/U wireline services. RIH and tagged plug #2 top 479'. RIH and perforated squeeze holes at 469'. TIH to 479'. R/U cementing services. Successfully established circulation down tubing through perforations at 469' and back around and out of Bradenhead valve at surface with fresh water. Successfully circulated cement down tubing through perforations at 469' and back around and out bradenhead valve at surface. Filled production casing from 479' to surface. L/D tubing to surface. WOC overnight. Secured and shut-in well for the day.

7/31/22 Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. N/D BOP. Performed wellhead cut-off. Cement was at surface in both the 8-5/8" surface casing annulus and 5-1/2" production casing. Installed P&A marker per NMOCD regulations. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Plug Summary:

Plug #1: (Mancos and Point Lookout formation tops 1,753' to 1,369' 38 Sacks Type III Cement)

Mixed 38 sx Type III cement and spotted a balanced plug to cover the Gallup perforations and formation top.

Plug #2: (Gallup Formation Top 750' to surface, 138 Sacks Type III Cement [12 sx for top off])

RIH and perforated squeeze holes at 750'. Once perforations were made at 750' the Bradenhead went on a vacuum indicating communication with holes in surface casing. P/U CR, TIH and set CR at 700'. R/U cementing services. Successfully established injection rate through CR at 700' and into perforations at 750'. NMOCD requested to squeeze cement into perforations at 750' and bring TOC

behind production casing to 484'. Pumped plug #2 from 750' to 484' to cover the Mancos and Point Lookout formation tops. TOOH and L/D stinger nose. WOC 4 hours. TIH and cement was still green. TOOH and WOC an additional 1.5 hours. TIH and tagged plug #2 top at 500'. TOOH. R/U wireline services. RIH and tagged plug #2 top at 479'. RIH and perforated squeeze holes at 469'. TIH to 479'. R/U cementing services. Successfully established circulation down tubing through perforations at 469' and back around and out of Bradenhead valve at surface with fresh water. Successfully circulated cement down tubing through perforations at 469' and back around and out bradenhead valve at surface. Filled production casing from 479' to surface. WOC. Performed wellhead cutoff. Topped off cellar with 12 sx. Installed P&A marker per NMOCD regulations. Photographed the P&A marker in place and recorded its location via GPS coordinates

End of Wellbore Diagram

Dominion Production
Hospah Sand Unit #096
API: 30-031-20717
McKinley County, New Mexico

Surface Casing

8.625" 23# @ 42 ft
OH: 12.5"

Formation

Point Lookout - 434
Gallup - 1685 feet

Plug 1

1753 feet - 1369 feet
384 foot plug
38 sacks of Type III Cement

Plug 2

750 feet - surface
750 foot plug
138 sacks of Type III Cement (12 sx
for top off)

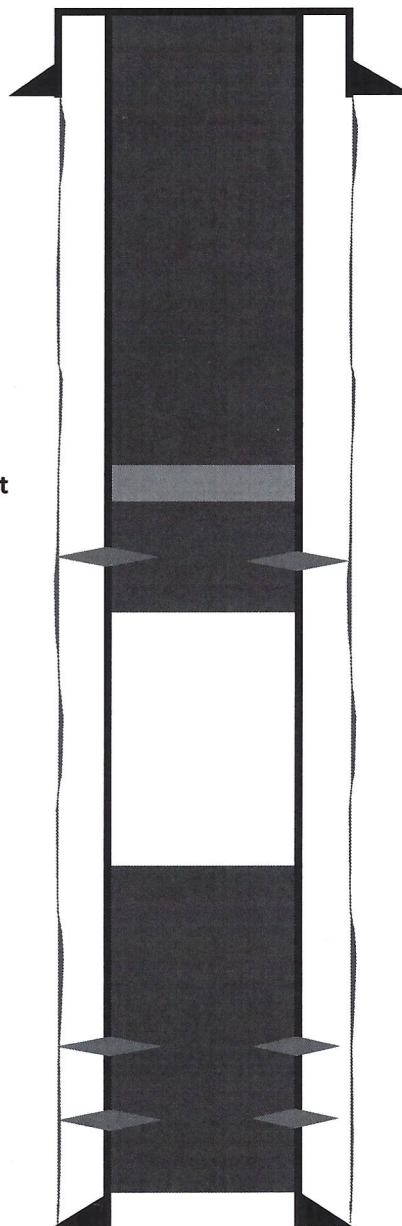
Retainer @700 ft

Perforations

1686 feet - 1698 feet

Production Casing

5.5" 15.5# @ 1789 ft
OH: 7.875"



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CONDITIONS

Action 132033

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 132033
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 7/31/22 - please submit 103Q	11/4/2022