

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-031-20833	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hospah Sand Unit	
8. Well Number	102
9. OGRID Number	
10. Pool name or Wildcat Upper Hospah	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7015	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Dominion Production Company, LLC

3. Address of Operator

1414 W Swann Av, Suite 100, Tampa, FL 33606

4. Well Location

Unit Letter I 1330 feet from the S line and 1280 feet from the E line

Section 36 Township 18N Range 9W NMPM County McKinley

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dominion plugged this well in accordance with the attached procedure.

incorrect spud date
Spud Date: 7/30/22

Rig Release Date: 8/2/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE K Menard TITLE Drilling Officer DATE 8/8/2022

Type or print name Kayla Menard E-mail address: kmenard@cogllc.com PHONE: 337-534-8686

For State Use Only

APPROVED BY: Monica Kuehling TITLE Deputy Oil and Gas Inspector DATE 11/4/2022

Conditions of Approval (if any):

Dominion Production

Plug And Abandonment End Of Well Report

Hospah Sand Unit #102

1330' FSL & 1280' FEL, Section 36, 18N, 9W

McKinley County, NM / API 30-031-20833

Work Summary:

- 7/30/22** Made BLM and NMOCD P&A operations notifications at 9:00 AM MST.
- 7/31/22** MOL and R/U P&A unit. Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. L/D sucker rods. N/U BOP and function tested. L/D 2-3/8" production tubing. Secured and shut-in well for the day.
- 8/01/22** Checked well pressures: Tubing 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged wellbore TD at 1,652'. R/U cementing services. Circulated wellbore clean with 40 bbls of fresh water. Pumped plug #1 from 1,652'-1,337' to cover the Gallup perforations and formation top. TOOH. WOC 4 hours. TIH and tagged plug #1 top at 1,367'. Attempted to pressure test production casing but it failed to hold pressure. TOOH. R/U wireline services. Ran CBL from top of plug #1 at 1,367' to surface. CBL results were sent to NMOCD office for review. TIH to 750'. R/U cementing services. Pumped plug #2 from 750'-600' to cover the Mancos formation top. TOOH. WOC overnight. Secured and shut-in well for the day.
- 8/02/22** Checked well pressures: Tubing: 0 psi, Casing: 0 psi, Bradenhead: 0 psi. Bled down well. TIH and tagged plug #2 top at 709'. R/U cementing services. Pumped plug #2 from 709' to surface to cover the Mancos and Point Lookout formation tops and surface casing shoe. L/D tubing to surface. WOC 4 hours. TIH and tagged plug #2 top at 168'. R/U cementing services. Re-pumped plug #2 from 168' to surface. L/D tubing to surface WOC 4 hours. N/D BOP. Performed wellhead cut-off. Cement was at surface in 5 1/2" production casing.

Ran weighted tally tape down 8-5/8" surface casing annulus and tagged cement 45' down. Ran 3/4" poly pipe down 8-5/8" surface casing annulus. R/U cementing services. Topped-off well with 57 sx of cement. Installed P&A marker per NMOCD regulations. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

Plug Summary:

Plug #1: (Gallup perforations and formation top 1,652' to 1,367' 30 Sacks Type III Cement)

Mixed 30 sx Type III cement and spotted a balanced plug to cover the Gallup perforations and formation top.

Plug #2: (Mancos and Point Lookout Formation Top and casing shoe 750' to surface, 191 Sacks Type III Cement [57 sx for top off])

Pumped plug #2 from 750'-600' to cover the Mancos formation top. TOOH. WOC overnight. TIH and tagged plug #2 top at 709'. R/U cementing services. Pumped plug #2 from 709' to surface to cover the Mancos and Point Lookout formation tops and surface casing shoe. L/D tubing to surface. WOC 4 hours. TIH and tagged plug #2 top at 168'. R/U cementing services. Re-pumped plug #2 from 168' to surface. L/D tubing to surface WOC 4 hours. N/D BOP. Performed wellhead cut-off. Cement was at surface in 5 1/2" production casing. Ran weighted tally tape down 8-5/8" surface casing annulus and tagged cement 45' down. Ran 3/4" poly pipe down 8-5/8" surface casing annulus. R/U cementing services. Topped -off well with 57 sx of cement. Installed P&A marker per NMOCD regulations. Photographed the P&A marker in place and recorded its location via GPS coordinates. R/D and MOL.

End of Wellbore Diagram

Dominion Production
Hospah Sand Unit #102
API: 30-031-20833
McKinley County, New Mexico

Surface Casing

8.625" 24# @ 38 ft
OH: 12.25"

Formation

Point Lookout - 434 feet
Gallup - 1629 feet

Plug 1

1652 feet - 1367 feet
285 foot plug
30 sacks of Type III Cement

Plug 2

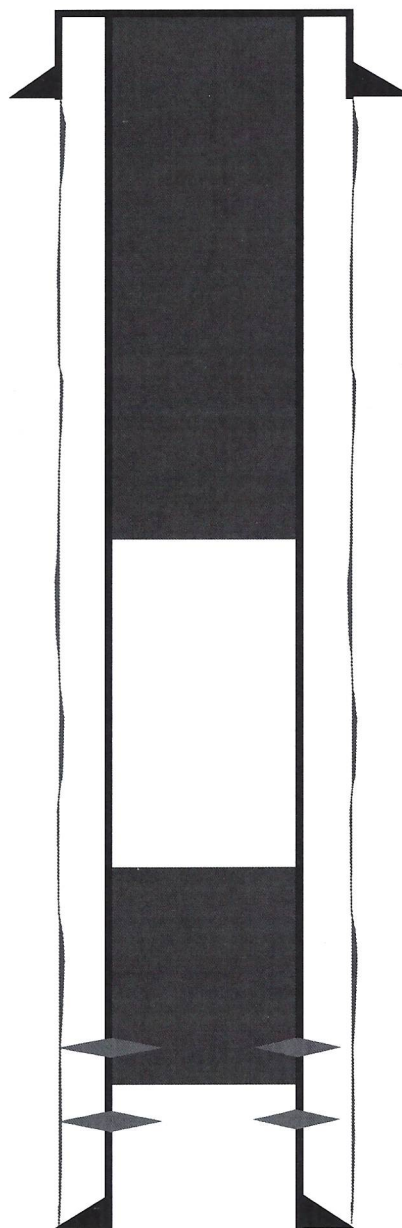
750 feet - surface
750 foot plug
191 sacks of Type III Cement (57 sx
for top off)

Perforations

1633 feet - 1665 feet

Production Casing

5.5" 17# @ 1694 ft
OH: 7.875"



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 132034

CONDITIONS

Operator: DOMINION PRODUCTION COMPANY, LLC 1414 W Swann Avenue Tampa, FL 33606	OGRID: 291567
	Action Number: 132034
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 8/2/22 - please submit 103Q	11/4/2022