Office	Appropriate Bistrict 2:3	S	State of New M	exico		F	orm C-1031	
<u>District I</u> – (575) 3	93-6161	Energy, M	Inerals and Nat	ural Resources			July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283					WELL API	NO. 30-025-24122		
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION						5. Indicate Type of Lease		
District III - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410					STA			
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505 1220 S. St. Francis Dr., Santa Fe, NM						& Gas Lease No.		
87505	SUNDRY NOTI	CES AND REPO	ORTS ON WELL	S	7. Lease Na	ame or Unit Agreen	nent Name	
	HIS FORM FOR PROPOS	SALS TO DRILL OF	R TO DEEPEN OR PI	UG BACK TO A		_		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						NORTH VACUUM ABO EAST UNIT  8. Well Number		
1. Type of Well: Oil Well Gas Well Other INJECTION						9. OGRID Number		
2. Name of Operator  CROSS TIMBERS ENERGY, LLC						9. OGRID Nulliber 298299		
3. Address of 0		THUBERS ELVE	1,220		10. Pool na	me or Wildcat		
	400 W	7TH ST, FORT V	WORTH, TX 761	)2	VACUUM	I; ABO, NORTH		
4. Well Locati		·	·					
Unit L	LetterP:_	feet f	from theS			et from theE_	line	
Sectio	n 7			ange 35E	NMPM	County I	LEA	
		11. Elevation (	(Show whether DF	R, RKB, RT, GR, et	c.)			
	12. Check A	Appropriate Bo	ox to Indicate N	Nature of Notice	e, Report or C	Other Data		
	NOTICE OF IN	ITENTION TO	Ο·	l su	BSEQUENT	REPORT OF		
	MEDIAL WORK □	PLUG AND AE		REMEDIAL WC				
TEMPORARIL'	Y ABANDON 🔲	CHANGE PLA	<del></del> -	COMMENCE D	RILLING OPNS	. P AND A		
PULL OR ALTE		MULTIPLE CO	OMPL	CASING/CEME	NT JOB			
DOWNHOLE C								
CLOSED-LOOI OTHER:	P SYSTEM		П	OTHER:		MIT	BHT 🗌	
13. Describ	be proposed or comp					nt dates, including e	estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.								
	•	•						
	2022: MIRU.							
	w/tbg and seal asservinjection string and		ssambly. Tried to l	otah saal assambly	z unable to late	h on to pler		
	seal assembly, tested		•	•				
	csg, lost pressure.			г				
	OCD permission, set							
	back side to 500 psi	•		•	ed back on to pk	r.		
	assing MIT: START 2022: RDMO, RW7		ob psi (chart attach	ied)				
10/31/2	2022. RDWO, RW	11						
Passing	g BHT submitted sep	parately online.						
Spud Date:			Rig Release D	ate: 10/21/	2022			
· L			C	10/31/	2022			
I hereby certify t	that the information	above is true and	l complete to the b	est of my knowle	dge and belief.			
CICNATURE	C 30	1006				DATE	(2.2.2.2	
SIGNATUKE	Connie Bla	<u>yeock</u>	IIILERe	gulatory Analyst		DATE11/16	72022	
Type or print nati For State Use C	me <u>Connie Blayl</u> <u><b>Dnly</b></u>	ock	E-mail addres	s: <u>_cblaylock@</u> m	spartners.com	PHONE: <u>817-</u>	334-7882	
APPROVED BY	Y: XMY	Fortner	TITLECor	npliance Officer	A	DATE11/23/	22	
Conditions of A	pproval (if any).							

Well: North Vacuum Abo East Unit #4

**API:** 30-025-24122

Location: Section 7, T17S, R35E

County: Lea, New Mexico

Elevation: 4000 GL

12 3/4" 35# in 17 ½" hole. Set at 291'.

Set at 291.
Cemented with 450 sx. H

Cement Circulated

Spud: 5/1972

Complete Well: 6/14/72 **Abo: Initial Completion** 

**6/72:** Perforate 8776-77, 82-83, 8829, 31-32, 36-38, 57-58, 66-68, 71-73, 8877 (1 JSPF, 20 Holes). Acidize w/10,000 gals 15% NEA with 40

RNCBS.

IP: 157 BO/5 BW/108 MCF.

**5/79: Conv to WIW:** Pump 500 gals 15% HCL+1000 gals Xylene+ 6 gals Adafoam. Pull prod equip. Add perfs 8864-74 & 8890-92. TIH w/Bare Injection tubing and Baker NB packer. Set packer at 8688. Acidize with 5,000 gals of 15% FEA, 5.5 BPM, 4200 psi. Initial

injection: 150 BWIPD/0 psi.

**6/07**: Release seal assembly, POH & lay down bare steel tbg, RIH w/redressed seal assembly on 2 3/8" 4.6# EUE 8rd J-55 IPC injection tbg, Circulate 100 bbl packer fluid, Set seal assembly, Pressure up to 500

psi on TCA, RWTI

10/22: Tbg/pkr fail. RBIH w/ retrievable pkr

8-5/8" 28# in 11" hole Set at 3260'.

Cemented with 1400 sx. No Cmt Circ – Lost circ Topped off w/ 50 sx to sfc

Tubing/Packer Detail: (10/28/22)

Tubing:

2-3/8" tubing w/ Retrievable packer set @ 8,682'

Baker NB Permanent Packer set @ 8,688'

(F Nipple @ 8,707')

**Abo Perfs:** 

<u>6/72</u>

8776-77, 82-83, 8829, 31-32, 36-38, 57-58, 66-68, 71-73, 8877 (1 JSPF, 20 Holes)

05/1979

Perf @ 1 SPF 8864' - 74' & 8890'-92 (18 holes)

5-½",17#, J-55 in 7-5/8" hole Set at 8975'. Cemented with 2300 sx.

**Cmt Circulated** 

**PBTD** 

TD

8936'

8975'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 159471

## **CONDITIONS**

Operator:	OGRID:
CROSS TIMBERS ENERGY, LLC	298299
400 West 7th Street	Action Number:
Fort Worth, TX 76102	159471
	Action Type:
	[C-103] Sub. Workover (C-103R)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/23/2022