

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
OXY USA INC.3a. Address
PO BOX 4294
HOUSTON, TX 772103b. Phone No. (include area code)
(972) 404-37224. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL, 660 FEL, UNIT P, SEC 14, T8S R30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. CATO SAN ANDRES UNIT #131

9. API Well No. 30-005-20297

10. Field and Pool or Exploratory Area
CATO; SAN ANDRES11. Country or Parish, State
CHAVES

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

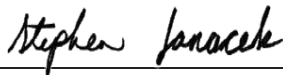
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

PLEASE SEE ATTACHED FINAL WELLBORE AND PLUGGING SUMMARY.

Accepted for Record - contact Rick Flores at rflores@blm.gov for reclamation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
STEPHEN JANACEKTitle
REGULATORY ENGINEER

Signature



Date

10/25/2022

Accepted for Record

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted for record – NMOCD gc 11/17/2022

Approved by

JENNIFER SANCHEZ

Digitally signed by JENNIFER
SANCHEZ
Date: 2022.10.26 07:35:09 -06'00'Title
Petroleum EngineerDate
10/26/2022

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office
RFO

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

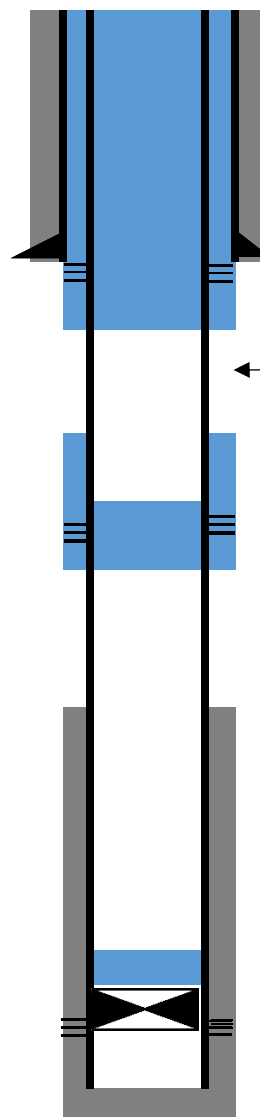
(Instructions on page 2)

Final Wellbore**Cato San Andreas Unit # 131****API # 3000520297****Surf Lat 33.61158
Surf Long -103.84442**

Perf casing at 370'. Circulate 140
sx cmt. Verified cmt to surface.

Perf casing at 1730'. Sqz 130 sx
cmt 1730'-1247'. Tag at 1247'.

Set CIBP at 3512'. Spot 25 sx cmt
3512'-3150'. Tag at 3150'.



TD 3,631'
PBDT 3,630'

Surface Casing
12 1/4 in. hole @ 320 '
8 5/8 in. casing @ 320 '
w/ 250 sx cement TOC- Surf-Circ

Production Casing
7 7/8 in. hole @ 3631 '
4 1/2 in. casing @ 3631 '
w/ 350 sx cement TOC- 2,008 '

Yates top @ 1680 '

[10540] Cato; San Andreas Perfs
Top 3,562'
Bottom 3,615'

CSAU 131

30-005-20297

PLUGGING SUMMARY REPORT

DATE	COMMENTS
10/4/2022	Crew HTGSM. Crew Road Equipment to location. Spot in Base Beam. R/U PU & Plugging Equipment. Remove Horse's head. Move Pumping unit away from wellhead. Remove PR. L/D 120-3/4 rods, 20-7/8 Rods & Pump. Function Test BOPE. ND WH & NU BOPE. SION
10/5/2022	Crew HTGSM. 0 PSI on TBG & CSG. L/D 103 Jt's of 2-3/8 Production TBG. R/U Key WL. RIH w/ 3.75 Gauge Ring to 3520'. POOH w/ WL. RIH w/ 3.75 CIBP & set @ 3512'. POOH w/ WL & RD. P/U 113 JT's of WS TBG to 3512'. R/U CMT Pump Truck. Close BOPE & Lock Pins. SION
10/6/2022	Crew HTGSM. 0 PSI on TBG & CSG. Circulated well w/ 60 BBL's of BW. Pump 36 BBL's of 10# Plug Mud w/ 6 BBL's (25 sxs) of Class C CMT w/ 2% calcium & displaced w/ 12.6 BBL of 10# Plug mud. POOH w/ WS TBG. RIH w/ AD1 PKR & 50 JT's of TBG. Set PKR @ 1569'. WOC. PSI test Plug to 500 PSI for 10 minutes. RIH w/ 50 JT's of TBG & Tag TOC @ 3150'. L/D 69 Jt's of TBG to 941'. Wait on Weather to pass. Close BOPE & Lock Pins. SION
10/7/2022	Crew HTGSM. 0 PSI on TBG & CSG. POOH w/ 31 JT's of WS TBG & AD1. Remove Slotted sub. RIH w/ AD1 PKR & 31 JT's of TBG. Set PKR @ 941'. R/U WL. RIH w/ 1-9/16 Perf Gun to 1730'. Perf CSG w/ 4 shots @ 2 grams per shot @ .2 hole @ 12" penetration. POOH w/ WL & RD. R/U CMT Pump Truck. Est Injection Rate 1.5 BPM. Pump 30 BBLs (130 sxs) of Class C CMT & Displaced w/ 10 BBL's of 10# Plug Mud @ 1.5 BPM @ 900 PSI. SITP 700 PSI. Wash up CMT Pump Truck. Close BOPE & Lock Pins. Close all Valves.
10/10/2022	Crew HTGSM. 0 PSI on TBG & CSG. Release AD1 PKR. P/U 10 Jt's of TBG & Tag TOC @ 1247'. L/D 40 JT's of WS TBG & PKR. R/U WL. RIH w/ Perf Gun. Perf CSG @ 370'. POOH w/ WL & RD. R/U Key CMT Truck. Est Injection Rate @ 2 BPM @ 350 PSI w/ 10 BBL's of FW. ND BOPE & NUWH. Pump 33.4 BBL's (140 sxs) of Class C CMT from 370' to Surface. Full Returns. Close in all Valves. R/D PU & all Plugging equipment. SION.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 154162

COMMENTS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 154162
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	11/17/2022

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1625 N. French Dr., Hobbs, NM 88240
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gcordero	None	11/17/2022