

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07539
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 19520
7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit
8. Well Number 341
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **Injection**

2. Name of Operator
Occidental Permian LTD

3. Address of Operator
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location
Unit Letter **O** : **330** feet from the **South** line and **2310** feet from the **East** line
Section **32** Township **18S** Range **38E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input checked="" type="checkbox"/> Liner

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See performed procedure attached.

Spud Date:

12/16/21

Rig Release Date:

1/8/22

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Roni Mathew** TITLE **Regulatory Advisor** DATE **06/29/2022**

Type or print name **Roni Mathew** E-mail address: **roni_mathew@oxy.com** PHONE: **(713) 215-7827**

For State Use Only

APPROVED BY: **Kerry Fortner** TITLE **Compliance Officer A** DATE **11/16/22**

Conditions of Approval (if any)

NHSAU 32-341
30-025-07539

12-16-21: Well had 0 psi, POOH w 113 2 7/8" jts, MST, RIH w 6 1/8" bit, 6 3 1/2" DC'S, 117 2 7/8" jts, performed BOPE drill, RUPS, drilled on CICR from 3960' down to 3962' and CMT down to 3975', cir clean, RDPS, SION.

12-17-21: Tbg had 200 psi, pumped 9 bbls down tbg and 15 bbls down csg of 13.5# mud, released INJ pkr, pooh w 124 2 7/8" jts, INJ pkr, 5 2 7/8" DL Wryte wrap jts, XXL o/o tool, Rih XXL o/o tool w J-trac and picked up 127 2 7/8" WS jts, latched on to pkr and released it, Rih w pkr and tagged at 4116', POOH w 126 2 7/8" jts, RIH w 4 1/2" bit, 6 3 1/8" DC's, 123 2 7/8" jts and tagged at 4116', NUSH, circulated mud out the hole, SION.

12-18-21: Tbg had 100 psi, csg had 200 psi, killed well, cleaned out from 4116' down to CIBP at 4233', drilled on CIBP and pushed it down to 4320', cir well clean, RDPS, POOH w 126 2 7/8" jts and 6 3 1/8" dc's and 4 1/8" bit, Rih w 5" CICR 120 2 7/8" jts and set it at 3906', got inj rate of 3 BPM at 400 psi, pressured test csg held good, SION.

12-20-21: Well had 0 psi, RU CMT crew, CMT pump truck broke, waited for another pump truck, pumped total of 60 bbls, (37 bbls into formation), reverse out w 60 bbls, RD CMT crew, POOH w 120 2 7/8" jts and layed down MST, performed BOPE closing drill, SION.

12-21-21: Well had 0 psi, Rih w 4 1/8" bit, 115 2 7/8" jts and tagged at 3900', RUPS, drilled on CICR at 3906', cir well clean, RDPS, SION.

12-27-21: Well had 0 psi, RUPS, tagged at 3906', drilled on CICR, drilled CMT down to 4085', circulate well clean, RDPS, SION.

12-28-21: Well had 0 psi, drilled CMT from 4085' to 4235' circulated well clean, RDPS and NDSH, SION.

12-29-21: Well had 0 psi, POOH w 128 2 7/8" jts and 6 3 1/2" DC's and bit, Rih w 3 1/2" shoe w 2 jts of 3 1/2" WP, 129 2 7/8" jts and tagged at 4237', performed BOPE closing drill, POOH w 129 2 7/8" jts and layed WP, rigged down work floor and swapped out BOPE, due to it being 21 days of service, SION.

12-30-21: Well had 0 psi, Rih w 16 3 1/2" w duplex shoe, entry guide, and picked up 17 2 1/16" hydrill jts w liner running tool, x-over and 84 2 7/8" jts, check valve, 30 2 7/8" jts, set liner at 4235', waited on cmt crew, Rigged up CMT crew, break good circ, pumped 7 bbls of CMT and displaced it w 25 bbls of water, stinged out of liner and POOH w 30 jts and reversed out w 30 bbls, RD CMT crew, and POOH w tbg and liner running tool, SION.

01-03-22: Well hand 0 psi, Rih w 4 1/8" bit and tagged at 3245', RUPS, cleaned out CMT from 3245' down to liner top at 3734', pressured test TOL to 600 psi and held good, RDPS, performed BOPE closing drill, pooh w 10 jts to pipe racks and 104 jts to derrick, SION.

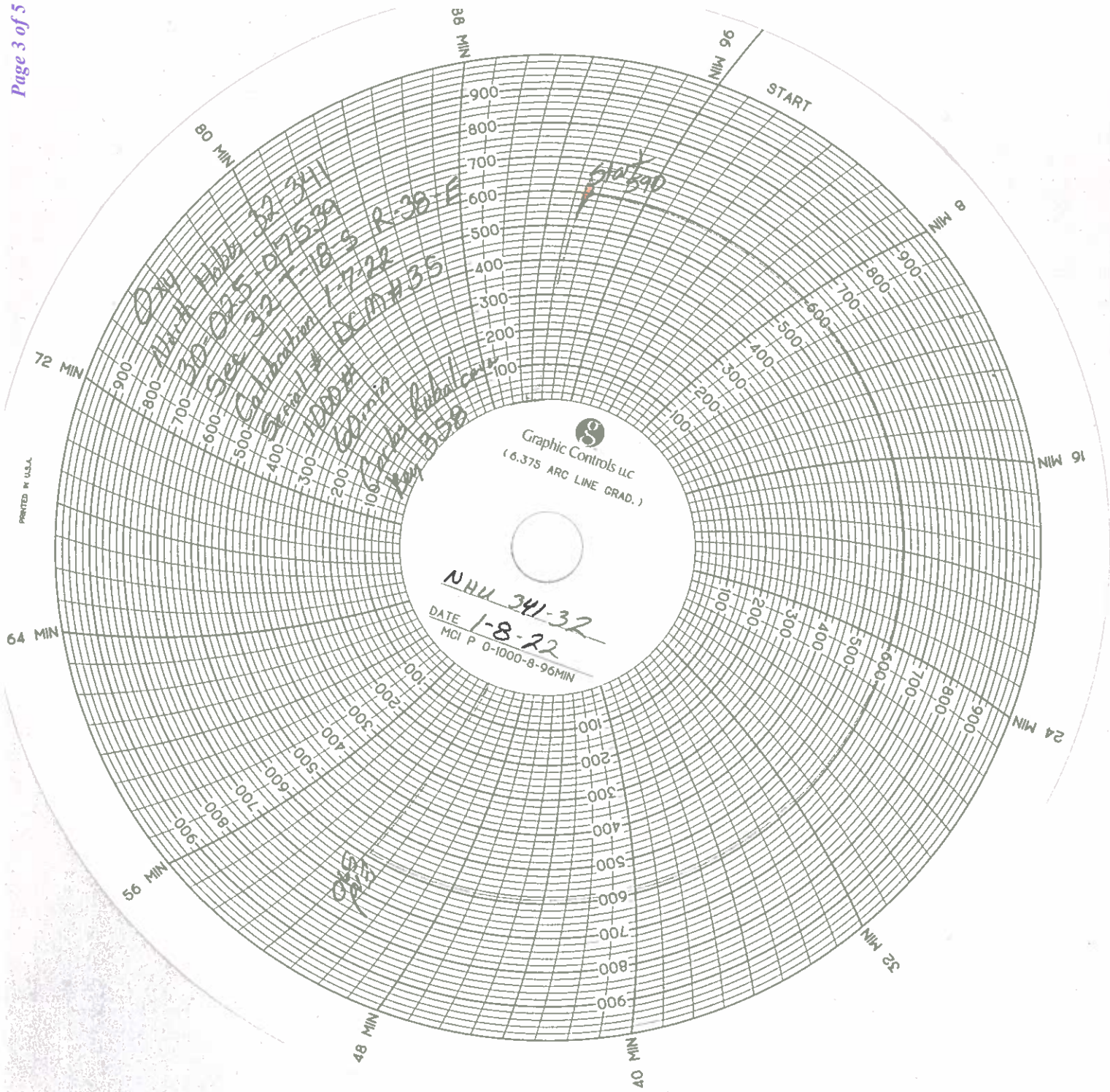
01-04-22: RIH w 2 7/8" bit, 17 2 1/16" hydrill jts and 115 2 7/8" jts, Tagged at 4237', circulated well clean w 100 bbls of 10# brine, RDPS, POOH w tbg and bit, RUWL and perforated from 4055'-65', 4090'-4100', 4110'-20', 4130'-40', 4150'-60', 4170'-80', 4190'-4200' 4 JSPF, total of 280 holes, RDWL, Rih w 3 1/2" pkr and plug, 17 2 1/16" hydrill jts, x-over and 105 2 7/8" jts and set tools at 3930'.

01-05-22: Well had 0 psi, RIH w 8 2 7/8" jts and got on depth w tools, RU acid crew and started acid job, after 2nd acid stage toolhand unable to come down w pkr to perform next acid stage, POOH w pkr and noticed lug nuts had broken off, Rih w another 3.5 pkr and continued w acid job, performed 7 stage acid job w 3500 gals of acid, RD acid crew, pulled pkr up to 4015' and pressured test liner top held good, SION.

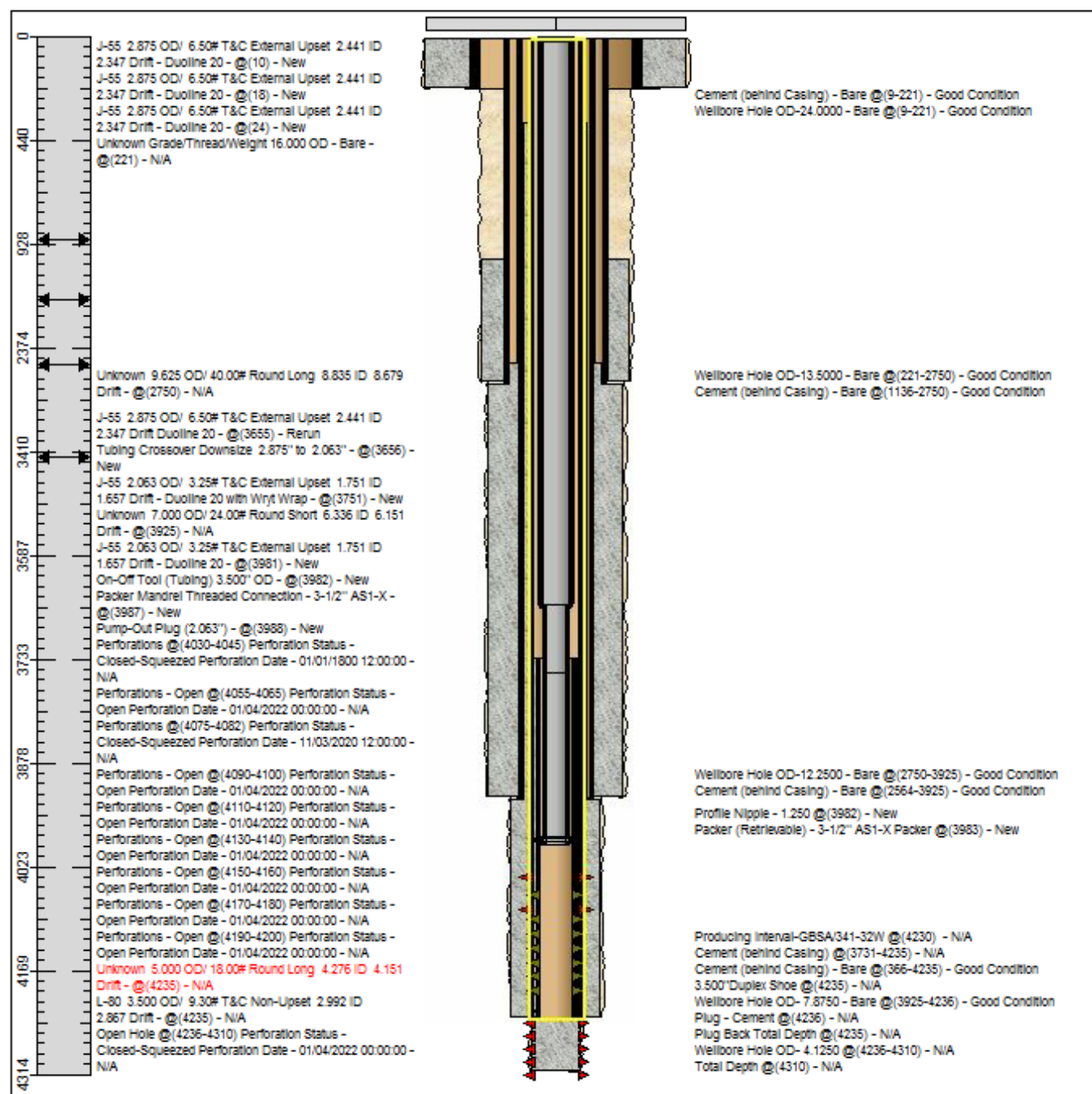
01-06-22: Well had 0 psi, POOH w 107 2 7/8" jts, x-over, 17 2 1/16" jts and layed down 3.5" pkr and plug, Rih w 3.5" AS1-X injection pkr w POP, T-2 o/o tool, 17 2 1/16" hydrill jts, x-over, 107 2 7/8" jts and set pkr at 3981', circulated well w 80 bbls of 10# pkr fluid, pressured test well to 600 psi held good, POOH laying down WS tbg w o/o tool, removed pipe racks out of loc, SION.

1-7-22: BH 80 bbls of BW DC, BH 20 BBL of BW DT, ND WH, NU BOP, tag fill @ 5106', 25' of fill, TOH while hydro testing TS, busted 11 JTs by hydro testing, JTS 101, 102, 103, 104, 105, 123, 124, 125, 132, 133, 134, TIH W/ 6 1/8 bit on TS, sion.

01-08-22: Well had 0 psi, ran MIT held good, pressured test tbg to 1500 psi and held good, RDPU, clean loc, and moved rig.



Wellbore Diagram



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CONDITIONS

Action 121351

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 121351
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/16/2022