# Sundry Print Report

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Well Name: JIC APACHE I Well Location: T23N / R3W / SEC 14 / County or Parish/State: RIO

SWSE / ARRIBA / NM

Well Number: 3 Type of Well: OIL WELL Allottee or Tribe Name:

JICARILLA APACHE

Lease Number: JIC167 Unit or CA Name: Unit or CA Number:

US Well Number: 3003921214 Well Status: Oil Well Shut In Operator: DJR OPERATING LLC

# **Subsequent Report**

**Sundry ID: 2697762** 

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/12/2022 Time Sundry Submitted: 12:22

**Date Operation Actually Began:** 09/30/2022

**Actual Procedure:** The subject well was Plugged & Abandoned on 09/30/22 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

#### **SR Attachments**

#### **Actual Procedure**

EOWR\_BLM\_Submittal\_20221012122154.pdf

Page 1 of 2

eceived by OCD: 10/18/2022 12:47:49 PM Well Name: JIC APACHE I

Well Location: T23N / R3W / SEC 14 /

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Well Status: Oil Well Shut In

Operator: DJR OPERATING LLC

# **Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: OCT 12, 2022 12:22 PM Operator Electronic Signature: SHAW-MARIE FORD

Name: DJR OPERATING LLC Title: Regulatory Specialist Street Address: 1 Road 3263

State: NM City: Aztec

Phone: (505) 632-3476

Email address: sford@djrllc.com

# **Field**

**Representative Name:** 

**Street Address:** 

City:

State:

Zip:

Phone:

**Email address:** 

### **BLM Point of Contact**

**BLM POC Name: KENNETH G RENNICK** 

**BLM POC Phone:** 5055647742

**Disposition:** Accepted

Signature: Kenneth Rennick

**BLM POC Title:** Petroleum Engineer

BLM POC Email Address: krennick@blm.gov

Disposition Date: 10/18/2022

Page 2 of 2

DJR Operating, LLC
P&A End of Well Report
Jicarilla Apache I 3
API # 30-039-21214
SW/SE Unit O. Sec 14, T23N, R3W

Rio Arriba County, NM Spud Date: 5-14-1976 Plug Date: 9-30-2022

#### 9-26-2022:

MIRU. NDWH, NU BOP. SITP = 0, SICP = 0, BH = 0.

#### 9-27-2022:

TIH with 2 3/8" workstring, tagged previous PBTD, (CIBP with 10 sx cement) at 7460'. Pull up to 7458'.

P&A Plug 1: Lower Mancos perforations: Mix and pump blind plug of 41 sx from 7458'. WOC.

#### 9-28-2022:

TIH, tagged Plug 1 at 7197'. Load and roll hole. PT casing, good test. TOOH. RIH, run CBL from 7197' to surface.

#### 9-29-2022:

TIH work workstring to 6275'.

P&A Plug 2: Gallup formation top: Mix and pump a balanced plug of 18 sx from 6275' to 6121'. Pull up to 5444'.

P&A Plug 3: Mancos formation top: Mix and pump a balanced plug of 18 sx from 5444' to 5290'. Pull up to 4716'.

P&A Plug 4: Mesa Verde formation top: Mix and pump a balanced plug of 18 sx from 4716' to 4562'. Pull up to 3598'.

P&A Plug 5: Chacra formation top: Mix and pump a balanced plug of 18 sx from 3598' to 3444'. Pull up to 3180'.

P&A Plug 6: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formation tops: Mix and pump a balanced plug of 69 sx from 3180' to 2586'. Pull up to 1598'.

P&A Plug 7: Nacimiento formation top: Mix and pump a balanced plug of 18 sx from 1598' to 1444'. TOOH'.

After review of CBL, decision was made to perforate holes at 200' to attempt circulation out BH. Could not establish injection through holes.

P&A Plug 8: Surface casing shoe to surface: TIH with workstring to 418'. Mix and pump balanced plug of 55 sx from 418' to surface. TOOH.

#### 9-30-2022:

Cut off WH. TOC in 5 1/2" casing at surface. Install P&A marker. Ran poly pipe to 65'.

P&A Plug 9, top off: Mix and pump 13 sx down poly pipe, filled annulus. Top off cellar with 17 sx.

Release Rig.

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Bill Diers, BLM and Monica Kuehling, NMOCD via phone.

GPS Coordinates: Lat; 36.21932 N, Long; 107.12273 W

DJR Operating, LLC
P&A Marker
Jicarilla Apache I 3
API # 30-039-21214
SW/SE Unit O. Sec 14, T23N, R3W
Rio Arriba County, NM

Spud Date: 5-14-1976 Plug Date: 9-30-2022





# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
Jicarilla Agency
P.O. Box 167
Dulce, New Mexico 87528

November 15, 2019

#### Memorandum

To:

Robert Switzer, Environmental Protection Specialist

Bureau of Land Management, Farmington Field Office

From:

Kurt Sandoval, Realty Officer

Bureau of Indian Affairs, Jicarilla Agency

Subject:

BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.

Realty Officer

cc:

Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

#### **End of Well Report**

# **DJR Operating, LLC**

Jicarilla Apache I 3

API # 30-039-21214 SW/SE, Unit O, Sec 14, T23N, R3W Rio Arriba County, NM

GL 7364' KΒ 7377' **Spud Date** 5/14/1976

**FORMATION TOPS SURF CSG** 12.25" Hole size Csg Size: 8.625" Nacimiento 1548' Wt: Ojo Alamo 2693' 24# Grade: K-55 Kirtland 2878' 8.097" Fruitland ID. 2952' Depth 367' Pictured Cliffs 3130' Csg cap ft<sup>3</sup>: 0.3576 Lewis 3173' TOC: Surface Chacra 3548 Mesa Verde 4666' 5394' Mancos Gallup 6225' Dakota 7532' PROD CSG Hole size 7.875" Csg Size: 5.5" Wt: 15.5,17# Grade: K-55 ID. 4.95/4.892" Depth 7758' **DV Tool 4045'** Csg cap ft3: 0.1336 Csg/Csg Ann ft3: 0.1926 Csg/OH cap ft3: 0.1733 5976' TOC: Stg 1 (Calc) (162 bbls slurry) 4045' TOC: Stg 2 (Calc) (182 bbls slurry) (346 bbls slurry) TOC: Stg 3 (Calc) Surface (TOC at 50% Efficiency) **DV Tool 5976'** Perfs 7270-7458' **PBTD** 7550' TD 7770'

9-30-2022: Top off: Cut off WH. Install P&A marker. TOC in 5 1/2" casing at surface, ran poly pipe in 5 1/2" x surafce casing annulus to 65'. Mix and pump 13 sx down poly pipe, cement back to surface. Top off cellar with 17 sx.

9-29-2022: Plug 8: Surface casing shoe to surface: Perforate holes at 200'. Could not circulate out BH. Approval to set balance plug from 418' to surface. Mixed and pumped balanced plug of 55 sx from 418' to

9-29-2022: Plug 7: Nacimiento: Mix and pump balanced plug of 18 sx from 1598' to 1444'.

9-29-2022: Plug 6: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo: Mix and pump balanced plug of 69 sx from 3180' to 2586'.

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Previous CIBP 7550', capped with 10 sx cement

All cement used was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx Regulatory representative: Bill Diers, BLM and Monica Kuehling, NMOCD via phone GPS Coordinates: Lat; 36.21932 N, Long; 107.12273 W

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 151680

#### **COMMENTS**

Operator:	OGRID:
DJR OPERATING, LLC	371838
1 Road 3263	Action Number:
Aztec, NM 87410	151680
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Ī	Created By	Comment	Comment Date
	mkuehling	well pressures not recorded daily - well plugged 9/30/22	12/6/2022

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CONDITIONS

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1 Road 3263	Action Number:
Aztec, NM 87410	151680
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Created B	Condition	Condition Date
mkuehli	ng None	12/6/2022