

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM109399**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENDURING RESOURCES LLC3a. Address **1050 17TH STREET SUITE 2500, DENVER, CO**3b. Phone No. (include area code)
(303) 573-1222

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **LOGOS/6**9. API Well No. **3004535422**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC 8/T23N/R8W/NMP10. Field and Pool or Exploratory Area
BLANCO MESAVERDE/NAGEEZI GALLUP

11. Country or Parish, State

SAN JUAN/NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Enduring Resources completed a workover on the subject well to repair the rod pump completion. An updated schematic is attached.

Job Start: 02/11/2022

Job End: 02/14/2022

EOT: 6,097 MD

TAC: 5,009 MD

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

HEATHER HUNTINGTON / Ph: (505) 636-9751

Permitting Technician

Title

Signature

Date

03/30/2022**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

KENNETH G RENNICK / Ph: (505) 564-7742 / Accepted

Petroleum Engineer

Title

03/31/2022

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

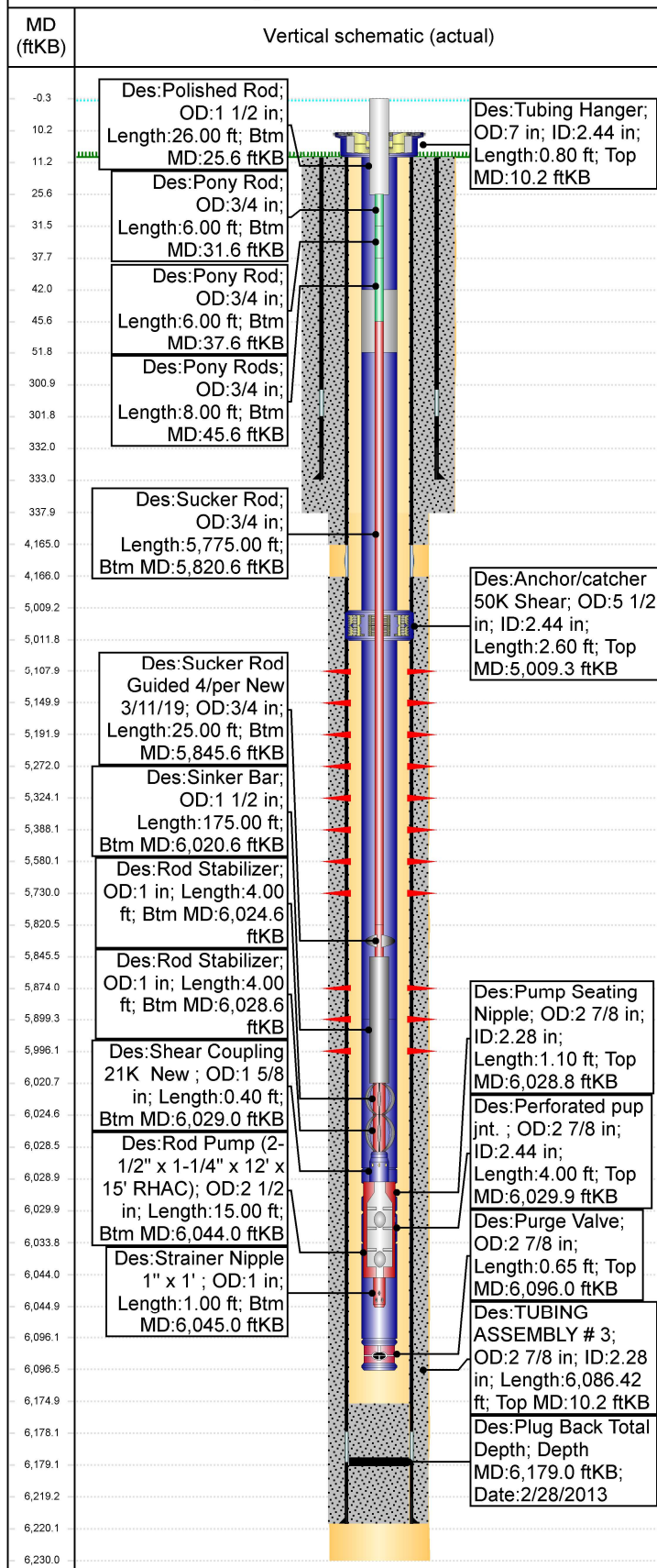


Enduring Resources IV - Production WBD with perfs

Well Name: LOGOS 06

API/UWI 30-045-35422	Surface Legal Location (Unit G) Section 08, Twp 23N, Rng 08W,...	Field Name CHACO	License #	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB Elevation (ft) 6,904.00	KB-Tubing Head Distance (ft)	Spud Date 2/6/2013 08:00	Rig Release Date 5/4/2013 00:00	PBTD (All) (ftKB) Original Hole - 6,179.0	Total Depth All (TVD) (ftKB)

Vertical, Original Hole, 3/28/2022 1:20:58 PM



Wellbore Sections

Section Description	Size (in)	Act Top (ft...)	Act Top (T...	Act Btm (ft...	Act Btm (T...
Surface Hole	12 1/4	11.0	338.0		
Production Hole	7 7/8	338.0		6,230.0	

Rod Strings

Rod Description	Run Date	String Length (ft)		Set Depth (ftKB)	
Rod	2/14/2022	6,045.40		6,045.0	
Item Des	Jts	OD (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Polished Rod	1	1 1/2	26.00	-0.4	25.6
Pony Rod	1	3/4	6.00	25.6	31.6
Pony Rod	1	3/4	6.00	31.6	37.6
Pony Rods	1	3/4	8.00	37.6	45.6
Sucker Rod	231	3/4	5,775.00	45.6	5,820.6
Sucker Rod Guided 4/per New 3/11/19	1	3/4	25.00	5,820.6	5,845.6
Sinker Bar	7	1 1/2	175.00	5,845.6	6,020.6
Rod Stabilizer	1	1	4.00	6,020.6	6,024.6
Rod Stabilizer	1	1	4.00	6,024.6	6,028.6
Shear Coupling 21K New	1	1 5/8	0.40	6,028.6	6,029.0
Rod Pump (2-1/2" x 1-1/4" x 12' x 15' RHAC)	1	2 1/2	15.00	6,029.0	6,044.0
Strainer Nipple 1" x 1'	1	1	1.00	6,044.0	6,045.0

TUBING ASSEMBLY # 3 set at 6,096.6ftKB on 6/25/2019 13:30

Tubing Description TUBING ASSEMBLY # 3		Run Date 6/25/2019			String Length (ft) 6,086.42		Set Depth (ftKB) 6,096.6	
Item Des	Jts	Grade	Wt (lb/ft)	OD (in)	ID (in)	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing Hanger	1			7	2.44	0.80	10.2	11.0
Tubing	1	J-55	6.50	2 7/8	2.44	31.00	11.0	42.0
Tubing Pup Joint	1	J-55	6.50	2 7/8	2.44	10.00	42.0	52.0
Tubing	156	J-55	6.50	2 7/8	2.44	4,957.32	52.0	5,009.3
Anchor/catcher 50K Shear	1			5 1/2	2.44	2.60	5,009.3	5,011.9
Tubing	28	J-55	6.50	2 7/8	2.44	887.21	5,011.9	5,899.1
Tubing { Inspected yellow band. }	4	J-55	6.50	2 7/8	2.44	129.64	5,899.1	6,028.8
Pump Seating Nipple	1			2 7/8	2.28	1.10	6,028.8	6,029.9
Perforated pup jnt.	1	J-55	6.50	2 7/8	2.44	4.00	6,029.9	6,033.9
Tubing	2	J-55	6.50	2 7/8	2.44	62.10	6,033.9	6,096.0
Purge Valve	1	J-55		2 7/8		0.65	6,096.0	6,096.6

Surface Casing, 333.0ftKB

OD (in) 9 5/8	Wt/Len (lb/ft) 36.00	String Grade J-55	Top Connection	Top (ftKB) 11.0	Set Depth (ftKB) 333.0	
Item Des			Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints			9	290.00	11.0	301.0
Float Collar				1.00	301.0	302.0
Casing Joints			1	30.00	302.0	332.0
Float Shoe				1.00	332.0	333.0

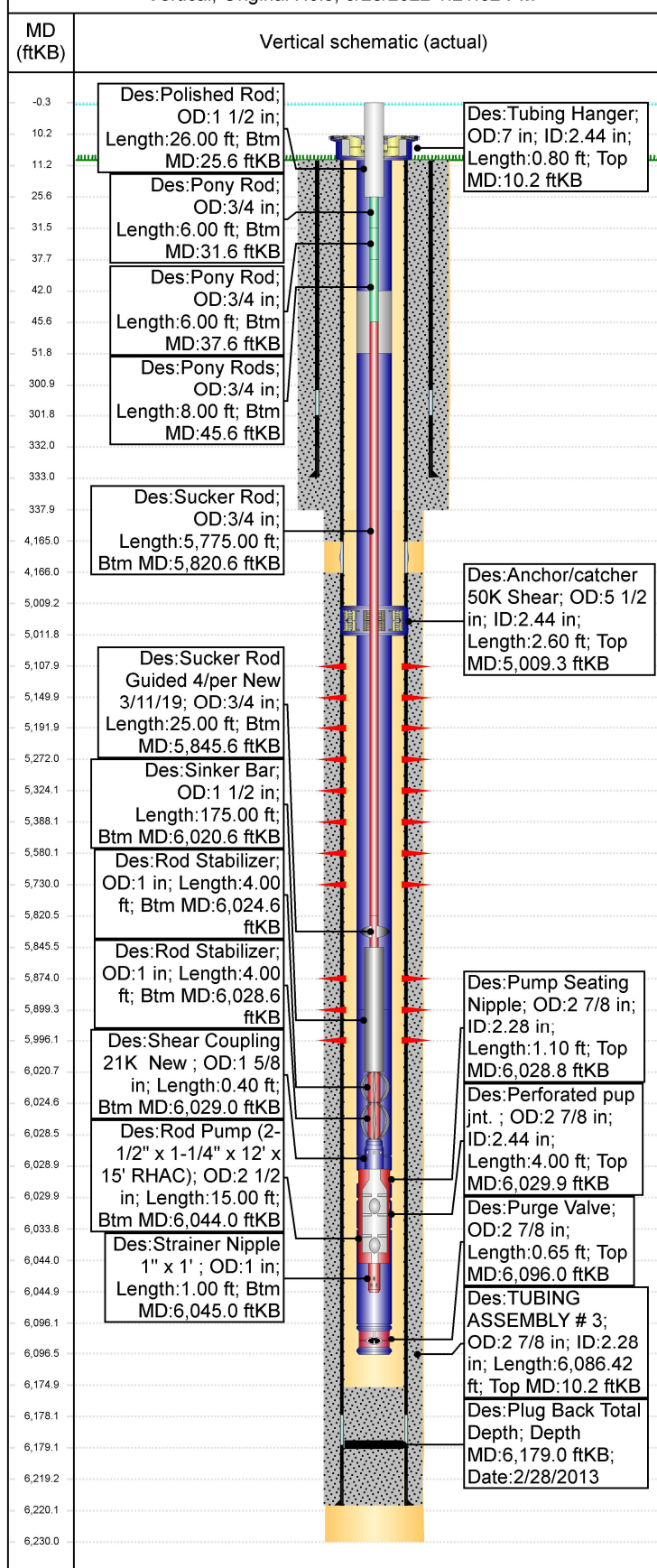
Production Casing, 6,220.0ftKB

OD (in) 5 1/2	Wt/Len (lb/ft) 17.00	String Grade P-110	Top Connection	Top (ftKB) 11.0	Set Depth (ftKB) 6,220.0	
Item Des			Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
Casing Joints			98	4,154.00	11.0	4,165.0
Stage Tool				1.00	4,165.0	4,166.0
Casing Joints			48	2,012.00	4,166.0	6,178.0
Float Collar				1.00	6,178.0	6,179.0
Casing Joints			1	40.00	6,179.0	6,219.0
Float Shoe				1.00	6,219.0	6,220.0

WellView®**Enduring Resources IV - Production WBD with perfs****Well Name: LOGOS 06**

API/UWI 30-045-35422	Surface Legal Location (Unit G) Section 08, Twp 23N, Rng 08W,...	Field Name CHACO	License #	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB Elevation (ft) 6,904.00	KB-Tubing Head Distance (ft)	Spud Date 2/6/2013 08:00	Rig Release Date 5/4/2013 00:00	PBTD (All) (ftKB) Original Hole - 6,179.0	Total Depth All (TVD) (ftKB)

Vertical, Original Hole, 3/28/2022 1:21:02 PM

**Cement**

Description Surface Cement	Cementing Start Date 2/6/2013	Cementing End Date 2/6/2013
Comment		

Description Production Cement	Cementing Start Date 2/11/2013	Cementing End Date 2/11/2013
Comment		

Perforations

Date	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens...	Enter...
3/22/2013	U. Gallup, Original Hole	5,108.0	5,150.0	3.0	33
3/21/2013	M. Gallup, Original Hole	5,192.0	5,272.0	3.0	42
3/20/2013	L. Gallup, Original Hole	5,324.0	5,388.0	3.0	33
3/19/2013	Sanostee, Original Hole	5,580.0	5,730.0	2.0	42
3/18/2013	Greenhorn, Original Hole	5,874.0	5,996.0	2.0	34

Other In Hole

Description	Top (ftKB)	Btm (ftKB)	Run Date
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 103805

COMMENTS

Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 103805
	Action Type: [C-103] Sub. Workover (C-103R)

COMMENTS

Created By	Comment	Comment Date
jagarcia	Accepted, John Garcia, Petroleum Engineer	11/7/2022

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1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 103805

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Operator: ENDURING RESOURCES, LLC 6300 S Syracuse Way, Suite 525 Centennial, CO 80111	OGRID: 372286
	Action Number: 103805
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
jagarcia	None	11/7/2022