

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-005-61498
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Solis Partners, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 4501 Santa Rosa Drive, Midland, TX 79707		7. Lease Name or Unit Agreement Name Redman OY State
4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>26</u> Township <u>04S</u> Range <u>24E</u> NMPM County <u>Chaves</u>		8. Well Number 006
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4031' GR		9. OGRID Number 330238
		10. Pool name or Wildcat Pecos Slope; ABO

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached Procedure and Wellbore Diagram

Well plugged 7/10/22

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Scott Parsons

TITLE Operations Engineer

DATE 11/10/2022

Type or print name Scott Parsons

E-mail address:

scott.parsons@solispartnersllc.com

PHONE:

817-996-9270

For State Use Only

APPROVED BY:

[Signature]

TITLE

Staff Manager

DATE 11/16/22

Conditions of Approval (if any):

Redmon OY State #6
30-005-61498

07/07/2022: MIRU, ND wellhead, NU BOP.
RIH CIBP, set CIBP at 3,575'

07/08/2022: Spotted 25 sx class "c" cmt on top of CIBP at 3,575', WOC,
Tagged cmt at 3,110'. Spotted 25 sx class "c" cmt at 2,700'. WOC
over weekend.

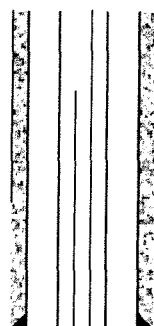
07/09/2022: Tagged cmt at 2,595'. Perf at 2,240', squeezed 50 sx class "c" cmt,
WOC, tagged cmt at 2,115'. Perf at 1,649', squeezed 50 sx class "c"
cmt, WOC overnight.

07/10/2022: Tagged cmt at 1,494'. Perf at 939', squeezed 100 sx class "c" cmt,
WOC.
Tagged cmt at 560'. Perf at 200', circulated 80 sx class "c" cmt to
surface. L/D all equipment, RDMO.

Will file subsequent report when site reclamation is completed.

**Solis Partners, L L C**

**Current Wellbore Diagram
15 December 2021
(Prior to P&A)**



8-5/8", 24#, J-55, ST&C
Casing @ 889'

TOC @ 2,310'

2-3/8" J-55 EUE 8rd Tubing

Guiberson UNI-VI Packer @ 3,585' w/ SN

Abo Perfs: 3,628-33'; 3,715-29'; & 3,876-85'
(20 – 0.50" DIA holes)

PBTD @ 3,991'

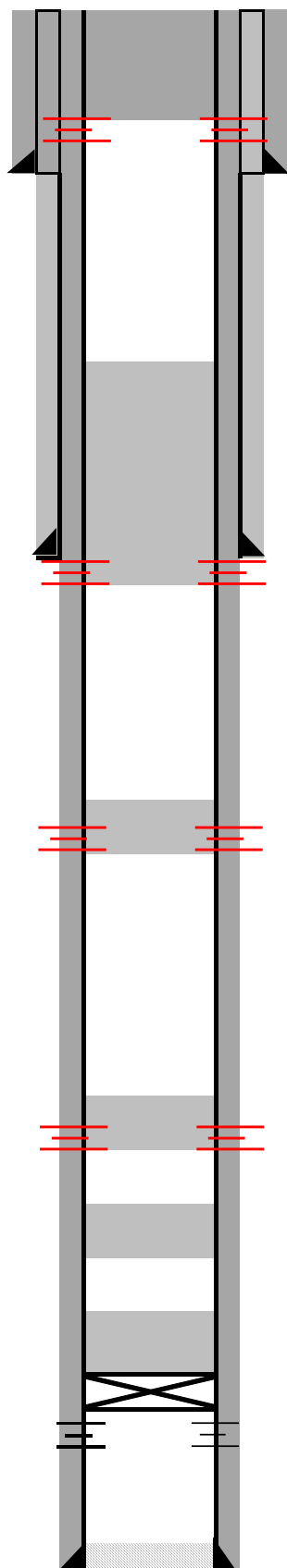
4-1/2", 9.5#, J-55, ST&C, Casing @ 4,031'

TD @ 4,040'

Elevation: 4,031' GL	
Date Spud: 3/31/82	
Date TD'd: 4/8/82	
Date Completed: 4/27/82	
<u>Zone</u>	<u>Frac</u>
Abo (3,628-885')	40,000 gals gelled KCl water w/ 80,000# 20/40 sand
Abo (3,628-33')	1,000 Gals 7-1/2% HCl
Abo (3,715-29')	1,000 Gals 7-1/2% HCl
Abo (3,876-86')	1,000 Gals 7-1/2% HCl
<u>Recompletions & Workovers</u>	
<u>Date</u>	
<u>Current Status:</u>	
<u>Last Well Test:</u>	

Solis Partners, LLC
Redman OY State 6
Sec 26K-4S-24E
Chaves County, NM
Updated: 15 December 2021
SP

Solis Partners, LLC
Redman OY State #6
30-005-61498
Chaves County, NM
Subsequent Report of: Plug & Abandon



**Circ 80 sx Class "C" cmt to Surf
Perf @ 200'**

20" Conductor pipe set @ 40'
cmt'd w/ 3 yrd readymix

Tagged TOC @ 560'

889' 8-5/8" 24# J-55
Cmt'd with 700 sks to surface
Hole Size: 12-1/2"
**Sq 100 sx Class "C" cmt
Perf @ 939'**

Tagged TOC @ 1,494'
**Sq 50 sx Class "C" cmt
Perf @ 1,649'**

Tagged TOC @ 2,115'
**Sq 50 sx Class "C" cmt
Perf @ 2,240'**

Tagged TOC @ 2,595'
Spotted 25 sx Class "C" cmt @ 2,700'

Tagged TOC @ 3,110'
**Spotted 25 sx Class "C" cmt on CIBP
CIBP @ 3,575'**

Abo Perforations 3,627'-3,885'

4-1/2" 9.5ppf @ 4,031'
cmt'd/w 500sks' to surface
Hole size 7-7/8"
TD:4,040'

	Casing	Tubing
Size	8-5/8"	4-1/2"
Weight	24ppf	9.5 ppf
Grade	J-55	J-55
Thread		
Depth	889'	4,031'
CMT'D/W	700sks	500sks
Hole Size	12-1/2"	7-7/8"
Packer	4-1/2"	3,583'

Operator	Solis Partners, LLC
Well	6
Field	Pecos Slope, Abo
Date	July 25, 2022
	SP

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CONDITIONS

Action 157673

CONDITIONS

Operator: Solis Partners, L.L.C. P.O. Box 5790 Midland, TX 79704	OGRID: 330238
	Action Number: 157673
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/16/2022