

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31308	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	101
9. OGRID Number 241333	
10. Pool name or Wildcat [40660] Lovington, Paddock	
4. Well Location Unit Letter <u>C</u> : <u>120</u> feet from the <u>NORTH</u> line and <u>1400</u> feet from the <u>WEST</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON MIDCONTINENT, L.P.

3. Address of Operator
6301 Deauville BLVD, Midland TX 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/2022: Move in rig, L/D production tubing.

10/27/2022: CIBP set at 5964' via wireline.

10/28/2022: Pressure test casing to 1100 psi for 15 minutes - good.

10/28/2022: Spot 26 sacks Class C cement from 5964' to 5708'.

10/28/2022: Spot 37 sacks Class C cement from 4677' to 4312'.

10/28/2022: Spot 26 sacks Class C cement from 3978' to 3722'. Tag at 3690'.

10/28/2022: Spot 41 sacks Class C cement from 2190' to 1786'.

10/28/2022: Spot 26 sacks Class C cement from 250' to 0'.

Spud Date:

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 10/31/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Accepted for record – NMOCD gc 11/9/2022 DATE

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 101	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531308

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft) 3,862.00	Latitude (°) 32° 53' 7.224" N	Longitude (°) 103° 18' 41.508" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/22/2022 12:00	8/22/2022 17:00	PREP	FAC	5.00	
10/25/2022 08:30	10/25/2022 09:00	MOB	MOVEON	0.50	
10/25/2022 09:00	10/28/2022 08:15	ABAN	TBGPULL	33.00	
10/28/2022 08:15	10/28/2022 20:00	ABAN	CMTPLUG	11.75	
		REST	FAC		

Start Date	Summary
8/22/2022	Check well for gases, hadn dig risers, install new risers on well, back fill, remove flow line, grade location. Production had 100 PSI and surface had 10 PSI.
10/25/2022	Moved WSU and cement equipment from LPU 122. MIRU. Checked pressure's and bled down well. Tbg failed pressure test. Unseated pump and laid down 83-1" FG, 122-7/8", 6 1.75" sinker bars and pump.
10/26/2022	Checked pressure's 0 psi all strings. N/D WH, N/U BOPE. Laid dwn 126 jts 2 7/8".
10/27/2022	Checked pressure's 0 psi all strings. Surface passed bubble test 0 gas readings. Finished laying down tbg and BHA. Set 5 1/2" CIBP at 5964'. Pucked up 193 jts 2 3/8" tagged CIBP at 5964'.
10/28/2022	Checked pressure's 0 psi all strings. Bubble test surface casing tested good 0 gas readings. Pressure test casing 1100 psi 15 min tested good. Spot MLF. Spot 26 sx at 5964', 37 sx at 4677, 26 sx f/ 3978' t/ 3722'. WOC'd and tagged cement at 3690'. Spot 41 sx at 2190' and 250 sx f/ 250' t/ surface. N/D BOPE, N/U WH. Rigged down WSU and cement equipment.

As PLUGGED WELLBORE SCHEMATIC**FIELD:** Lovington Paddock Unit**Well No:** 101**FORMATION:** Paddock**LOC:** 120' FNL & 1400' FWL**Sec:** 36**GL:** 3846.1'**CURRENT STATUS:** Producer**TOWNSHIP:** 16S**Cnty:** Lea**KB:****API NO:** 30-025-31308**RANGE:** 36E**State:** NM**DF:****Chevno:** OQ3271**SPUD:** 12/3/91**Date Completed:** 1/17/92**Initial Formation:** Paddock**FROM:** 6064' **TO:** 6374'

SURFACE PLUG = 26 SACKS CLASS C

8-5/8", 24# Set @ 1837'
w/ 700 sx cmt, Circ
12-1/4" Hole Size

Isolate Salt, Rustler, 8-5/8" shoe
Cmt from 2190' to 1786'
41 SACKS CLASS C

Name	Top
Rustler	2,086
Salt	2,190
Tansil	n/a
Seven Rivers	3,385
Queen	3,978
Grayburg	4,418
San Andres	4,677
Glorieta	6,041
Paddock	6,146

Isolate Queen
Cmt from 3978' TO 3722'. TAG AT 3690'.

Isolate San Andres, Grayburg
Cmt from 4677' to 4312'

Establish mechanical barrier at 5964'
Minimum 25 sacks Class C cement

Paddock Perfs
6064 - 6374'

5-1/2", 15.5# @ 6450'
w/ 1375 sx cmt, Circ to surf
7-7/8" Hole

TD @ 6450'
PBTD @ 6401'

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COMMENTS

Action 154922

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 154922
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/10/2022

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Created By	Condition	Condition Date
gcordero	None	11/9/2022