

Well Name: Cotton Draw Unit	Well Location: T25S / R32E / SEC 28 / NENE /	County or Parish/State:
Well Number: 647H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061869	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549135	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Notice of Intent

Sundry ID: 2695761

Type of Submission: Notice of Intent	Type of Action: APD Change
Date Sundry Submitted: 09/30/2022	Time Sundry Submitted: 10:15
Date proposed operation will begin: 09/30/2022	

**Procedure Description:** BHL/NAME/DRILLING CHANGE Devon Energy Production Co., L.P. (Devon) respectfully requests to move the BHL and have a name change on the subject well. Please see attached revised C102, Drill plan(with break test variance), directional plan. Permitted BHL: NENE-16-25S-32E, 20 FNL, 700 FEL Proposed BHL: NENE-16-25S-32E, 20 FNL, 990 FEL Permitted Well name: MARWARI 21 16 STATE FEDERAL COM #718H Proposed Well name: COTTON DRAW UNIT 647H

NOI Attachments

Procedure Description

- Cotton\_Draw\_Unit\_647H\_\_20221005112545.pdf
- WA017743634\_COTTON\_DRAW\_UNIT\_647H\_WL\_R3\_20220930101435.pdf
- Cotton\_Draw\_Unit\_647H\_\_Directional\_Plan\_09\_27\_22\_20220930101434.pdf
- break\_test\_variance\_BOP\_20220930101434.pdf

Well Name: Cotton Draw Unit	Well Location: T25S / R32E / SEC 28 / NENE /	County or Parish/State:
Well Number: 647H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC061869	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002549135	Well Status: Approved Application for Permit to Drill	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Conditions of Approval

Additional

28\_25\_32\_A\_Sundry\_ID\_2695761\_Cotton\_Draw\_Unit\_647H\_Lea\_LC061869\_13\_22d\_10\_28\_2022\_LV\_20221028131058.pdf

Cotton\_Draw\_Unit\_647H\_Sundry\_ID\_2695761\_20221028131058.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JENNY HARMS

Signed on: OCT 05, 2022 11:26 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Regulatory Compliance Professional

Street Address: 333 West Sheridan Avenue

City: Oklahoma City

State: OK

Phone: (405) 552-6560

Email address: jennifer.harms@dvn.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CHRISTOPHER WALLS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752342234

BLM POC Email Address: cwalls@blm.gov

Disposition: Approved

Disposition Date: 11/01/2022

Signature: Chris Walls

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number	<sup>2</sup> Pool Code [98270]	<sup>3</sup> Pool Name WC-025 G-08 S253216D; UPPER WOLFCAMP
<sup>4</sup> Property Code	<sup>5</sup> Property Name COTTON DRAW UNIT	<sup>6</sup> Well Number 647H
<sup>7</sup> OGRID No. 6137	<sup>8</sup> Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	<sup>9</sup> Elevation 3383.9

## <sup>10</sup> Surface Location

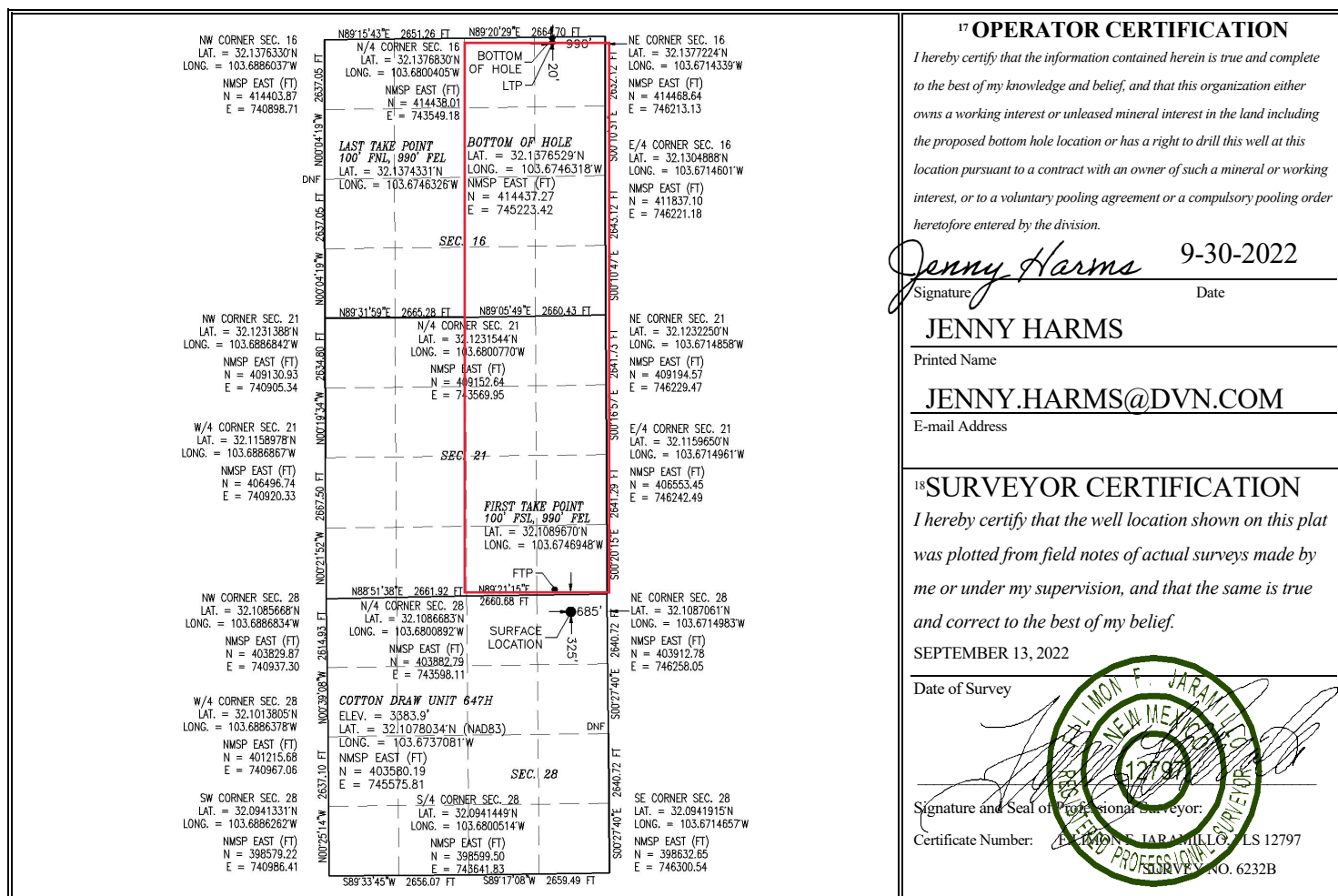
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>28</b>	<b>25 S</b>	<b>32 E</b>		<b>325</b>	<b>NORTH</b>	<b>685</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>16</b>	<b>25 S</b>	<b>32 E</b>		<b>20</b>	<b>NORTH</b>	<b>990</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
640			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent ☒ As Drilled ☐

API #		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: COTTON DRAW UNIT	Well Number 647H

## Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
	21	25S	32E		43 FSL		990 FEL		LEA
Latitude 32.10867860					Longitude -103.67469480				NAD 83

## First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	21	25S	32E		100	SOUTH	990	EAST	LEA
Latitude 32.1089670					Longitude 103.6746948				NAD 83

## Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	16	25S	32E		100	NORTH	990	EAST	LEA
Latitude 32.1374331					Longitude 103.6746326				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

☐ N

Is this well an infill well?

☐ Y

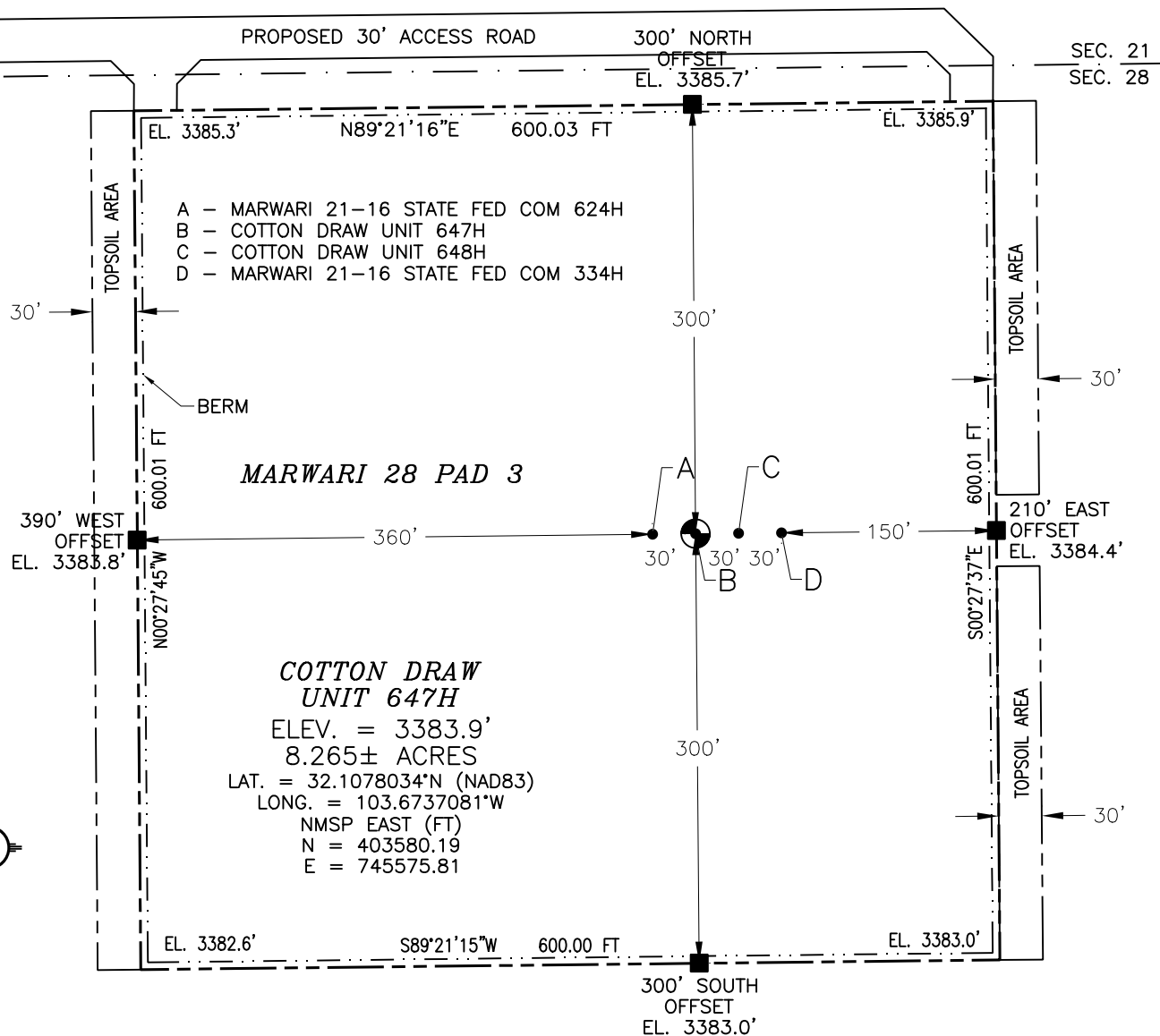
If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-48723		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: COTTON DRAW UNIT	Well Number 648H

KZ 06/29/2018

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
**SITE MAP**

NOTE: LATITUDE AND LONGITUDE COORDINATES ARE SHOWN USING THE NORTH AMERICAN DATUM OF 1983 (NAD83) LISTED NEW MEXICO STATE PLANE EAST COORDINATES ARE GRID (NAD83). BASIS OF BEARING AND DISTANCES USED ARE NEW MEXICO STATE PLANE EAST COORDINATES MODIFIED TO THE SURFACE. VERTICAL DATUM NAVD88.



0 12 60 120 240

SCALE 1" = 120'

**DIRECTIONS TO LOCATION**

FROM THE INTERSECTION OF CR 1 (ORLA) & MONSANTO ROAD GO WEST APPROX. 0.65 MILE, GO SOUTH ON 20' CALICHE LEASE ROAD FOR APPROX. 1.09 MILE, FOLLOW ROAD SURVEY EAST APPROX. 0.53 OF A MILE TO NORTHEAST PAD CORNER FOR THIS LOCATION.

I, FILIMON F. JARAMILLO, A NEW MEXICO LICENSED PROFESSIONAL SURVEYOR CERTIFY THAT I HAVE DIRECTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT I HAVE COMPLIED WITH THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

FILIMON F. JARAMILLO, LICENSE NO. 20884

**MADRON SURVEYING, INC.**

301 SOUTH CANAL  
(575) 234-3341

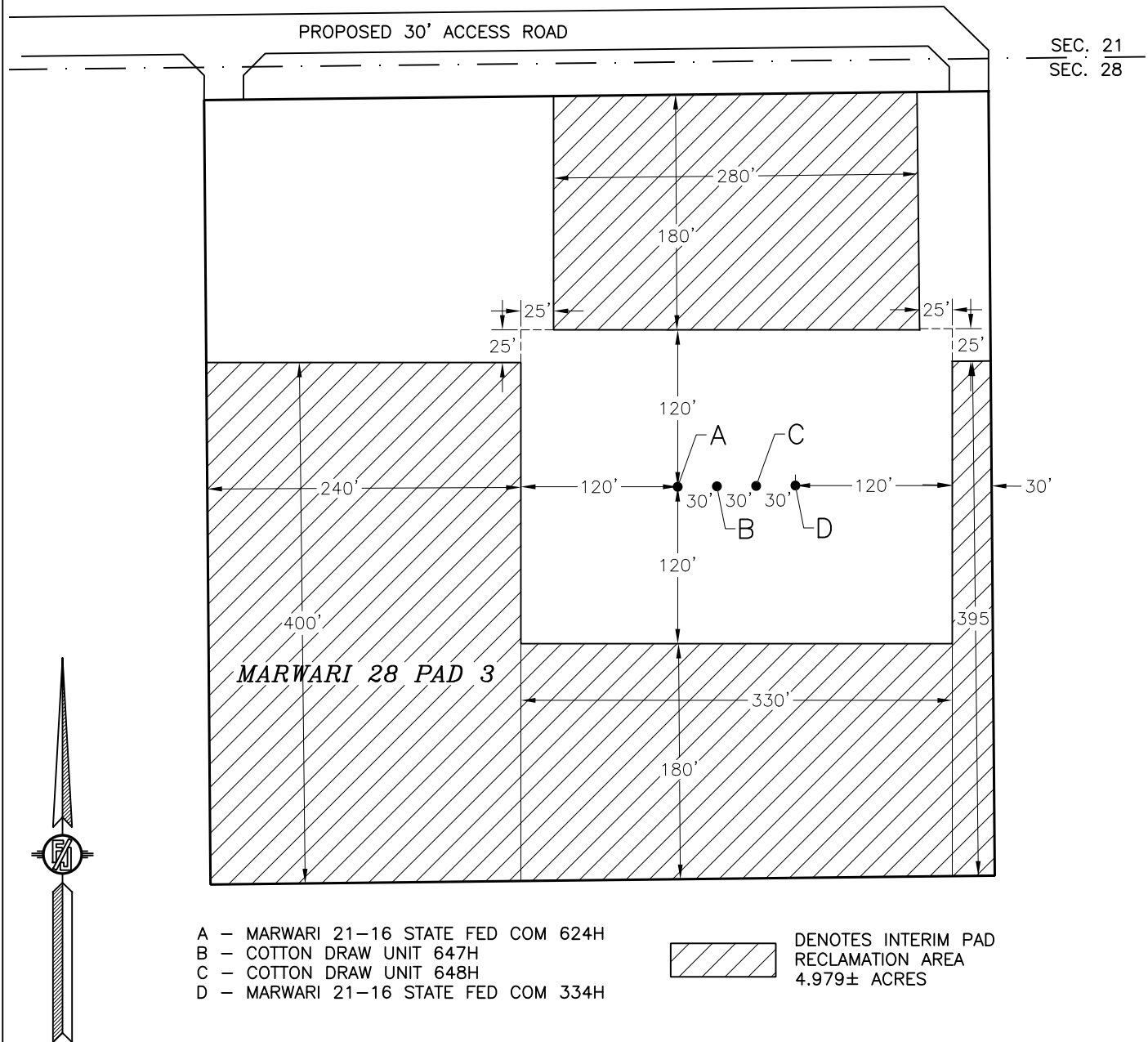
**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**COTTON DRAW UNIT 647H**  
LOCATED 325 FT. FROM THE NORTH LINE  
AND 685 FT. FROM THE EAST LINE OF  
SECTION 28, TOWNSHIP 25 SOUTH,  
RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
LAND STATUS: BLM

SEPTEMBER 13, 2022

SURVEY NO. 6232B

CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
INTERIM SITE BUILD PLAN



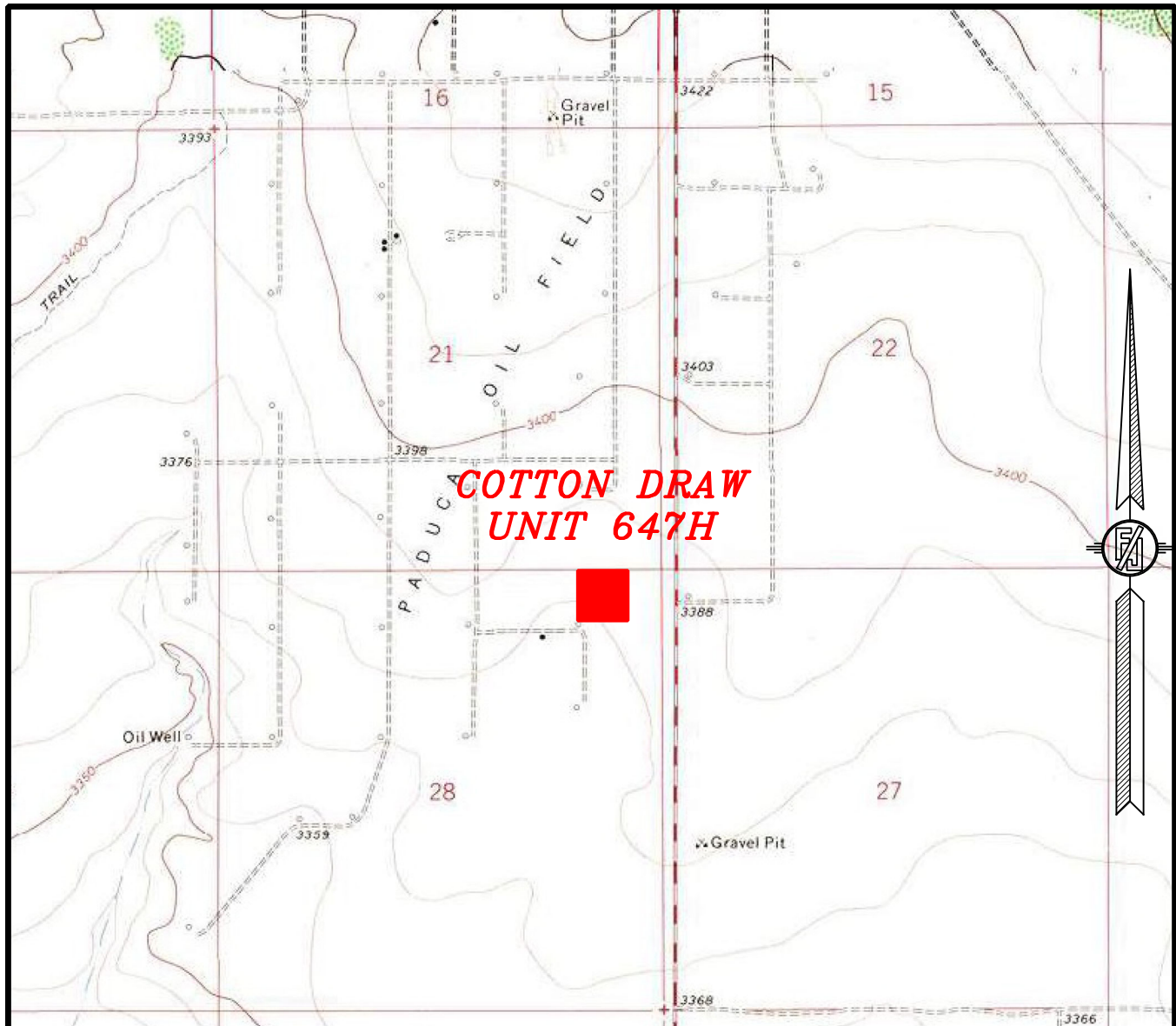
DEVON ENERGY PRODUCTION COMPANY, L.P.  
**COTTON DRAW UNIT 647H**  
LOCATED 325 FT. FROM THE NORTH LINE  
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SECTION 28, TOWNSHIP 25 SOUTH,  
RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
LAND STATUS: BLM

SEPTEMBER 13, 2022  
SURVEY NO. 6232B

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO  
(575) 234-3341



SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
LOCATION VERIFICATION MAP



USGS QUAD MAP:  
PADUCA BREAKS WEST

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.

**COTTON DRAW UNIT 647H**

LOCATED 325 FT. FROM THE NORTH LINE  
AND 685 FT. FROM THE EAST LINE OF

SECTION 28, TOWNSHIP 25 SOUTH,  
RANGE 32 EAST, N.M.P.M.

LEA COUNTY, STATE OF NEW MEXICO

LAND STATUS: BLM

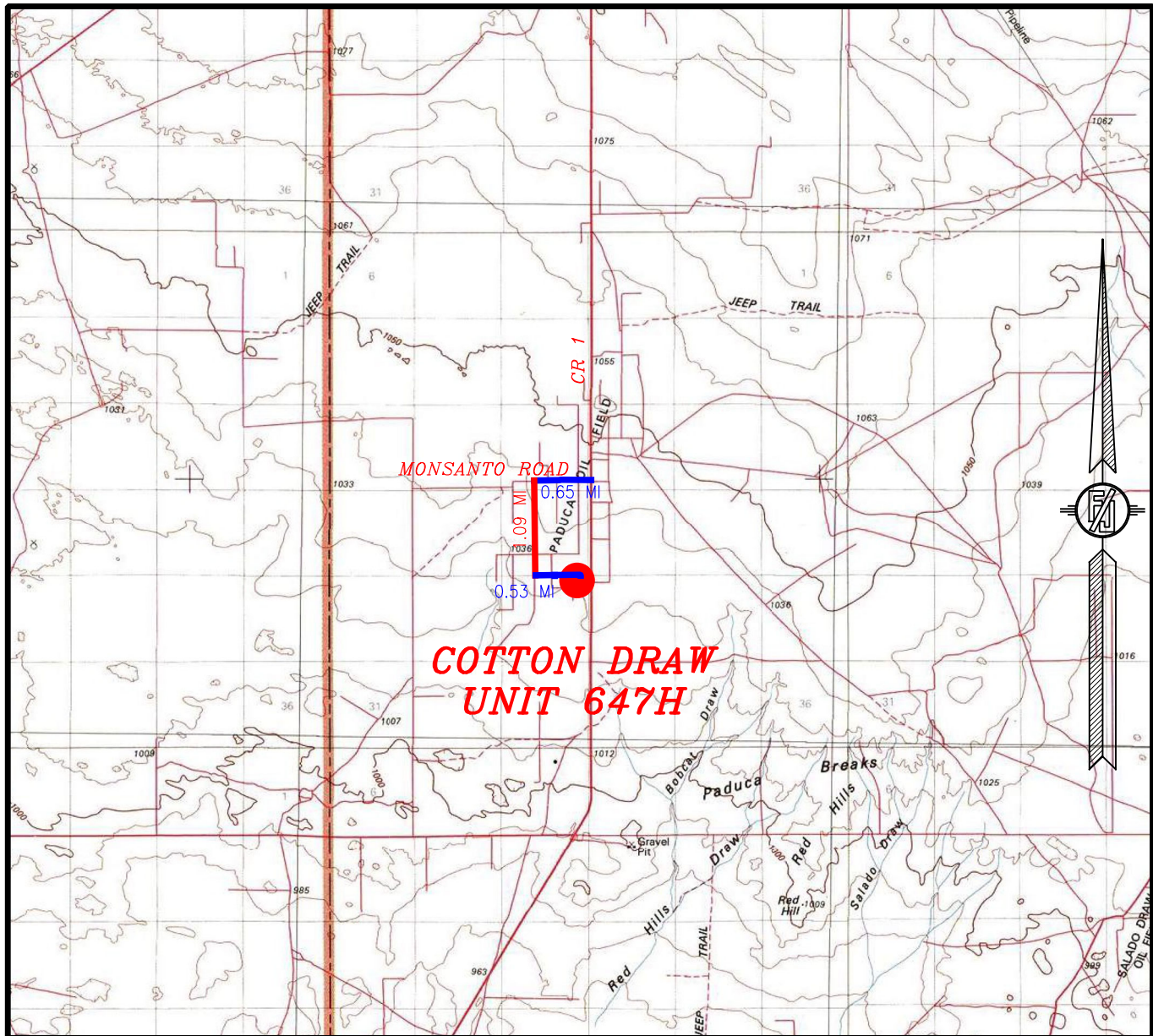
SEPTEMBER 13, 2022

SURVEY NO. 6232B

MADRON SURVEYING, INC. 301 SOUTH CANAL  
(575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
VICINITY MAP



DISTANCES IN MILES

NOT TO SCALE

DEVON ENERGY PRODUCTION COMPANY, L.P.

**COTTON DRAW UNIT 647H**

LOCATED 325 FT. FROM THE NORTH LINE  
AND 685 FT. FROM THE EAST LINE OF  
SECTION 28, TOWNSHIP 25 SOUTH,  
RANGE 32 EAST, N.M.P.M.

LEA COUNTY, STATE OF NEW MEXICO  
LAND STATUS: BLM

SEPTEMBER 13, 2022

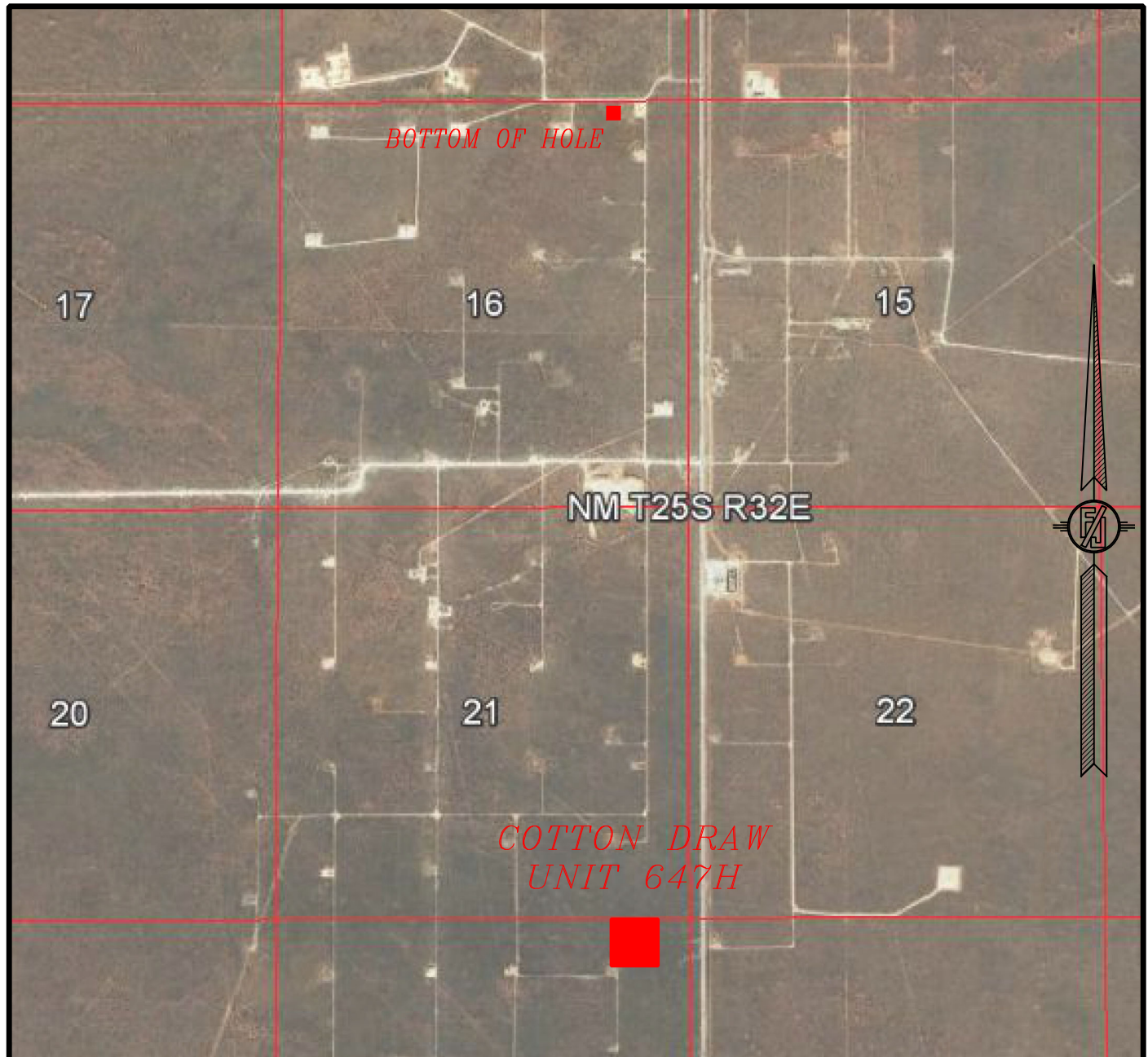
SURVEY NO. 6232B

MADRON SURVEYING, INC. 301 SOUTH CANAL  
(575) 234-3341

CARLSBAD, NEW MEXICO



SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
AERIAL PHOTO



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
NOVEMBER 2017

DEVON ENERGY PRODUCTION COMPANY, L.P.  
**COTTON DRAW UNIT 647H**

LOCATED 325 FT. FROM THE NORTH LINE  
AND 685 FT. FROM THE EAST LINE OF  
SECTION 28, TOWNSHIP 25 SOUTH,  
RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
LAND STATUS: BLM

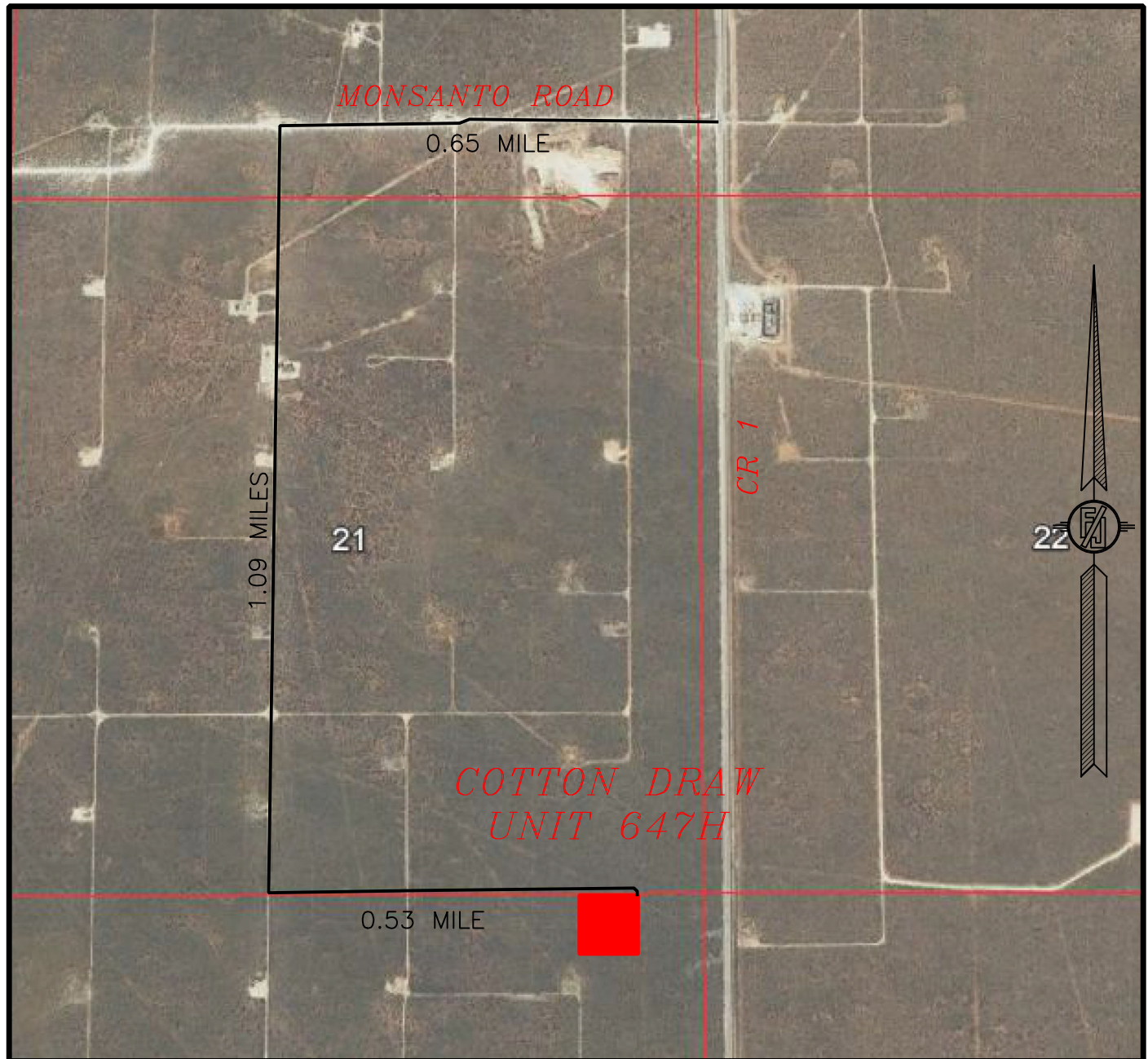
SEPTEMBER 13, 2022

SURVEY NO. 6232B

MADRON SURVEYING, INC. 301 SOUTH CANAL  
(575) 234-3341

CARLSBAD, NEW MEXICO

SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
ACCESS AERIAL ROUTE MAP



NOT TO SCALE  
AERIAL PHOTO:  
GOOGLE EARTH  
NOVEMBER 2017

DEVON ENERGY PRODUCTION COMPANY, L.P.

**COTTON DRAW UNIT 647H**

LOCATED 325 FT. FROM THE NORTH LINE  
AND 685 FT. FROM THE EAST LINE OF  
SECTION 28, TOWNSHIP 25 SOUTH,  
RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
LAND STATUS: BLM

SEPTEMBER 13, 2022

SURVEY NO. 6232B

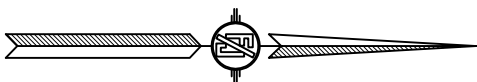
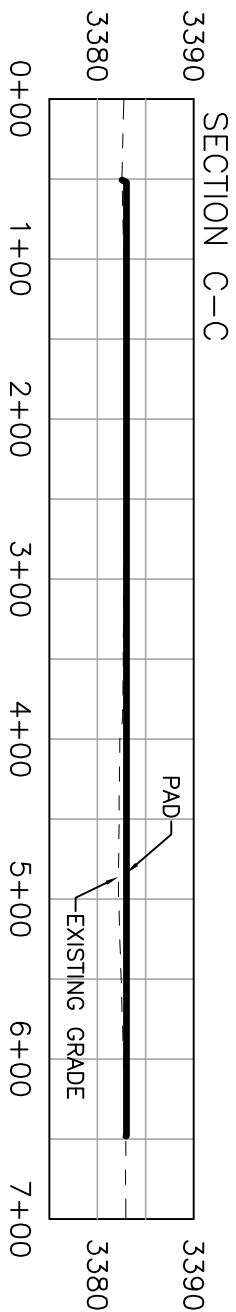
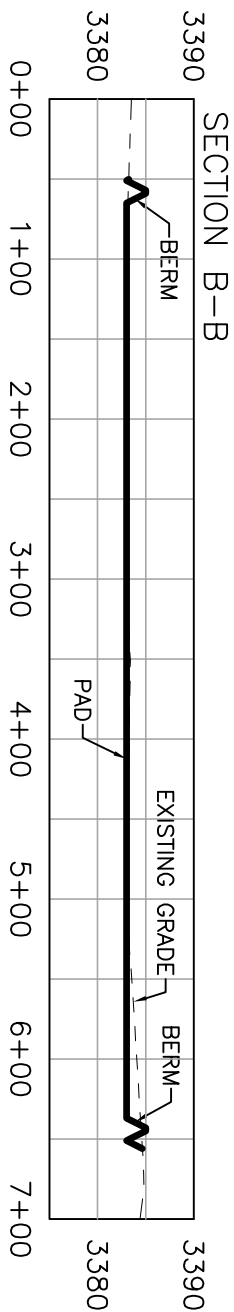
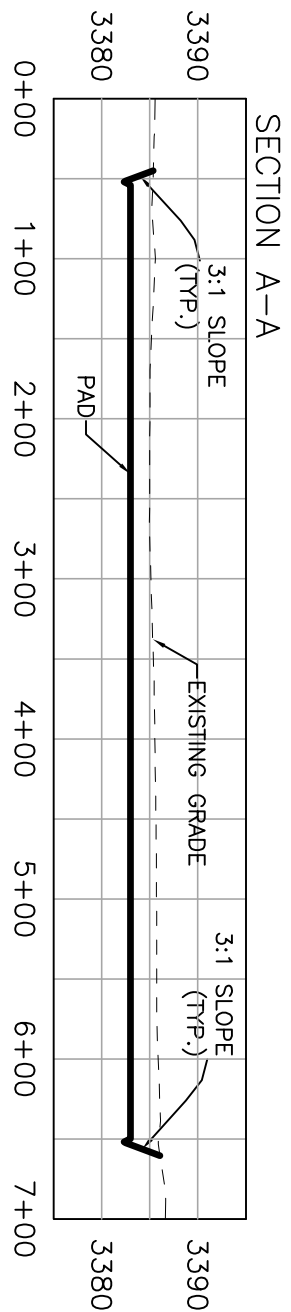
MADRON SURVEYING, INC. 301 SOUTH CANAL  
(575) 234-3341

CARLSBAD, NEW MEXICO





# CROSS SECTIONS



I, FILMON F. JARAMA, NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR CERTIFICATE NO. 12291, AM RESPONSIBLE FOR THIS SURVEY. THE SURVEY WAS CONDUCTED IN ACCORDANCE WITH THE BEST OF MY KNOWLEDGE AND BELIEFS, AND THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO.

DEVON ENERGY PRODUCTION COMPANY, L.P.  
GRADING PLAN AND CROSS SECTIONS  
FOR COTTON DRAW UNIT 647H  
SECTION 28, TOWNSHIP 25 SOUTH,  
RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO

SEPTEMBER 13, 2022

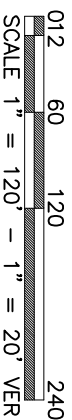
301 SOUTH CANAL  
(575) 234-3341

CARLSBAD, NEW MEXICO

SHEET 2-2  
SURVEY NO. 6232B

CUT	FILL	NET
8534 CU. YD.	2515 CU. YD.	6018 CU. YD. (CUT)

EARTHWORK QUANTITIES ARE ESTIMATED

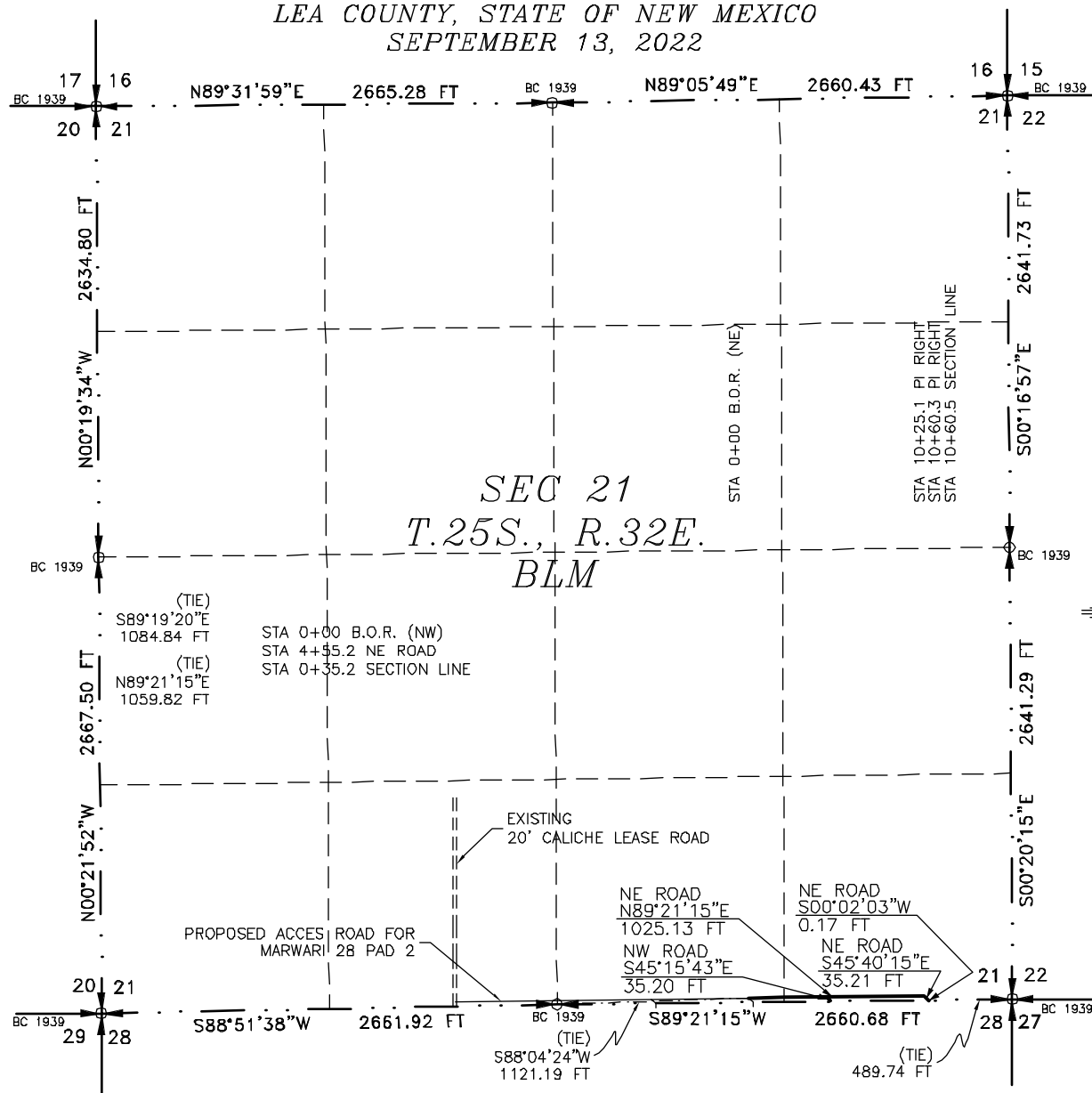




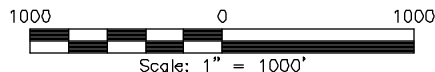
**ACCESS ROAD PLAT**

ACCESS ROAD TO THE MARWARI 28 PAD 3

(MARWARI 21-16 STATE FED COM 624H, 334H, &amp; COTTON DRAW UNIT 647H, 648H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.****CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.****LEA COUNTY, STATE OF NEW MEXICO****SEPTEMBER 13, 2022**

SEE NEXT SHEET (2-4) FOR DESCRIPTION

**GENERAL NOTES**

- 1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.
- 2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

SHEET: 1-4

**MADRON SURVEYING, INC.****SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD,

NEW MEXICO, THIS 13<sup>TH</sup> DAY OF SEPTEMBER 2022

MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**SURVEY NO. 6232B****NEW MEXICO**

**ACCESS ROAD PLAT**

ACCESS ROAD TO THE MARWARI 28 PAD 3

(MARWARI 21-16 STATE FED COM 624H, 334H, &amp; COTTON DRAW UNIT 647H, 648H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING**  
**SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.**  
**LEA COUNTY, STATE OF NEW MEXICO**  
**SEPTEMBER 13, 2022**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

**NORTHEAST ACCESS ROAD**

BEGINNING AT A POINT WITHIN THE SW/4 SE/4 OF SAID SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE SOUTH QUARTER CORNER OF SAID SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S88°04'24"W, A DISTANCE OF 1121.19 FEET;

THENCE N89°21'15"E A DISTANCE OF 1025.13 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S45°40'15"E A DISTANCE OF 35.21 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S00°02'03"W A DISTANCE OF 0.17 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHEAST CORNER OF SAID SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N89°21'15"E, A DISTANCE OF 489.74 FEET;

SAID STRIP OF LAND BEING 1060.51 FEET OR 64.27 RODS IN LENGTH, CONTAINING 0.730 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SW/4 SE/4 209.58 L.F. 12.70 RODS 0.144 ACRES

SE/4 SE/4 850.93 L.F. 51.57 RODS 0.586 ACRES

**NORTHWEST ACCESS ROAD**

BEGINNING AT A POINT WITHIN THE SE/4 SE/4 OF SAID SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE SOUTHEAST CORNER OF SAID SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS S89°19'20"E, A DISTANCE OF 1084.84 FEET;

THENCE S45°15'43"E A DISTANCE OF 35.20 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE SOUTHEAST CORNER OF SAID SECTION 21, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N89°21'15"E, A DISTANCE OF 1059.82 FEET;

SAID STRIP OF LAND BEING 35.20 FEET OR 2.13 RODS IN LENGTH, CONTAINING 0.024 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

SE/4 SE/4 35.20 L.F. 2.13 RODS 0.024 ACRES

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 14<sup>TH</sup> DAY OF SEPTEMBER 2022

FILIMON F. JARAMILLO, PLS. 12797  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 (575) 234-3341

MADRON SURVEYING, INC.  
 301 SOUTH CANAL  
 CARLSBAD, NEW MEXICO 88220  
 Phone (575) 234-3341

**SURVEY NO. 6232B**

**GENERAL NOTES**

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

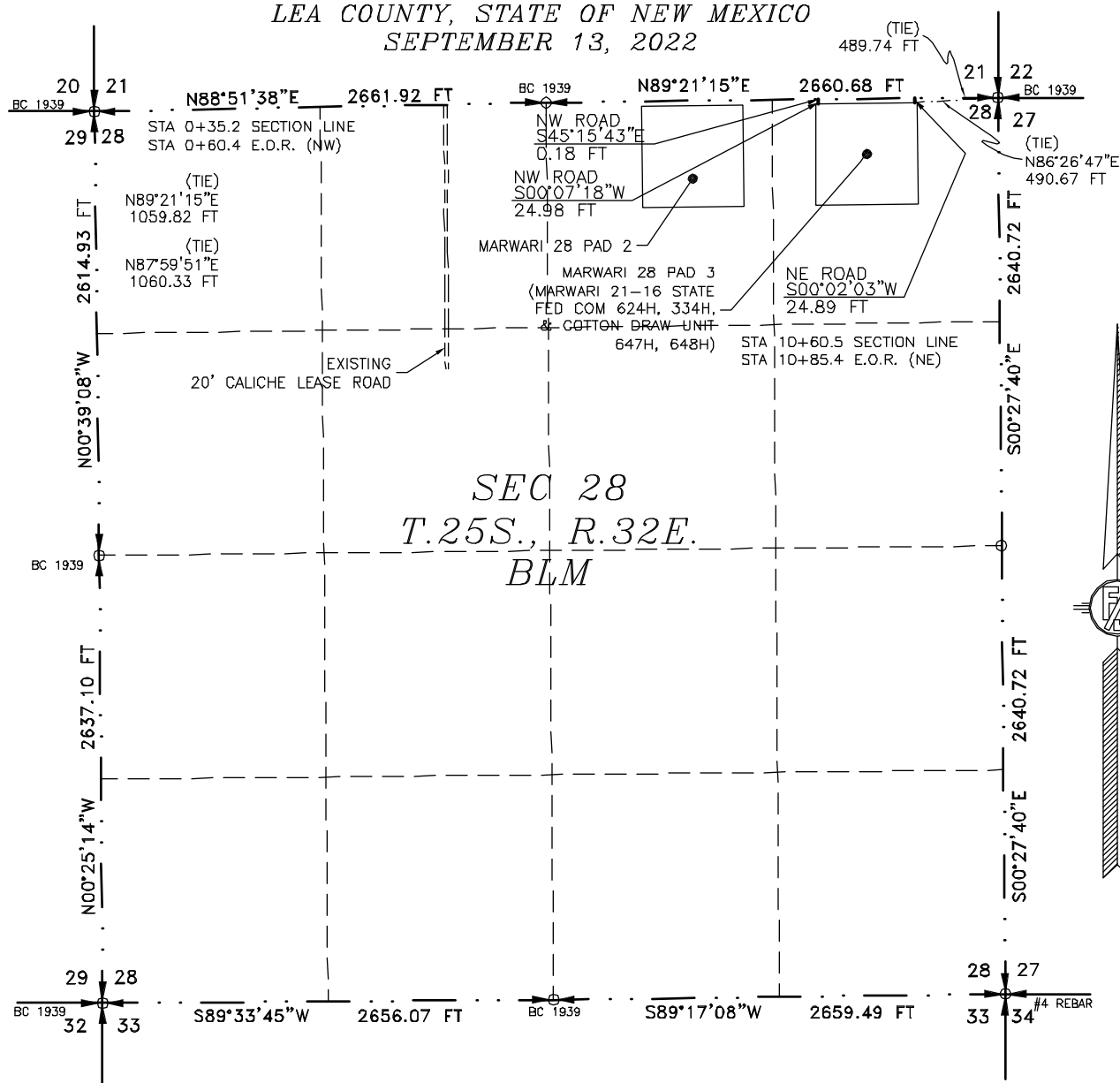
**SHEET: 2-4**

**MADRON SURVEYING, INC.** 301 SOUTH CANAL CARLSBAD, NEW MEXICO

**ACCESS ROAD PLAT**

ACCESS ROAD TO THE MARWARI 28 PAD 3

(MARWARI 21-16 STATE FED COM 624H, 334H, &amp; COTTON DRAW UNIT 647H, 648H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.****CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.****LEA COUNTY, STATE OF NEW MEXICO****SEPTEMBER 13, 2022**

SEE NEXT SHEET (4-4) FOR DESCRIPTION

**GENERAL NOTES**

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 13<sup>TH</sup> DAY OF SEPTEMBER 2022

MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

SURVEY NO. 6232B

MADRON SURVEYING, INC. 301 SOUTH CANAL CARLSBAD, NEW MEXICO

**ACCESS ROAD PLAT**

ACCESS ROAD TO THE MARWARI 28 PAD 3

(MARWARI 21-16 STATE FED COM 624H, 334H, &amp; COTTON DRAW UNIT 647H, 648H)

**DEVON ENERGY PRODUCTION COMPANY, L.P.  
CENTERLINE SURVEY OF AN ACCESS ROAD CROSSING  
SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M.  
LEA COUNTY, STATE OF NEW MEXICO  
SEPTEMBER 13, 2022**

**DESCRIPTION**

A STRIP OF LAND 30 FEET WIDE CROSSING BUREAU OF LAND MANAGEMENT LAND IN SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., LEA COUNTY, STATE OF NEW MEXICO AND BEING 15 FEET EACH SIDE OF THE FOLLOWING DESCRIBED CENTERLINE SURVEY:

NORTHEAST ACCESS ROAD

BEGINNING AT A POINT WITHIN THE NE/4 NE/4 OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE NORTHEAST CORNER OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N89°21'15"E, A DISTANCE OF 489.74 FEET;

THENCE S00°02'03"W A DISTANCE OF 24.89 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHEAST CORNER OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N86°26'47"E, A DISTANCE OF 490.67 FEET;

SAID STRIP OF LAND BEING 24.89 FEET OR 1.51 RODS IN LENGTH, CONTAINING 0.017 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 NE/4 24.89 L.F. 1.51 RODS 0.017 ACRES

NORTHWEST ACCESS ROAD

BEGINNING AT A POINT WITHIN THE NE/4 NE/4 OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M., WHENCE THE NORTHEAST CORNER OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N89°21'15"E, A DISTANCE OF 1059.82 FEET;

THENCE S45°15'43"E A DISTANCE OF 0.18 FEET TO AN ANGLE POINT OF THE LINE HEREIN DESCRIBED;

THENCE S00°07'18"W A DISTANCE OF 24.98 FEET THE TERMINUS OF THIS CENTERLINE SURVEY, WHENCE THE NORTHEAST CORNER OF SAID SECTION 28, TOWNSHIP 25 SOUTH, RANGE 32 EAST, N.M.P.M. BEARS N87°59'51"E, A DISTANCE OF 1060.33 FEET;

SAID STRIP OF LAND BEING 25.16 FEET OR 1.52 RODS IN LENGTH, CONTAINING 0.017 ACRES MORE OR LESS AND BEING ALLOCATED BY FORTIES AS FOLLOWS:

NE/4 NE/4 25.16 L.F. 1.52 RODS 0.017 ACRES

**SURVEYOR CERTIFICATE**

I, FILIMON F. JARAMILLO, A NEW MEXICO PROFESSIONAL SURVEYOR NO. 12797, HEREBY CERTIFY THAT I HAVE CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND THAT THIS SURVEY AND PLAT MEET THE MINIMUM STANDARDS FOR LAND SURVEYING IN THE STATE OF NEW MEXICO.

IN WITNESS WHEREOF, THIS CERTIFICATE IS EXECUTED AT CARLSBAD, NEW MEXICO, THIS 13<sup>TH</sup> DAY OF SEPTEMBER 2022

FILIMON F. JARAMILLO  
12797  
301 SOUTH CANAL  
(575) 234-3341  
CARLSBAD, NEW MEXICO

MADRON SURVEYING, INC.  
301 SOUTH CANAL  
CARLSBAD, NEW MEXICO 88220  
Phone (575) 234-3341

**SURVEY NO. 6232B**

**GENERAL NOTES**

1.) THE INTENT OF THIS ROUTE SURVEY IS TO ACQUIRE AN EASEMENT.

2.) BASIS OF BEARING AND DISTANCE IS NMSP EAST (NAD83) MODIFIED TO SURFACE COORDINATES. NAD 83 (FEET) AND NAVD 88 (FEET) COORDINATE SYSTEMS USED IN THE SURVEY.

**SHEET: 4-4**

**MADRON SURVEYING, INC.** 301 SOUTH CANAL  
(575) 234-3341 CARLSBAD, NEW MEXICO



## Section 2 - Blowout Preventer Testing Procedure

### Variance Request

Devon Energy requests to only test BOP connection breaks after drilling out of surface casing and while skidding between wells which conforms to API Standard 53 and industry standards. This test will include the Top Pipe Rams, HCR, Kill Line Check Valve, QDC (quick disconnect to wellhead) and Shell of the 10M BOPE to 5M for 10 minutes. If a break to the flex hose that runs to the choke manifold is required due to repositioning from a skid, the HCR will remain open during the shell test to include that additional break. The variance only pertains to intermediate hole-sections and no deeper than the Bone Springs Formation where 5M BOP tests are required. The initial BOP test will follow OOGO2.III.A.2.i, and subsequent tests following a skid will only test connections that are broken. The annular preventer will be tested to 100% working pressure. This variance will meet or exceed OOGO2.III.A.2.i per the following: Devon Energy will perform a full BOP test per OOGO2.III.A.2.i before drilling out of the intermediate casing string(s) and starting the production hole, before starting any hole section that requires a 10M test, before the expiration of the allotted 14-days for 5M intermediate batch drilling or when the drilling rig is fully mobilized to a new well pad, whichever is sooner. We will utilize a 200' TVD tolerance between intermediate shoes as the cutoff for a full BOP test. The BLM will be contacted 4hrs prior to a BOPE test. The BLM will be notified if and when a well control event is encountered. Break test will be a 14 day interval and not a 30 day full BOPE test interval. If in the event break testing is not utilized, then a full BOPE test would be conducted.

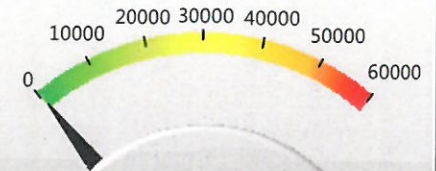
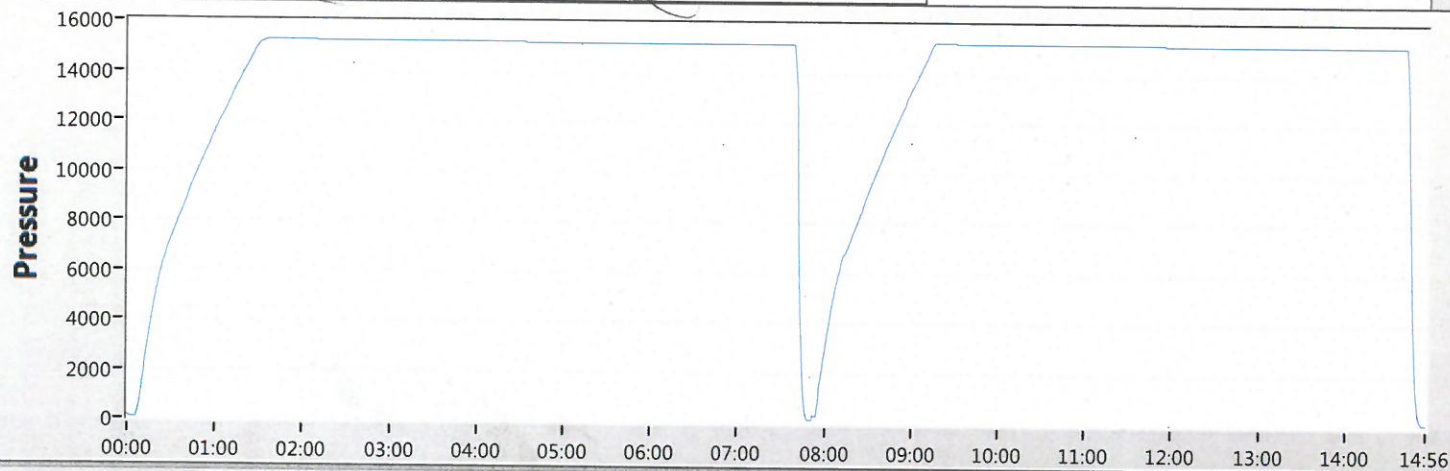
1. Well Control Response:
  1. Primary barrier remains fluid
  2. In the event of an influx due to being underbalanced and after a realized gain or flow, the order of closing BOPE is as follows:
    - a) Annular first
    - b) If annular were to not hold, Upper pipe rams second (which were tested on the skid BOP test)
    - c) If the Upper Pipe Rams were to not hold, Lower Pipe Rams would be third

**Cactus**  
Wellhead

2-9-17  
E Bell

80.7 °F

15:49



50

Date 02-09-17

Tested By E.BELL

Transducer bay2

Transducer Serial 181504

Calibration Date 9/6/15

Job#	Part#	Serial#	Description	Test Pressure
1	TRJ0006341-0007	116966	TRJ6341-7-1 ADPT,DRLG,CW,MBU-3T,13-5/8 10M	15000
2				
3				
4				
5			TRANSDUCER CALIBRATION DUE 03/13/2017	
6				
7				
8				



Start



Stop



Zero



Config



Save



Print

EXIT

## Cotton Draw Unit 647H

**1. Geologic Formations**

TVD of target	12065	Pilot hole depth	N/A
MD at TD:	22371	Deepest expected fresh water	

**Basin**

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone?	Hazards*
Rustler	995		
Salt	1380		
Base of Salt	4625		
Delaware	4625		
Cherry Canyon	5580		
Brushy Canyon	7170		
1st Bone Spring Lime	8680		
Bone Spring 1st	9665		
Bone Spring 2nd	10310		
3rd Bone Spring Lime	10805		
Bone Spring 3rd	11415		
Wolfcamp	11910		

\*H2S, water flows, loss of circulation, abnormal pressures, etc.

## Cotton Draw Unit 647H

**2. Casing Program (Primary Design)**

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
13 1/2	10 3/4	40 1/2	J-55	BTC	0	1020	0	1020
9 7/8	8 5/8	32	P110	Sprint FJ	0	11415	0	11415
7 7/8	5 1/2	20	P110	BTC	0	22371	0	12065

• All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 IILB.1.h Must have table for contingency casing.

**3. Cementing Program (Primary Design)**

Assuming no returns are established while drilling, Devon requests to pump a two stage cement job on the intermediate casing string with the first stage being pumped conventionally with the calculated top of cement at the Brushy Canyon and the second stage performed as a bradenhead squeeze with planned cement from the Brushy canyon to surface.

If necessary, a top out consisting of 500 sacks of Class C cement will be executed as a contingency.

Devon will report to the BLM the volume of fluid (limited to 1 bbls) used to flush intermediate casing valves following backside cementing procedures.

The final cement top will be verified by Echo-meter. Devon will include the Echo-meter verified fluid top and the volume of displacement fluid above the cement slurry in the annulus in all post-drill sundries on wells utilizing this cement program.

Casing	# Sks	TOC	Wt. ppg	Yld (ft3/sack)	Slurry Description
Surface	411	Surf	13.2	1.44	Lead: Class C Cement + additives
Int 1	503	Surf	13.0	2.3	2nd State: Bradenhead Squeeze - Lead: Class C Cement + additives
	493	7170	13.2	1.44	Tail: Class H / C + additives
Production	117	9537.131	9	3.27	Lead: Class H / C + additives
	1434	11537.13	13.2	1.44	Tail: Class H / C + additives

Casing String	% Excess
Surface	50%
Intermediate 1	30%
Prod	10%



## Cotton Draw Unit 647H

## 4. Pressure Control Equipment (Three String Design)

BOP installed and tested before drilling which hole?		Size?	Min. Required WP	Type	✓	Tested to:
Int 1	13-5/8"	5M	Annular		X	50% of rated working pressure
			Blind Ram		X	5M
			Pipe Ram			
			Double Ram		X	
			Other*			
Production	13-5/8"	10M	Annular (5M)		X	100% of rated working pressure
			Blind Ram		X	10M
			Pipe Ram			
			Double Ram		X	
			Other*			
			Annular (5M)			
			Blind Ram			
			Pipe Ram			
			Double Ram			
			Other*			
N	A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
Y	A variance is requested to run a 5 M annular on a 10M system					

## Cotton Draw Unit 647H

**5. Mud Program (Three String Design)**

Section	Type	Weight (ppg)
Surface	FW Gel	8.5-9
Intermediate	DBE / Cut Brine	10-10.5
Production	OBM	10-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
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**6. Logging and Testing Procedures**

Logging, Coring and Testing	
X	Will run GR/CNL from TD to surface (horizontal well - vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain.
	Coring? If yes, explain.

Additional logs planned		Interval
	Resistivity	Int. shoe to KOP
	Density	Int. shoe to KOP
X	CBL	Production casing
X	Mud log	Intermediate shoe to TD
	PEX	

**7. Drilling Conditions**

Condition	Specify what type and where?
BH pressure at deepest TVD	6588
Abnormal temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers.

Hydrogen Sulfide (H<sub>2</sub>S) monitors will be installed prior to drilling out the surface shoe. If H<sub>2</sub>S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered measured values and formations will be provided to the BLM.

N	H <sub>2</sub> S is present
Y	H <sub>2</sub> S plan attached.

## Cotton Draw Unit 647H

**8. Other facets of operation**

Is this a walking operation? Potentially

- 1 If operator elects, drilling rig will batch drill the surface holes and run/cement surface casing; walking the rig to next wells on the pad.
- 2 The drilling rig will then batch drill the intermediate sections and run/cement intermediate casing; the wellbore will be isolated with a blind flange and pressure gauge installed for monitoring the well before walking to the next well.
- 3 The drilling rig will then batch drill the production hole sections on the wells with OBM, run/cement production casing, and install TA caps or tubing heads for completions.

NOTE: During batch operations the drilling rig will be moved from well to well however, it will not be removed from the pad until all wells have production casing run/cemented.

Will be pre-setting casing? Potentially

- 1 Spudder rig will move in and batch drill surface hole.
  - a. Rig will utilize fresh water based mud to drill surface hole to TD. Solids control will be handled entirely on a closed loop basis.,
- 2 After drilling the surface hole section, the spudder rig will run casing and cement following all of the applicable rules and regulations (OnShore Order 2, all COAs and NMOCD regulations).
- 3 The wellhead will be installed and tested once the surface casing is cut off and the WOC time has been reached.
- 4 A blind flange with the same pressure rating as the wellhead will be installed to seal the wellbore. Pressure will be monitored with a pressure gauge installed on the wellhead.
- 5 Spudder rig operations is expected to take 4-5 days per well on a multi-well pa.
- 6 The NMOCD will be contacted and notified 24 hours prior to commencing spudder rig operations.
- 7 Drilling operations will be performed with drilling rig. A that time an approved BOP stack will be nipped up and tested on the wellhead before drilling operations commences on each well.
  - a. The NMOCD will be contacted / notified 24 hours before the drilling rig moves back on to the pad with the pre-set surface casing.

Attachments

X Directional Plan  
           Other, describe

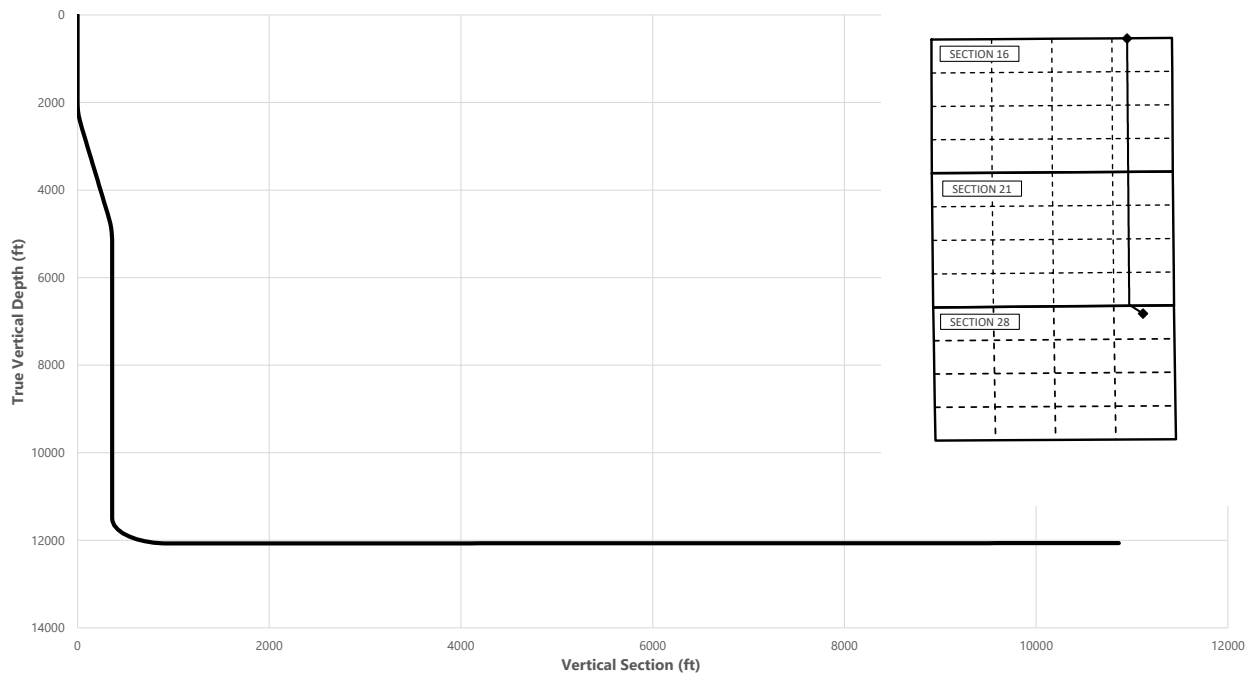
Cotton Draw Unit 647H



**Well:** Cotton Draw Unit 647H  
**County:** Lea  
**Wellbore:** Permit Plan  
**Design:** Permit Plan #1

**Geodetic System:** US State Plane 1983  
**Datum:** North American Datum 1927  
**Ellipsoid:** Clarke 1866  
**Zone:** 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
2000.00	0.00	319.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2500.00	10.00	319.00	2497.47	32.85	-28.55	33.76	1.00	Hold Tangent
4673.44	10.00	319.00	4637.88	317.68	-276.16	326.48	0.00	Drop to Vertical
5173.44	0.00	319.00	5135.35	350.53	-304.71	360.23	2.00	Hold Vertical
11537.13	0.00	359.74	11499.04	350.53	-304.71	360.23	0.00	KOP
12437.53	90.04	359.74	12072.00	923.89	-307.31	933.37	10.00	Landing Point
22370.89	90.04	359.74	12065.00	10857.14	-352.39	10862.85	0.00	BHL



Key Depths	MD (ft)	TVD (ft)
Rustler	0.00	0.00
Salt	1380.00	1380.00
Base of Salt	4660.36	4625.00
Lamar	4660.36	4625.00
Delaware	4660.36	4625.00
Cherry Canyon	5618.09	5580.00
Brushy Canyon	7208.09	7170.00
1st Bone Spring Lime	8718.09	8680.00
Bone Spring 1st	9703.09	9665.00
Bone Spring 2nd	10348.09	10310.00
3rd Bone Spring Lime	10843.09	10805.00
Bone Spring 3rd	11453.09	11415.00
Wolfcamp / Point of Penetration	11995.42	11910.00
EXIT	22290.89	12065.07

**SHL**  
**KOP**  
**Point of Penetration**  
**Exit**  
**BHL**

MD (ft)	TVD (ft)	Lat (°)	Long (°)	Section Footages
0.00	0.00	32.1077	-103.6738	325' FNL, 685' FEL of Sec 28 in T25S, R32E
11537.13	11499.04	32.1087	-103.6748	43' FSL, 990' FEL of Sec 21 in T25S, R32E
11995.42	11910.00	32.1090	-103.6747	100' FSL, 990' FEL of Sec 21 in T25S, R32E
22290.89	12065.07	32.1374	-103.6746	100' FNL, 990' FEL of Sec 16 in T25S, R32E
22370.89	12065.00	32.1376	-103.6747	20' FNL, 990' FEL of Sec 16 in T25S, R32E



Cotton Draw Unit 647H



Well: Cotton Draw Unit 647H  
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MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	SHL
100.00	0.00	319.00	100.00	0.00	0.00	0.00	0.00	
200.00	0.00	319.00	200.00	0.00	0.00	0.00	0.00	
300.00	0.00	319.00	300.00	0.00	0.00	0.00	0.00	
400.00	0.00	319.00	400.00	0.00	0.00	0.00	0.00	
500.00	0.00	319.00	500.00	0.00	0.00	0.00	0.00	
600.00	0.00	319.00	600.00	0.00	0.00	0.00	0.00	
700.00	0.00	319.00	700.00	0.00	0.00	0.00	0.00	
800.00	0.00	319.00	800.00	0.00	0.00	0.00	0.00	
900.00	0.00	319.00	900.00	0.00	0.00	0.00	0.00	
995.00	0.00	319.00	995.00	0.00	0.00	0.00	0.00	Rustler
1000.00	0.00	319.00	1000.00	0.00	0.00	0.00	0.00	
1100.00	0.00	319.00	1100.00	0.00	0.00	0.00	0.00	
1200.00	0.00	319.00	1200.00	0.00	0.00	0.00	0.00	
1300.00	0.00	319.00	1300.00	0.00	0.00	0.00	0.00	
1380.00	0.00	319.00	1380.00	0.00	0.00	0.00	0.00	Salt
1400.00	0.00	319.00	1400.00	0.00	0.00	0.00	0.00	
1500.00	0.00	319.00	1500.00	0.00	0.00	0.00	0.00	
1600.00	0.00	319.00	1600.00	0.00	0.00	0.00	0.00	
1700.00	0.00	319.00	1700.00	0.00	0.00	0.00	0.00	
1800.00	0.00	319.00	1800.00	0.00	0.00	0.00	0.00	
1900.00	0.00	319.00	1900.00	0.00	0.00	0.00	0.00	
2000.00	0.00	319.00	2000.00	0.00	0.00	0.00	0.00	Start Tangent
2100.00	2.00	319.00	2099.98	1.32	-1.14	1.35	2.00	
2200.00	4.00	319.00	2199.84	5.27	-4.58	5.41	2.00	
2300.00	6.00	319.00	2299.45	11.84	-10.30	12.17	2.00	
2400.00	8.00	319.00	2398.70	21.04	-18.29	21.62	2.00	
2500.00	10.00	319.00	2497.47	32.85	-28.55	33.76	1.00	Hold Tangent
2600.00	10.00	319.00	2595.95	45.95	-39.95	47.22	0.00	
2700.00	10.00	319.00	2694.43	59.06	-51.34	60.69	0.00	
2800.00	10.00	319.00	2792.91	72.16	-62.73	74.16	0.00	
2900.00	10.00	319.00	2891.39	85.27	-74.12	87.63	0.00	
3000.00	10.00	319.00	2989.87	98.37	-85.52	101.10	0.00	
3100.00	10.00	319.00	3088.35	111.48	-96.91	114.56	0.00	
3200.00	10.00	319.00	3186.83	124.58	-108.30	128.03	0.00	
3300.00	10.00	319.00	3285.31	137.69	-119.69	141.50	0.00	
3400.00	10.00	319.00	3383.79	150.79	-131.08	154.97	0.00	
3500.00	10.00	319.00	3482.27	163.90	-142.48	168.44	0.00	
3600.00	10.00	319.00	3580.75	177.01	-153.87	181.90	0.00	
3700.00	10.00	319.00	3679.23	190.11	-165.26	195.37	0.00	
3800.00	10.00	319.00	3777.72	203.22	-176.65	208.84	0.00	
3900.00	10.00	319.00	3876.20	216.32	-188.05	222.31	0.00	
4000.00	10.00	319.00	3974.68	229.43	-199.44	235.78	0.00	
4100.00	10.00	319.00	4073.16	242.53	-210.83	249.24	0.00	
4200.00	10.00	319.00	4171.64	255.64	-222.22	262.71	0.00	
4300.00	10.00	319.00	4270.12	268.74	-233.62	276.18	0.00	
4400.00	10.00	319.00	4368.60	281.85	-245.01	289.65	0.00	
4500.00	10.00	319.00	4467.08	294.95	-256.40	303.12	0.00	
4600.00	10.00	319.00	4565.56	308.06	-267.79	316.58	0.00	
4660.36	10.00	319.00	4625.00	315.97	-274.67	324.71	0.00	Base of Salt, Lamar, Delaware
4673.44	10.00	319.00	4637.88	317.68	-276.16	326.48	0.00	Drop to Vertical
4700.00	9.47	319.00	4664.06	321.07	-279.11	329.96	2.00	
4800.00	7.47	319.00	4762.97	332.19	-288.77	341.38	2.00	
4900.00	5.47	319.00	4862.33	340.69	-296.16	350.12	2.00	
5000.00	3.47	319.00	4962.02	346.57	-301.27	356.16	2.00	
5100.00	1.47	319.00	5061.92	349.82	-304.09	359.50	2.00	
5173.44	0.00	319.00	5135.35	350.53	-304.71	360.23	2.00	Hold Vertical
5200.00	0.00	359.74	5161.91	350.53	-304.71	360.23	0.00	
5300.00	0.00	359.74	5261.91	350.53	-304.71	360.23	0.00	
5400.00	0.00	359.74	5361.91	350.53	-304.71	360.23	0.00	
5500.00	0.00	359.74	5461.91	350.53	-304.71	360.23	0.00	
5600.00	0.00	359.74	5561.91	350.53	-304.71	360.23	0.00	
5618.09	0.00	359.74	5580.00	350.53	-304.71	360.23	0.00	Cherry Canyon
5700.00	0.00	359.74	5661.91	350.53	-304.71	360.23	0.00	
5800.00	0.00	359.74	5761.91	350.53	-304.71	360.23	0.00	
5900.00	0.00	359.74	5861.91	350.53	-304.71	360.23	0.00	
6000.00	0.00	359.74	5961.91	350.53	-304.71	360.23	0.00	
6100.00	0.00	359.74	6061.91	350.53	-304.71	360.23	0.00	
6200.00	0.00	359.74	6161.91	350.53	-304.71	360.23	0.00	
6300.00	0.00	359.74	6261.91	350.53	-304.71	360.23	0.00	

Cotton Draw Unit 647H



**Well:** Cotton Draw Unit 647H  
**County:** Lea  
**Wellbore:** Permit Plan  
**Design:** Permit Plan #1

**Geodetic System:** US State Plane 1983  
**Datum:** North American Datum 1927  
**Ellipsoid:** Clarke 1866  
**Zone:** 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
6400.00	0.00	359.74	6361.91	350.53	-304.71	360.23	0.00	
6500.00	0.00	359.74	6461.91	350.53	-304.71	360.23	0.00	
6600.00	0.00	359.74	6561.91	350.53	-304.71	360.23	0.00	
6700.00	0.00	359.74	6661.91	350.53	-304.71	360.23	0.00	
6800.00	0.00	359.74	6761.91	350.53	-304.71	360.23	0.00	
6900.00	0.00	359.74	6861.91	350.53	-304.71	360.23	0.00	
7000.00	0.00	359.74	6961.91	350.53	-304.71	360.23	0.00	
7100.00	0.00	359.74	7061.91	350.53	-304.71	360.23	0.00	
7200.00	0.00	359.74	7161.91	350.53	-304.71	360.23	0.00	
7208.09	0.00	359.74	7170.00	350.53	-304.71	360.23	0.00	Brushy Canyon
7300.00	0.00	359.74	7261.91	350.53	-304.71	360.23	0.00	
7400.00	0.00	359.74	7361.91	350.53	-304.71	360.23	0.00	
7500.00	0.00	359.74	7461.91	350.53	-304.71	360.23	0.00	
7600.00	0.00	359.74	7561.91	350.53	-304.71	360.23	0.00	
7700.00	0.00	359.74	7661.91	350.53	-304.71	360.23	0.00	
7800.00	0.00	359.74	7761.91	350.53	-304.71	360.23	0.00	
7900.00	0.00	359.74	7861.91	350.53	-304.71	360.23	0.00	
8000.00	0.00	359.74	7961.91	350.53	-304.71	360.23	0.00	
8100.00	0.00	359.74	8061.91	350.53	-304.71	360.23	0.00	
8200.00	0.00	359.74	8161.91	350.53	-304.71	360.23	0.00	
8300.00	0.00	359.74	8261.91	350.53	-304.71	360.23	0.00	
8400.00	0.00	359.74	8361.91	350.53	-304.71	360.23	0.00	
8500.00	0.00	359.74	8461.91	350.53	-304.71	360.23	0.00	
8600.00	0.00	359.74	8561.91	350.53	-304.71	360.23	0.00	
8700.00	0.00	359.74	8661.91	350.53	-304.71	360.23	0.00	
8718.09	0.00	359.74	8680.00	350.53	-304.71	360.23	0.00	1st Bone Spring Lime
8800.00	0.00	359.74	8761.91	350.53	-304.71	360.23	0.00	
8900.00	0.00	359.74	8861.91	350.53	-304.71	360.23	0.00	
9000.00	0.00	359.74	8961.91	350.53	-304.71	360.23	0.00	
9100.00	0.00	359.74	9061.91	350.53	-304.71	360.23	0.00	
9200.00	0.00	359.74	9161.91	350.53	-304.71	360.23	0.00	
9300.00	0.00	359.74	9261.91	350.53	-304.71	360.23	0.00	
9400.00	0.00	359.74	9361.91	350.53	-304.71	360.23	0.00	
9500.00	0.00	359.74	9461.91	350.53	-304.71	360.23	0.00	
9600.00	0.00	359.74	9561.91	350.53	-304.71	360.23	0.00	
9700.00	0.00	359.74	9661.91	350.53	-304.71	360.23	0.00	
9703.09	0.00	359.74	9665.00	350.53	-304.71	360.23	0.00	Bone Spring 1st
9800.00	0.00	359.74	9761.91	350.53	-304.71	360.23	0.00	
9900.00	0.00	359.74	9861.91	350.53	-304.71	360.23	0.00	
10000.00	0.00	359.74	9961.91	350.53	-304.71	360.23	0.00	
10100.00	0.00	359.74	10061.91	350.53	-304.71	360.23	0.00	
10200.00	0.00	359.74	10161.91	350.53	-304.71	360.23	0.00	
10300.00	0.00	359.74	10261.91	350.53	-304.71	360.23	0.00	
10348.09	0.00	359.74	10310.00	350.53	-304.71	360.23	0.00	Bone Spring 2nd
10400.00	0.00	359.74	10361.91	350.53	-304.71	360.23	0.00	
10500.00	0.00	359.74	10461.91	350.53	-304.71	360.23	0.00	
10600.00	0.00	359.74	10561.91	350.53	-304.71	360.23	0.00	
10700.00	0.00	359.74	10661.91	350.53	-304.71	360.23	0.00	
10800.00	0.00	359.74	10761.91	350.53	-304.71	360.23	0.00	
10843.09	0.00	359.74	10805.00	350.53	-304.71	360.23	0.00	3rd Bone Spring Lime
10900.00	0.00	359.74	10861.91	350.53	-304.71	360.23	0.00	
11000.00	0.00	359.74	10961.91	350.53	-304.71	360.23	0.00	
11100.00	0.00	359.74	11061.91	350.53	-304.71	360.23	0.00	
11200.00	0.00	359.74	11161.91	350.53	-304.71	360.23	0.00	
11300.00	0.00	359.74	11261.91	350.53	-304.71	360.23	0.00	
11400.00	0.00	359.74	11361.91	350.53	-304.71	360.23	0.00	
11453.09	0.00	359.74	11415.00	350.53	-304.71	360.23	0.00	Bone Spring 3rd
11500.00	0.00	359.74	11461.91	350.53	-304.71	360.23	0.00	
11537.13	0.00	359.74	11499.04	350.53	-304.71	360.23	0.00	KOP
11600.00	6.29	359.74	11561.79	353.98	-304.73	363.68	10.00	
11700.00	16.29	359.74	11659.73	373.52	-304.82	383.22	10.00	
11800.00	26.29	359.74	11752.79	409.78	-304.98	419.46	10.00	
11900.00	36.29	359.74	11838.14	461.65	-305.22	471.31	10.00	
11995.42	45.83	359.74	11910.00	524.25	-305.50	533.88	10.00	Wolfcamp / Point of Penetration
12000.00	46.29	359.74	11913.18	527.55	-305.52	537.18	10.00	
12100.00	56.29	359.74	11975.64	605.48	-305.87	615.08	10.00	
12200.00	66.29	359.74	12023.63	693.07	-306.27	702.64	10.00	
12300.00	76.29	359.74	12055.67	787.66	-306.70	797.19	10.00	
12400.00	86.29	359.74	12070.80	886.38	-307.15	895.88	10.00	
12437.53	90.04	359.74	12072.00	923.89	-307.31	933.37	10.00	Landing Point

Cotton Draw Unit 647H



**Well:** Cotton Draw Unit 647H  
**County:** Lea  
**Wellbore:** Permit Plan  
**Design:** Permit Plan #1

**Geodetic System:** US State Plane 1983  
**Datum:** North American Datum 1927  
**Ellipsoid:** Clarke 1866  
**Zone:** 3001 - NM East (NAD83)

MD (ft)	INC (°)	AZI (°)	TVD (ft)	NS (ft)	EW (ft)	VS (ft)	DLS (°/100ft)	Comment
12500.00	90.04	359.74	12071.96	986.35	-307.60	995.81	0.00	
12600.00	90.04	359.74	12071.89	1086.35	-308.05	1095.77	0.00	
12700.00	90.04	359.74	12071.82	1186.35	-308.51	1195.73	0.00	
12800.00	90.04	359.74	12071.75	1286.35	-308.96	1295.69	0.00	
12900.00	90.04	359.74	12071.67	1386.35	-309.42	1395.66	0.00	
13000.00	90.04	359.74	12071.60	1486.35	-309.87	1495.62	0.00	
13100.00	90.04	359.74	12071.53	1586.35	-310.32	1595.58	0.00	
13200.00	90.04	359.74	12071.46	1686.34	-310.78	1695.54	0.00	
13300.00	90.04	359.74	12071.39	1786.34	-311.23	1795.50	0.00	
13400.00	90.04	359.74	12071.32	1886.34	-311.69	1895.46	0.00	
13500.00	90.04	359.74	12071.25	1986.34	-312.14	1995.42	0.00	
13600.00	90.04	359.74	12071.18	2086.34	-312.60	2095.38	0.00	
13700.00	90.04	359.74	12071.11	2186.34	-313.05	2195.34	0.00	
13800.00	90.04	359.74	12071.04	2286.34	-313.50	2295.31	0.00	
13900.00	90.04	359.74	12070.97	2386.34	-313.96	2395.27	0.00	
14000.00	90.04	359.74	12070.90	2486.34	-314.41	2495.23	0.00	
14100.00	90.04	359.74	12070.83	2586.34	-314.87	2595.19	0.00	
14200.00	90.04	359.74	12070.76	2686.33	-315.32	2695.15	0.00	
14300.00	90.04	359.74	12070.69	2786.33	-315.78	2795.11	0.00	
14400.00	90.04	359.74	12070.62	2886.33	-316.23	2895.07	0.00	
14500.00	90.04	359.74	12070.55	2986.33	-316.68	2995.03	0.00	
14600.00	90.04	359.74	12070.48	3086.33	-317.14	3094.99	0.00	
14700.00	90.04	359.74	12070.41	3186.33	-317.59	3194.95	0.00	
14800.00	90.04	359.74	12070.34	3286.33	-318.05	3294.92	0.00	
14900.00	90.04	359.74	12070.27	3386.33	-318.50	3394.88	0.00	
15000.00	90.04	359.74	12070.20	3486.33	-318.96	3494.84	0.00	
15100.00	90.04	359.74	12070.13	3586.32	-319.41	3594.80	0.00	
15200.00	90.04	359.74	12070.06	3686.32	-319.86	3694.76	0.00	
15300.00	90.04	359.74	12069.99	3786.32	-320.32	3794.72	0.00	
15400.00	90.04	359.74	12069.92	3886.32	-320.77	3894.68	0.00	
15500.00	90.04	359.74	12069.85	3986.32	-321.23	3994.64	0.00	
15600.00	90.04	359.74	12069.78	4086.32	-321.68	4094.60	0.00	
15700.00	90.04	359.74	12069.71	4186.32	-322.14	4194.57	0.00	
15800.00	90.04	359.74	12069.63	4286.32	-322.59	4294.53	0.00	
15900.00	90.04	359.74	12069.56	4386.32	-323.04	4394.49	0.00	
16000.00	90.04	359.74	12069.49	4486.32	-323.50	4494.45	0.00	
16100.00	90.04	359.74	12069.42	4586.31	-323.95	4594.41	0.00	
16200.00	90.04	359.74	12069.35	4686.31	-324.41	4694.37	0.00	
16300.00	90.04	359.74	12069.28	4786.31	-324.86	4794.33	0.00	
16400.00	90.04	359.74	12069.21	4886.31	-325.32	4894.29	0.00	
16500.00	90.04	359.74	12069.14	4986.31	-325.77	4994.25	0.00	
16600.00	90.04	359.74	12069.07	5086.31	-326.22	5094.21	0.00	
16700.00	90.04	359.74	12069.00	5186.31	-326.68	5194.18	0.00	
16800.00	90.04	359.74	12068.93	5286.31	-327.13	5294.14	0.00	
16900.00	90.04	359.74	12068.86	5386.31	-327.59	5394.10	0.00	
17000.00	90.04	359.74	12068.79	5486.30	-328.04	5494.06	0.00	
17100.00	90.04	359.74	12068.72	5586.30	-328.50	5594.02	0.00	
17200.00	90.04	359.74	12068.65	5686.30	-328.95	5693.98	0.00	
17300.00	90.04	359.74	12068.58	5786.30	-329.40	5793.94	0.00	
17400.00	90.04	359.74	12068.51	5886.30	-329.86	5893.90	0.00	
17500.00	90.04	359.74	12068.44	5986.30	-330.31	5993.86	0.00	
17600.00	90.04	359.74	12068.37	6086.30	-330.77	6093.83	0.00	
17700.00	90.04	359.74	12068.30	6186.30	-331.22	6193.79	0.00	
17800.00	90.04	359.74	12068.23	6286.30	-331.68	6293.75	0.00	
17900.00	90.04	359.74	12068.16	6386.29	-332.13	6393.71	0.00	
18000.00	90.04	359.74	12068.09	6486.29	-332.59	6493.67	0.00	
18100.00	90.04	359.74	12068.02	6586.29	-333.04	6593.63	0.00	
18200.00	90.04	359.74	12067.95	6686.29	-333.49	6693.59	0.00	
18300.00	90.04	359.74	12067.88	6786.29	-333.95	6793.55	0.00	
18400.00	90.04	359.74	12067.81	6886.29	-334.40	6893.51	0.00	
18500.00	90.04	359.74	12067.74	6986.29	-334.86	6993.47	0.00	
18600.00	90.04	359.74	12067.67	7086.29	-335.31	7093.44	0.00	
18700.00	90.04	359.74	12067.60	7186.29	-335.77	7193.40	0.00	
18800.00	90.04	359.74	12067.52	7286.29	-336.22	7293.36	0.00	
18900.00	90.04	359.74	12067.45	7386.28	-336.67	7393.32	0.00	
19000.00	90.04	359.74	12067.38	7486.28	-337.13	7493.28	0.00	
19100.00	90.04	359.74	12067.31	7586.28	-337.58	7593.24	0.00	
19200.00	90.04	359.74	12067.24	7686.28	-338.04	7693.20	0.00	
19300.00	90.04	359.74	12067.17	7786.28	-338.49	7793.16	0.00	
19400.00	90.04	359.74	12067.10	7886.28	-338.95	7893.12	0.00	

Cotton Draw Unit 647H



**Well:** Cotton Draw Unit 647H  
**County:** Lea  
**Wellbore:** Permit Plan  
**Design:** Permit Plan #1

**Geodetic System:** US State Plane 1983  
**Datum:** North American Datum 1927  
**Ellipsoid:** Clarke 1866  
**Zone:** 3001 - NM East (NAD83)

MD	INC	AZI	TVD	NS	EW	VS	DLS	Comment
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(ft)	(°/100ft)	
19500.00	90.04	359.74	12067.03	7986.28	-339.40	7993.09	0.00	
19600.00	90.04	359.74	12066.96	8086.28	-339.85	8093.05	0.00	
19700.00	90.04	359.74	12066.89	8186.28	-340.31	8193.01	0.00	
19800.00	90.04	359.74	12066.82	8286.27	-340.76	8292.97	0.00	
19900.00	90.04	359.74	12066.75	8386.27	-341.22	8392.93	0.00	
20000.00	90.04	359.74	12066.68	8486.27	-341.67	8492.89	0.00	
20100.00	90.04	359.74	12066.61	8586.27	-342.13	8592.85	0.00	
20200.00	90.04	359.74	12066.54	8686.27	-342.58	8692.81	0.00	
20300.00	90.04	359.74	12066.47	8786.27	-343.03	8792.77	0.00	
20400.00	90.04	359.74	12066.40	8886.27	-343.49	8892.73	0.00	
20500.00	90.04	359.74	12066.33	8986.27	-343.94	8992.70	0.00	
20600.00	90.04	359.74	12066.26	9086.27	-344.40	9092.66	0.00	
20700.00	90.04	359.74	12066.19	9186.27	-344.85	9192.62	0.00	
20800.00	90.04	359.74	12066.12	9286.26	-345.31	9292.58	0.00	
20900.00	90.04	359.74	12066.05	9386.26	-345.76	9392.54	0.00	
21000.00	90.04	359.74	12065.98	9486.26	-346.21	9492.50	0.00	
21100.00	90.04	359.74	12065.91	9586.26	-346.67	9592.46	0.00	
21200.00	90.04	359.74	12065.84	9686.26	-347.12	9692.42	0.00	
21300.00	90.04	359.74	12065.77	9786.26	-347.58	9792.38	0.00	
21400.00	90.04	359.74	12065.70	9886.26	-348.03	9892.34	0.00	
21500.00	90.04	359.74	12065.63	9986.26	-348.49	9992.31	0.00	
21600.00	90.04	359.74	12065.56	10086.26	-348.94	10092.27	0.00	
21700.00	90.04	359.74	12065.49	10186.25	-349.39	10192.23	0.00	
21800.00	90.04	359.74	12065.41	10286.25	-349.85	10292.19	0.00	
21900.00	90.04	359.74	12065.34	10386.25	-350.30	10392.15	0.00	
22000.00	90.04	359.74	12065.27	10486.25	-350.76	10492.11	0.00	
22100.00	90.04	359.74	12065.20	10586.25	-351.21	10592.07	0.00	
22200.00	90.04	359.74	12065.13	10686.25	-351.67	10692.03	0.00	
22290.89	90.04	359.74	12065.07	10777.14	-352.08	10782.89	0.00	EXIT
22300.00	90.04	359.74	12065.06	10786.25	-352.12	10791.99	0.00	
22370.89	90.04	359.74	12065.00	10857.14	-352.39	10862.85	0.00	BHL

28-25-32-A Sundry ID 2695761 Cotton Draw Unit 647H Lea LC061869 13-22d 10-28-2022 LV.xlsm

## Cotton Draw Unit 647H

10 3/4		surface csg in a		13 1/2		inch hole.		Design Factors				Surface			
Segment	#/ft	Grade		Coupling		Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight		
"A"	40.50	j 55		btc		16.88	3.67	0.5	920	8	0.84	6.94	37,260		
"B"				btc					0				0		
w/8.4#/g mud, 30min Sfc Csg Test psig: 1,500										Tail Cmt		does not	circ to sfc.	Totals: 920	37,260
Comparison of Proposed to Minimum Required Cement Volumes															
Hole	Annular	1 Stage		1 Stage		Min	1 Stage	Drilling	Calc	Req'd			Min Dist		
Size	Volume	Cmt Sx		CuFt Cmt		Cu Ft	% Excess	Mud Wt	MASP	BOPE			Hole-Cplg		
13 1/2	0.3637	411		592		335	77	9.00	3715	5M			0.88		
Burst Frac Gradient(s) for Segment(s) A, B = , b All > 0.70, OK.															
Site plot (page racks S or E) as per O.G. 1-10 D.A. not found															

8 5/8		casing inside the		10 3/4		Design Factors					Int 1		
Segment	#/ft	Grade		Coupling	Joint	Collapse	Burst	Length	B@s	a-B	a-C	Weight	
"A"	32.00		p 110	vam sprint fj	2.04	0.64	1.09	11,415	1	1.82	1.08	365,280	
"B"								0				0	
w/8.4#/g mud, 30min Sfc Csg Test psig: 24								Totals:		11,415		365,280	
The cement volume(s) are intended to achieve a top of								0		ft from surface or a		920	overlap.
Hole	Annular	1 Stage	1 Stage	Min	1 Stage	Drilling	Calc	Req'd				Min Dist	
Size	Volume	Cmt Sx	CuFt Cmt	Cu Ft	% Excess	Mud Wt	MASP	BOPE				Hole-Cplg	
9 7/8	0.1261	493	710	1457	-51	10.50	3927	5M				0.61	
D V Tool(s):			7170				sum of sx	Σ CuFt				Σ%excess	
t by stage % :		33	26				996	1867				28	
Class 'C' tail cmt yld > 1.35													

Tail cmt		casing inside the		8 5/8		Design Factors					Prod 1		
Segment	#/ft	Grade		Coupling	Body	Collapse	Burst	Length	B@s	a-B	a-C	Weight	
"A"	20.00		p 110	btc	2.66	1.68	1.92	22,371	2	3.22	2.82	447,420	
"B"								0				0	
w/8.4#/g mud, 30min Sfc Csg Test psig: 2,654								Totals:	22,371			447,420	
The cement volume(s) are intended to achieve a top of								11215	ft from surface or a	200		overlap.	
Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	Drilling Mud Wt	Calc MASP	Req'd BOPE				Min Dist Hole-Cplg	
7 7/8	0.1733	1551	2448	1934	27	10.50						0.91	
Class 'C' tail cmt yld > 1.35													

#N/A											
0	5 1/2			Design Factors				<Choose Casing>			
Segment	#/ft	Grade	Coupling	#N/A	Collapse	Burst	Length	B@s	a-B	a-C	Weight
"A"			0.00				0				0
"B"			0.00				0				0
w/8.4#/g mud, 30min Sfc Csg Test psig:							Totals:	0	0		
Cmt vol calc below includes this csg, TOC intended											
Hole Size	Annular Volume	1 Stage Cmt Sx	1 Stage CuFt Cmt	Min Cu Ft	1 Stage % Excess	ft from surface or a Drilling Mud Wt	Calc MASP	#N/A			overlap. Min Dist Hole-Cplg
0		#N/A	#N/A	0	#N/A						
#N/A Capitan Reef est top XXXX.											



## PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

<b>OPERATOR'S NAME:</b>	<b>Devon Energy Production Company LP</b>
<b>LEASE NO.:</b>	<b>NMLC061869</b>
<b>LOCATION:</b>	Section 28, T.25 S., R.32 E., NMPM
<b>COUNTY:</b>	Lea County, New Mexico

<b>WELL NAME &amp; NO.:</b>	<b>Cotton Draw Unit 647H</b>
<b>SURFACE HOLE FOOTAGE:</b>	325'/N & 685'/E
<b>BOTTOM HOLE FOOTAGE:</b>	20'/N & 990'/E
<b>ATS/API ID:</b>	<b>3002549135</b>
<b>Sundry ID:</b>	<b>2695761</b>

COA

H2S	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Potash	<input checked="" type="checkbox"/> None	<input type="checkbox"/> Secretary	<input type="checkbox"/> R-111-P
Cave/Karst Potential	<input checked="" type="checkbox"/> Low	<input type="checkbox"/> Medium	<input type="checkbox"/> High
Cave/Karst Potential	<input type="checkbox"/> Critical		
Variance	<input type="checkbox"/> None	<input checked="" type="checkbox"/> Flex Hose	<input type="checkbox"/> Other
Wellhead	<input type="checkbox"/> Conventional	<input type="checkbox"/> Multibowl	<input checked="" type="checkbox"/> Both
Wellhead Variance	<input type="checkbox"/> Diverter		
Other	<input type="checkbox"/> 4 String	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Pilot Hole	<input type="checkbox"/> Open Annulus
Cementing	<input checked="" type="checkbox"/> Cement Squeeze	<input checked="" type="checkbox"/> EchoMeter	
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit
Special Requirements Variance	<input checked="" type="checkbox"/> Break Testing	<input type="checkbox"/> Offline Cementing	

### A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Jennings Pool** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

### B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **920 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite, above the salt, and below usable fresh water) and cemented to the surface.

- a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
- b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

**Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.**

2. The minimum required fill of cement behind the **8-5/8** inch intermediate casing is:

**Option 1 (Single Stage):**

- Cement to surface. If cement does not circulate see B.1.a, c-d above.

**Option 2:**

Operator has proposed to cement in two stages by conventionally cementing the first stage and performing a bradenhead squeeze on the second stage, contingent upon no returns to surface.

- a. First stage: Operator will cement with intent to reach the top of the **Brushy Canyon at 7170' (493 sxs Class H/C+ additives)**.
- b. Second stage:
  - Operator will perform bradenhead squeeze and top-out. Cement to surface. If cement does not reach surface, the appropriate BLM office shall be notified. (**Squeeze 503 sxs Class C**)

**Operator has proposed to pump down 10-3/4" X 8-5/8" annulus after primary cementing stage. Operator must run Echo-meter to verify Cement Slurry/Fluid top in the annulus Or operator shall run a CBL from TD of the 8-5/8" casing to surface after the second stage BH to verify TOC.**

**Submit results to the BLM. No displacement fluid/wash out shall be utilized at the top of the cement slurry between second stage BH and top out. Operator must run one CBL per Well Pad.**

**If cement does not reach surface, the next casing string must come to surface.**

**Operator must use a limited flush fluid volume of 1 bbl following backside cementing procedures.**

3. The minimum required fill of cement behind the **5-1/2** inch production casing is:

- Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

### **C. PRESSURE CONTROL**

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'

2.

#### **Option 1:**

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M) psi. Annular which shall be tested to 5000 (5M) psi.**
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **8-5/8** inch intermediate casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**

#### **Option 2:**

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **10-3/4** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi. Variance is approved to use a 5000 (5M) Annular which shall be tested to 5000 (5M) psi.**

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.

- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

## **D. SPECIAL REQUIREMENT (S)**

### **Unit Wells**

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

### **Commercial Well Determination**

A commercial well determination shall be submitted after production has been established for at least six months.

### **BOPE Break Testing Variance**

- BOPE Break Testing is ONLY permitted for 5M BOPE or less. **(Annular preventer must be tested to a minimum of 70% of BOPE working pressure and shall be higher than the MASP)**
- BOPE Break Testing is NOT permitted to drilling the production hole section.
- Variance only pertains to the intermediate hole-sections and no deeper than the Bone Springs formation.
- While in transfer between wells, the BOPE shall be secured by the hydraulic carrier or cradle.
- Any well control event while drilling require notification to the BLM Petroleum Engineer **(575-706-2779)** prior to the commencement of any BOPE Break Testing operations.
- A full BOPE test is required prior to drilling the first deep intermediate hole section. If any subsequent hole interval is deeper than the first, a full BOPE test will be required. (200' TVD tolerance between intermediate shoes is allowable).
- The BLM is to be contacted **(575-689-5981 Lea County)** 4 hours prior to BOPE tests.
- As a minimum, a full BOPE test shall be performed at **14-day** intervals.
- In the event any repairs or replacement of the BOPE is required, the BOPE shall test as per Onshore Oil and Gas Order No. 2.
- If in the event break testing is not utilized, then a full BOPE test would be conducted.

## GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,  
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)  
689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
  - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
  - b. When the operator proposes to set surface casing with Spudder Rig
    - Notify the BLM when moving in and removing the Spudder Rig.
    - Notify the BLM when moving in the 2<sup>nd</sup> Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
    - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

## A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

## B. PRESSURE CONTROL



1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
  - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
  - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
  - c. Manufacturer representative shall install the test plug for the initial BOP test.
  - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
  - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
  - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not

hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

- b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

LVO 10/28/2022

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
  
Action 157998

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 157998
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	11/28/2022