

Submit a Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-041-20948
5. Indicate Type of Lease STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Maggie May
8. Well Number #1
9. OGRID Number 1092
10. Pool name or Wildcat Wildcat; Fusselman
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Armstrong Energy Corporation
3. Address of Operator PO Box 1973 Roswell, NM 88202-1973
4. Well Location Unit Letter L : 1650 feet from the South line and 415 feet from the West line
Section 30 Township 5S Range 34E NMPM County Roosevelt

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A [x]
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Plugging Report

WELL PLUGGED 4/1/22

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

06/13/2012

Rig Release Date:

07/10/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE VP of Engineering DATE 04/06/2022

Type or print name Kyle Alpers E-mail address: kalpers@accnm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: Accepted for record - NMOCD gc 12/1/2022 DATE

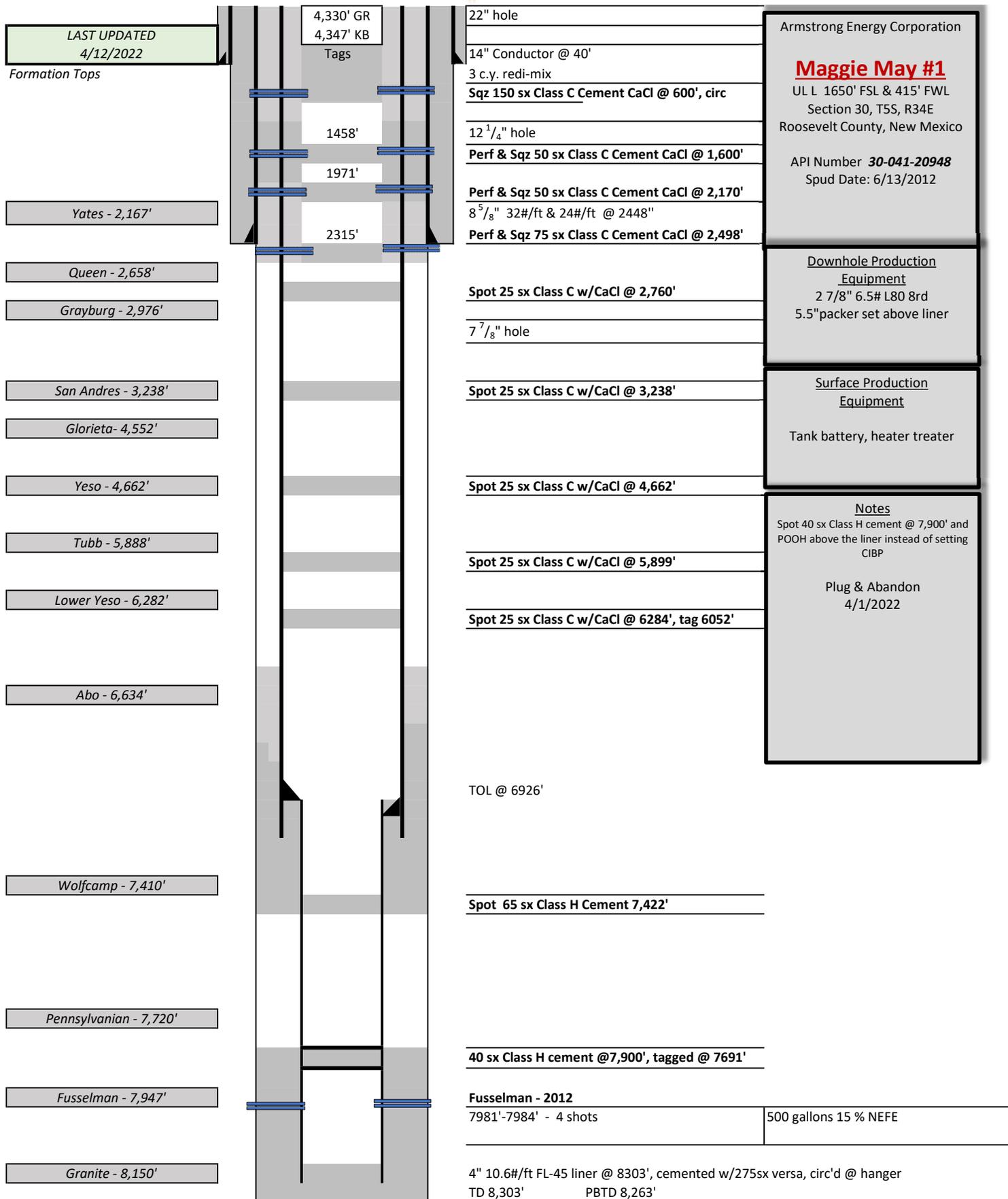
Conditions of Approval (if any):

**Plugging Report
Maggie May #1
API 30-041-20948**

- 3/18/2022 Move rig to location, set large matting board and spot rig over the hole.
- 3/21/2022 Rig up and install BOP. Moved in remaining equipment. Made gauge ring run and sat down at 7704'. Got a 3 1/4" from Armstrong yard in Lovington. Picked up bit and 76 joints of tubing.
- 3/22/2022 Ran remaining tubing from the derrick. Could not continue to pick workstring up due to high winds.
- 3/23/2022 Picked up workstring and tagged hard at 7686'. Rotated down with tubing tongs approx. 4". Hard going. Pumped 40 bbl fresh water and at lunch. Rotated down with tongs another 2". Still hard and not better. Called for reverse unit and SION.
- 3/24/2022 Set reverse unit and picked up swivel. Tagged up at 7686' and began to wash down. Cleaned down to 7900'. Laid down the swivel and released the reverse unit. Spot 40 sx Class H cement at 7900' and POOH above the liner instead of setting a CIBP. This was done after notifying Kerry Fortner with the NMOCD and getting approval as per phone conversation at 3:05 pm. SION
- 3/25/2022 Tagged cement at 7691'. POOH to 7422' to spot cement. Could not pump down the tubing. POOH with tubing using a mud bucket and a M&S vac truck. Run back in the hole with the tubing to 7422' and shut down. Cleaned the reverse pit with the vac truck on location.
- 3/28/2022 Spot 65 sx Class H cement at 7422'. ETOC at 6527'. POOH to 6284' and spot 25 sx Class C cement with CaCl. WOC and tagged at 6052'. POOH to 5899' and spot 25 sx cement. POOH to 4662' and spot 25 sx cement. POOH to 3238' and spot 25 sx cement. POOH to 2760' and spot 25 sx cement. Stand back 39 stands and SION.
- 3/29/2022 Perforated casing at 2498'. Set packer at 2156'. Established communication with the surface head and squeezed with 75 sx cement. Closed surface valve with 1.5 bbl displacement left and used the remaining displacement to pressure up on the plug. ISIP 750#. Shut down for high winds.
- 3/30/2022 Released packer and tagged cement at 2315'. POOH with packer and perforated casing at 2170'. Set packer at 1876 and squeezed with 50 sx cement with CaCl. WOC 4 hrs. Tubing blew down quickly and stayed dead. Surface annulus had considerable pressure that blew down quickly and continued to intermittently run a small stream of fluid to the steel pit. Closed surface annulus and waited 5 minutes. Pressure returned. Pressured up on the surface annulus to 850# and closed in well. SION
- 3/31/2022 Still small flow of gas and fluid on the surface head. Released packer and tagged cement at 1971'. POOH and perforated casing at 1600'. Set packer at 1332' and squeezed with 50 sx cement

with CaCl. Closed surface valve at the end of the displacement and pressure up to 850#. Shut in and cleaned up cement pump. Installed a gauge on the tubing. pressure still at 850#. Hook pump truck up to the surface head. Pressure still above 800#. Bumped pressure up to 850#. Maintained pressure on the surface head above 800# for 4.5 hrs. Would have to bump pressure up periodically on the surface head. Pressure below the packer in the 5 ½" casing stabilized after 1 hour. Bumping pressure up on the surface head cease to affect the pressure below the packer after that first hour. Opened up after the 4.5 hrs. Surface head bled down to a small trickle of foaming drilling mud cut with gas. Released packer and tagged cement at 1458'. POOH and SION.

4/1/2022 Casing and surface head both dead. Perforated casing at 600'. Established circulation and pumped cement down the 5 ½" casing to the perms at 600' and up the surface annulus to the steel pit. Took 150 sx to get good cement to the pit. Rigged down, dug out the cellar and removed the wellhead. Good cement to surface in both casing strings. Installed standard marker, removed the anchors, cleaned the pit, and moved out equipment.



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COMMENTS

Action 96385

COMMENTS

Operator: ARMSTRONG ENERGY CORP P.O. Box 1973 Roswell, NM 88202	OGRID: 1092
	Action Number: 96385
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	12/2/2022

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Created By	Condition	Condition Date
gcordero	None	12/1/2022