Received by Och; Appropriate 2:8:01:25 AM	State of New Mexico	Form C-103 ¹ of 5
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-025-03927
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	2	o. State on & Gas Lease No.
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A ON FOR PERMIT" (FORM C-101) FOR SUCH	Lovington Paddock Unit
PROPOSALS.)		8. Well Number 81
 Type of Well: Oil Well ☐ Gas Name of Operator 	Well Uther	9. OGRID Number
CHEVRON MIDCONTINENT, L.P.		241333
3. Address of Operator	TV 70706	10. Pool name or Wildcat
6301 Deauville BLVD, Midland 4. Well Location	17 19100	[40660] LOVINGTON, PADDOCK
Unit Letter F : 165	no feet from the NORTH line and	2310feet from the WESTline
Section 12	Township 17S Range 36E	NMPM County LEA
11	Elevation (Show whether DR, RKB, RT, GR,	etc.)
12. Check Appr	opriate Box to Indicate Nature of Not	ice, Report or Other Data
•		•
NOTICE OF INTEN	UG AND ABANDON ☐ REMEDIAL V	UBSEQUENT REPORT OF: VORK ☐ ALTERING CASING ☐
		DRILLING OPNS. □ P AND A ☑
PULL OR ALTER CASING MU	JLTIPLE COMPL CASING/CEM	MENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER:	☐ OTHER:	
		s, and give pertinent dates, including estimated date
of starting any proposed work). proposed completion or recompletion or recompletion.	SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
proposed completion of recompl	etion.	
4 40/04/20 MIDLI		
1. 10/04/22 MIRU. 2. 10/05/22 LD rods, NU BOP.		
3. 10/06/22 POH w/tubing, set CIBF	2 @ 6072', RIH w/tubing.	CO C (EZEC) 4400)
4. 10/07/22 Spot 26 sx C cmt (6072 5. 10/10/22 Tag TOC @ 4080', spot	'-5809'), WOC, tag TOČ @ 5750'. Spot 1 : 40 sx C cmt (4080'-3675') perf @ 2000',	60 sx C cmt (5750'-4129'). sqz 120 sx C cmt (2000'-1486').
6. <mark>10/11/22 </mark> Tag TOC @ 1576', perf	40 sx C cmt (4080'-3675') perf @ 2000', @ 300', circ 230 sx C cmt (300'-0') all str	ings, ND BOP, RDMO.
		Approved for plugging of well bore only. Liability under
Cand Data	Dia Palaga Data	bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which
Spud Date:	Rig Release Date:	may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us
I hereby certify that the information abov	e is true and complete to the best of my know	ledge and belief.
,		
SIGNATURE Hayes Thibo	deaux _{TITLE} Engineer	_{DATE} 10/21/2022
SIGNATURE Hayes Thibe Type or print name Hayes Thibodea	E-mail address: Hayes.Thiboo	PHONE: 281-726-9683
For State Use Only	D man address.	THORE.
ADDROVED BV.		DATE
APPROVED BY:Conditions of Approval (if any):	Accepted for record – NMOCD gc 11/9/202	DATE



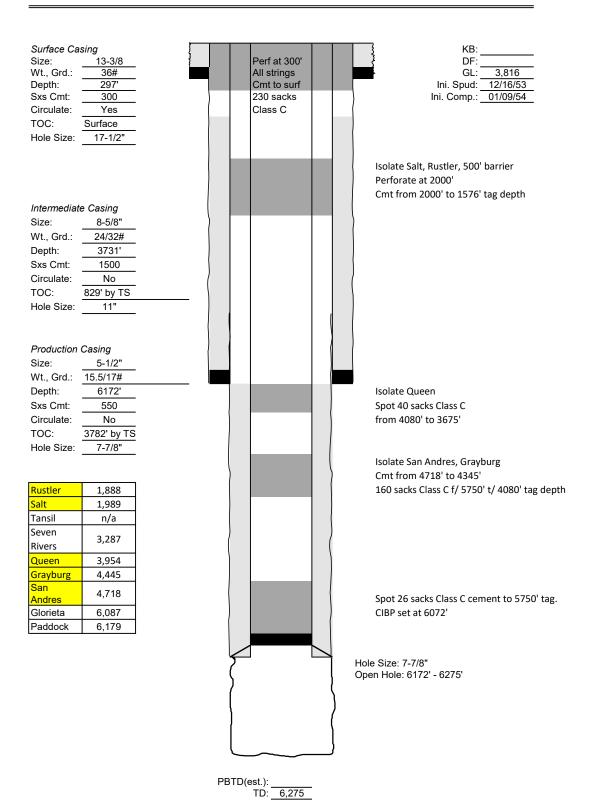
EMC Ops Summary - External

Well Name LOVINGTON PADDOCI	ON PADDOCK UNIT 081			Lease Lovington Paddock Unit	Area Oil Area Operations	
Business Unit EMC		County/ Parish Lea		Global Metrics Region EMC US East	Surface UWI 3002503927	
Basic Well Data				•		
Current RKB Elevation 3,830.00, 1/29/2015		Original RKB Elev	ration (ft)	Latitude (°) 32° 51' 7.812" N	Longitude (°) 103° 18' 30.924" W	
Phases					·	
Actual Start Date	Actual	End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/28/2022 14:00	9/29/2022 1	2:00	PREP	FAC	8.00	
10/4/2022 14:00	10/4/2022 1	5:30	MOB	MOVEON	1.50	
10/4/2022 15:30	10/7/2022 0	9:00	ABAN	TBGPULL	26.50	
10/7/2022 09:00	10/11/2022	17:30	ABAN	CMTPLUG	26.00	
			REST	FAC		
Start Da	te			Summary		
9/28/2022	Review JSA, check well for pressure, production had 200 PSI, intermediate nd surface had 0 PSI, crew exportisers and paneled well for the night.		PSI, crew exposed			
9/29/2022			Review JSA, check hole for gases, bleed down well, remove old risers and install new risers on all 3 strings, fill excavation, hot bolt head, level location and remove flow line.		on all 3 strings, back	
10/4/2022 Moved WSU from LPU 98 to LPU 81. Rigged up WSU.						
10/5/2022 Finsihed moving in and rigging up cement equipment. Bled down all strings. Pressure tested tbg 1000 psi good. Laid down 75-7/8', 165-3/4", 4-1.5" sinker bars and pump.			tbg 1000 psi tested			
10/6/2022 Checked pressure's 0 psi all strings. Loaded casing standing full. N/D WH, N/U BOPE. TOH and laid down Set 5 1/2" CIBP at 6072'. TIH with workstring 166 its EOT at 5229'.			and laid down BHA.			
10/7/2022		test casing	Checked pressure's 0 psii all strings. Finsihed TIH tagged CIBP at 6072'. Circulate hole clean. Attempt to pressure test casing started circulating out of intermediate. Casing test failed. Spot 26 sx class C f/ 6072' t/ 5809'. WOC'd and tagged at 5750'. Spot 160 sx class C f/ 5750' t/ 4129'. TOH left EOT at 2194'.			
10/10/2022			Checked pressure's and bled down intermediate. TIH tagged cement at 4080'. Pressure tested cement plug 1000 psi tested good. Spot MLF. Spot 40 sx f/ 4080' t/ 3675'. Perf and squeeze 120 sx class C f/ 2000' t/ 1486' SIP 450 psi.			
10/11/2022		Pressure ⁹	Checked pressure's 0 psi all strings. Bubble tested alls trings tested good 0 gas readings. Tagged cement at 1576'. Pressure test cement plug 1000 psi tested good. Spot MLF. Perf and squeeze 230 sx class C f/ 300' t/ surface good cement returns on all strings. RDMO.			

As Plugged Wellbore Diagram

Created:	04/22/19	By:		
Updated:		By:		
Lease:	Lovington Paddock Unit			
Field:	Lovington			
Surf. Loc.:	1650 FNL & 2310 FWL			
Bot. Loc.:				
County:	Lea	St.:	NM	
Status:				

Well #:	81	St. Lse:		
API		30-025-03927		
Unit Ltr.:	F	Section:	12	
TSHP/Rng:		17S-36E		
Unit Ltr.:		Section:		
TSHP/Rng:				
Directions:		Lovington, NM		
Chevno:		FA5074	,	
			,	



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District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 152530

COMMENTS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	152530
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/10/2022

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CONDITIONS

Created By	Condition	Condition Date
gcorder	None	11/9/2022