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 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-25164
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator FE-NM, LLC		6. State Oil & Gas Lease No. 332330
3. Address of Operator PO BOX 7995, TYLER, TX 75711		7. Lease Name or Unit Agreement Name SALT DRAW 2 COM
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>02</u> Township <u>25S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2989.9' GR		9. OGRID Number 331102
		10. Pool name or Wildcat SALT DRAW;ATOKA (GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
DOWNHOLE COMMINGLE ☐	P AND A ☐
CLOSED-LOOP SYSTEM ☐	CASING/CEMENT JOB ☐
OTHER: ☐	OTHER: ☐

Notify OCD 24 hrs. prior to any work done

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

P&A Procedure for the Salt Draw 2 Com #1

- Kill well with 9.0ppg mud
- MIRU rig. ND prod tree & NU BOP's.
- Release packer & POOH w/ tbg & packer BHA
- RU e-line & RIH w/ CIBP & set CIBP @ 12,025'.
- RIH w/ dump bailer & spot 25sxs Class H cement on top of CIBP w/ TOC @ 11735'. PU tbg to 11500' WOC.
- RIH w/ tbg & tag cmt @ 11735'. PU tbg to 11,734' and circ wellbore w/ 9.0ppg mud.
- PU tbg to 10960' and spot balanced 25sxs Class H cement plug at 10960'-10670'
- PU tbg to 10594' and spot balanced 25sxs Class H cement plug at 10594'-10304'. POOH w/ tbg.
- RU e-line & RIH w/ jet cutter & cut 7" casing at 2623'.
- POOH w/ cut 7" casing.
- RIH w/ tbg to 2623' and spot balanced 55sxs class C cement plug at 2623'-2493'. PU tbg to 1000'. WOC.
- RIH w/ tbg to 2493' & tag cement.

- PU tbg to 615' and spot balanced 47sxs Class C cement plug at 615'-505'. POOH w/ tbg & WOC
- RIH w/ tbg to 505' & tag cement.
- PU tbg to 63' and spot balanced 26sxs Class H cement plug at 63'-3'. POH w/ tbg.
- Cut off wellhead/all casings 3' below ground level and weld a steel plate over all casings and erect a marker monument. Clear off and restore well location per BLM guidelines.

NOTE: All Class H & C cement will be 16.4ppg & mud will be 9.0ppg.

SEE CHANGES TO PROCEDURE

Spud Date:

Rig Release Date:

****SEE ATTACHED COA's****

MUST BE PLUGGED BY 11/30/2023

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Karen Charles TITLE SENIOR PRODUCTION & REGULATORY ANALYST DATE 11/29/22

Type or print name KAREN CHARLES E-mail address: kcharles@faulenergy.com PHONE: 903-581-4382

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 11/30/22
 Conditions of Approval (if any):

P&A Procedure for the Salt Draw 2 Com #1

1. Kill well with 9.0ppg mud
2. MIRU rig. ND prod tree & NU BOP's.
3. Release packer & POOH w/ tbg & packer BHA
4. RU e-line & RIH w/ CIBP & set CIBP @ 12,025'. **Test csg 500psi / 30 min - Run CBL**
5. RIH w/ dump bailer & spot 25sxs Class H cement on top of CIBP w/ TOC @ 11735'. PU tbg to 11500' WOC.
6. RIH w/ tbg & tag cmt @ 11735'. PU tbg to 11,734' and circ wellbore w/ 9.0ppg mud.
7. PU tbg to 10960' and spot balanced 25sxs Class H cement plug at 10960'-10670'
8. PU tbg to 10594' and spot balanced 25sxs Class H cement plug at 10594'-10304'. POOH w/ tbg.
9. RU e-line & RIH w/ jet cutter & cut 7" casing at 2623'.
10. POOH w/ cut 7" casing. **Run CBL to surface.** **2673'**
11. RIH w/ tbg to 2623' and spot balanced 55sxs class C cement plug at ~~2623'~~-2493'. PU tbg to 1000'. WOC.
12. RIH w/ tbg to 2493' & tag cement.
13. PU tbg to 615' and spot balanced 47sxs Class C cement plug at 615'-505'. POOH w/ tbg & WOC
14. RIH w/ tbg to 505' & tag cement. **50'** **150' - surface**
15. PU tbg to 63' and spot balanced ~~25~~⁵⁰sxs Class H cement plug at ~~63~~¹⁵⁰'-3'. POH w/ tbg.
16. Cut off wellhead/all casings 3' below ground level and weld a steel plate over all casings and erect a marker monument. Clear off and restore well location per BLM guidelines.

Verify cmt to surface on all strings

NOTE: All Class H & C cement will be 16.4ppg & mud will be 9.0ppg.

8a. Spot 25 sx cmt 7365' - 7265' - T BS

8b. Spot 25 sx cmt 3360' - 3260' - T Cherry Canyon

CONDITIONS FOR PLUGGING AND ABANDONMENT

OCD - Southern District

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work. After MIRU rig will remain on well until it is plugged to surface. OCD is to be notified before rig down. Company representative will be on location during plugging procedures.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs. Insure all bradenheads have been exposed, identified and valves are operational prior to rig up.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
7. Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.
8. Produced water **will not** be used during any part of the plugging operation.
9. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
10. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
11. Class 'C' cement will be used above 7500 feet.
12. Class 'H' cement will be used below 7500 feet.
13. A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged
14. All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing.

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, (WOC 4 hrs and tag).
19. No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
 - A) Fusselman
 - B) Devonian
 - C) Morrow
 - D) Wolfcamp
 - E) Bone Springs
 - F) Delaware
 - G) Any salt sections
 - H) Abo
 - I) Glorieta
 - J) Yates.
 - K) Cherry Canyon - Eddy County
 - L) Potash---(In the R-111-P Area (Page 3 & 4), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.
21. If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing

DRY HOLE MARKER REQUIREMENTS

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)

SITE REMEDIATION DUE WITHIN ONE YEAR OF WELL PLUGGING COMPLETION

R-111-P Area

T 18S – R 30E

Sec 10 Unit P. Sec 11 Unit M,N. Sec 13 Unit L,M,N. Sec 14 Unit C -P. Sec 15 Unit A G,H,I,J,K,N,O,P. Sec 22 Unit All except for M. Sec 23, Sec 24 Unit C,D,E,L, Sec 26 Unit A-G, Sec 27 Unit A,B,C

T 19S – R 29E

Sec 11 Unit P. Sec 12 Unit H-P. Sec 13. Sec 14 Unit A,B,F-P. Sec 15 Unit P. Sec 22 Unit A,B,C,F,G,H,I,J K,N,O,P. Sec 23. Sec 24. Sec 25 Unit D. Sec 26 Unit A- F. Sec 27 Unit A,B,C,F,G,H.

T 19S – R 30E

Sec 2 Unit K,L,M,N. Sec 3 Unit I,L,M,N,O,P. Sec 4 Unit C,D,E,F,G,I-P. Sec 5 Unit A,B,C,E-P. Sec 6 Unit I,O,P. Sec 7 – Sec 10. Sec 11 Unit D, G—P. Sec 12 Unit A,B,E-P. Sec 13 Unit A-O. Sec 14-Sec 18. Sec 19 Unit A-L, P. Sec 20 – Sec 23. Sec 24 Unit C,D,E,F,L,M,N. Sec 25 Unit D. Sec 26 Unit A-G, I-P. Sec 27, Sec 28, Sec 29 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 32 Unit A,B,G,H,I,J,N,O,P. Sec 33. Sec 34. Sec 35. Sec 36 Unit D,E,F,I-P.

T 19S – R 31E

Sec 7 Unit C,D,E,F,L. Sec 18 Unit C,D,E,F,G,K,L. Sec 31 Unit M. Sec 34 Unit P. Sec 35 Unit M,N,O. Sec 36 Unit O,P.

T 20S – R 29E

Sec 1 Unit H,I,P. Sec 13 Unit E,L,M,N. Sec 14 Unit B-P. Sec 15 Unit A,H,I,J,N,O,P. Sec 22 Unit A,B,C,F,G,H,I,J,O,P. Sec 23. Sec 24 Unit C,D,E,F,G,J-P. Sec 25 Unit A-O. Sec 26. Sec 27 Unit A,B,G,H,I,J,O,P. Sec 34 Unit A,B,G,H. Sec 35 Unit A-H. Sec 36 Unit B-G.

T 20S – R 30E

Sec 1 – Sec 4. Sec 5 Unit A,B,C,E-P. Sec 6 Unit E,G-P. Sec 7 Unit A-H,I,J,O,P. Sec 8 – 17. Sec 18 Unit A,B,G,H,I,J,O,P. Sec 19 Unit A,B,G,H,I,J,O,P. Sec 20 – 29. Sec 30 Unit A-L,N,O,P. Sec 31 Unit A,B,G,H,I,P. Sec 32 – Sec 36.

T 20S – R 31E

Sec 1 Unit A,B,C,E-P. Sec 2. Sec 3 Unit A,B,G,H,I,J,O,P. Sec 6 Unit D,E,F,J-P. Sec 7. Sec 8 Unit E-P. Sec 9 Unit E,F,J-P. Sec 10 Unit A,B,G-P. Sec 11 – Sec 36.

T 21S – R 29E

Sec 1 – Sec 3. Sec 4 Unit L1 – L16,I,J,K,O,P. Sec 5 Unit L1. Sec 10 Unit A,B,H,P. Sec 11 – Sec 14. Sec 15 Unit A,H,I. Sec 23 Unit A,B. Sec 24 Unit A,B,C,D,F,G,H,I,J,O,P. Sec 25 Unit A,O,P. Sec 35 Unit G,H,I,J,K,N,O,P. Sec 36 A,B,C,F – P.

T 21S – R 30E

Sec 1 – Sec 36

T 21S – R 31E

Sec 1 – Sec 36

T 22S – R 28E

Sec 36 Unit A,H,I,P.

T 22S – R 29E

Sec 1. Sec2. Sec 3 Unit I,J,N,O,P. Sec 9 Unit G – P. Sec 10 – Sec 16. Sec 19 Unit H,I,J. Sec 20 – Sec 28. Sec 29 Unit A,B,C,D,G,H,I,J,O,P. Sec 30 Unit A. Section 31 Unit C – P. Sec 32 – Sec 36

T 22S – R 30E

Sec 1 – Sec 36

T 22S – R 31E

Sec 1 – Sec 11. Sec 12 Unit B,C,D,E,F,L. Sec 13 Unit E,F,K,L,M,N. Sec 14 – Sec 23. Sec 24 Unit C,D,E,F,K,L,M,N. Sec 25 Unit A,B,C,D. Sec 26 Unit A,BC,D,G,H. Sec 27 – Sec 34.

T 23S – R 28E

Sec 1 Unit A

T 23S – R 29E

Sec 1 – Sec 5. Sec 6 Unit A – I, N,O,P. Sec 7 Unit A,B,C,G,H,I,P. Sec 8 Unit A – L, N,O,P. Sec 9 – Sec 16. Sec 17 Unit A,B,G,H,I,P. Sec 21 – Sec 23. Sec 24 Unit A – N. Sec 25 Unit D,E,L. Sec 26. Sec 27. Sec 28 Unit A – J, N,O,P. Sec 33 Unit A,B,C. Sec 34 Unit A,B,C,D,F,G,H. Sec 35. Sec 36 Unit B,C,D,E,F,G,K,L.

T 23S – R 30E

Sec 1 – Sec 18. Sec 19 Unit A – I,N,O,P. Sec 20, Sec 21. Sec 22 Unit A – N, P. Sec 23, Sec 24, Sec 25. Sec 26 Unit A,B,F-P. Sec 27 Unit C,D,E,I,N,O,P. Sec 28 Unit A – H, K,L,M,N. Sec 29 Unit A – J, O,P. Sec 30 Unit A,B. Sec 32 A,B. Sec 33 Unit C,D,H,I,O,P. Sec 34, Sec 35, Sec 36.

T 23S – R 31E

Sec 2 Unit D,E,J,O. Sec 3 – Sec 7. Sec 8 Unit A – G, K – N. Sec 9 Unit A,B,C,D. Sec 10 Unit D,P. Sec 11 Unit G,H,I,J,M,N,O,P. Sec 12 Unit E,L,K,M,N. Sec 13 Unit C,D,E,F,G,J,K,L,M,N,O. Sec 14. Sec 15 Unit A,B,E – P. Sec 16 Unit I, K – P. Sec 17 Unit B,C,D,E, I – P. Sec 18 – Sec 23. Sec 24 Unit B – G, K,L,M,N. Sec 25 Unit B – G, J,K,L. Sec 26 – Sec 34. Sec 35 Unit C,D,E.

T 24S – R 29E

Sec 2 Unit A, B, C, D. Sec 3 Unit A

T 24S – R 30E

Sec 1 Unit A – H, J – N. Sec 2, Sec 3. Sec 4 Unit A,B,F – K, M,N,O,P. Sec 9 Unit A – L. Sec 10 Unit A – L, O,P. Sec 11. Sec 12 Unit D,E,L. Sec 14 Unit B – G. Sec 15 Unit A,B,G,H.

T 24S – R 31E

Sec 3 Unit B – G, J – O. Sec 4. Sec 5 Unit A – L, P. Sec 6 Unit A – L. Sec 9 Unit A – J, O,P. Sec 10 Unit B – G, K – N. Sec 35 Unit E – P. Sec 36 Unit E,K,L,M,N.

T 25S – R 31E

Sec 1 Unit C,D,E,F. Sec 2 Unit A – H.



FAULCONER ENERGY, LLC.

Downhole Schematic



WELL NAME: Salt Draw 2 Com #1	FIELD: Salt Draw	API: 30-015-25164
LOCATION: 1980' FNL, 660' FWL; Sec. 02, T25S, R28E; Eddy County, NM		
UNIT#: 8994	DATE: 28 NOV 22	SPUD: 27 JAN 85
Prepared by: N. P. Mares	Revised by: N. M. Mares	

GL Elev: 2990'
KB Elev: 3010'
DF Elev: 3009'
RKB: 20'

CURRENT WELLBORE

NOTE: All depths are RKB otherwise noted

13-3/8" 61# J-55 ST&C csg @ 560' w/ 17-1/2" hole 550 sks cmt circ to surface

Fluid level in well @ 200'.

9-5/8" 36# K-55 ST&C csg @ 2558' w/ 12-1/4" hole 1550 sks cmt circ to surface

2-3/8" 4.7# EUE 8rd tbg. Top 92 jts are L-80 and the rest is N-80

TOC @ unknown

4-1/2" Liner Hanger @ 10449'

7" 23# S-95 AB Mod & LT&C csg @ 10815' w/ 8-1/2" hole cmt 1450sks cmt

"F" CS set @ 11947'

Guilerson 4-1/2" x 2-3/8" 6K Uni-VI ret pkr w/ 8000# in compression set @ 11,995' w/ on/off tool on top set @ 11,993', SS SN w/ ID = 1-25/32" set @ 11,992', 2' pup jt 2-3/8" 4.7# L-80 EUE 8rd set @ 11,990', sliding sleeve in open position set @ 11,987', w/ ID = 1.875". EOT @ 12,003'

Atoka perms: 12,057'-62', 12,056'-064', 12,072'-080'. Acidize 7/85 7.5% Morrow flow BC acid 7/01 500gals 15% NeFeHCL, 10/01 200 gals 15% HCL, & 9/04 3000 gals 7.5% NeFeHCL
Last tag @ 12071' CD KBM via SLU bailer on 14 JAN 2022

PBTD @ 12430'

Lower Morrow Lime perms: 12,693'-700' cmt sqzd w/ 50sks Class H

Lower Morrow Clastics perms: 12842', 43', 44', 49', 50', 51', 52', 53', cmt sqzd w/ 50sks Class H

Lower Morrow Lime perms: 12973'-980', & 12990'-93' cmt sqzd w/ 50sks Class H

Lower Morrow Lime perms: 13114'-124', 13184'-186', & 13217'-219' cmt sqzd w/ 50sks Class H
PBTD @ 13357'

4-1/2" 13.5# N-80 AB Mod liner @ 13400' w/ 6-1/8" hole w/ 350sks cmt

TD @ 13400'



FAULCONER ENERGY, LLC.

Downhole Schematic



WELL NAME: Salt Draw 2 Com #1	FIELD: Salt Draw	API: 30-015-25164
LOCATION: 1980' FNL, 660' FWL; Sec. 02, T25S, R28E; Eddy County, NM		
UNIT#: 8994	DATE: 28 NOV 22	SPUD: 27 JAN 85
Prepared by: N. P. Mares	Revised by: N. M. Mares	

GL Elev: 2990'
KB Elev: 3010'
DF Elev: 3009'
RKB: 20'

PROPOSED WELLBORE

NOTE: All depths are RKB otherwise noted

Spot 26sxs, 60' Class C balanced cmt plug from 63'-3' for surface plug

13-3/8" 61# J-55 ST&C csg @ 560' w/ 17-1/2" hole 550 sks cmt circ to surface
Spot 47sxs, 110' Class C balanced cmt plug from 615'-505' for shoe plug & tag w/ tbg @ 505'

9-5/8" 36# K-55 ST&C csg @ 2558' w/ 12-1/4" hole 1550 sks cmt circ to surface

Cut 7" csg @ 2623' & Spot 55sxs 130' Class C cmt plug from 2623'- 2493' for Intermediate shoe @ 2558' & tag w/ tbg @ 2493'

TOC @ unknown

4-1/2" Liner Hanger @ 10449'

Spot 25sxs, 290' Class H balanced cmt plug from 10594'-10304' for liner top plug

7" 23# S-95 AB Mod & LT&C csg @ 10815' w/ 8-1/2" hole cmt 1450sks cmt
Spot 25sxs, 290' Class H balanced cmt plug from 10960'-10670' for shoe plug

CIBP set @ 12025' w/ 25sxs of Class H on Top w/ TOC @ 11735'

Atoka perfs: 12,057'-62', 12,056'-064', 12,072'-080'. Acidize 7/85 7.5% Morrow flow BC acid 7/01 500gals 15% NeFeHCL, 10/01 200 gals 15% HCL, & 9/04 3000 gals 7.5% NeFeHCL
Last tag @ 12071' CD KBM via SLU bailer on 14 JAN 2022

PBTD @ 12430'

Lower Morrow Lime perfs: 12,693'-700' cmt sqzd w/ 50sks Class H

Lower Morrow Clastics perfs: 12842', 43', 44', 49', 50', 51', 52', 53', cmt sqzd w/ 50sks Class H

Lower Morrow Lime perfs: 12973'-980', & 12990'-93' cmt sqzd w/ 50sks Class H

Lower Morrow Lime perfs: 13114'-124', 13184'-186', & 13217'-219' cmt sqzd w/ 50sks Class H
PBTD @ 13357'

4-1/2" 13.5# N-80 AB Mod liner @ 13400' w/ 6-1/8" hole w/ 350sks cmt

TD @ 13400'

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1625 N. French Dr., Hobbs, NM 88240
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Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 161992

CONDITIONS

Operator: FE-NM, LLC 1001 E SE Loop 323, STE. 160 Tyler, TX 75711	OGRID: 331102
	Action Number: 161992
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	11/30/2022