Submit 1 Copy To Appropriate District	State of New Mexico	F C 102
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-015-32583
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease
District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		V-6248
(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A LICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Coyote State
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 3Y
2. Name of Operator		9. OGRID Number
Extex Operating Company 3. Address of Operator		330455
5065 Westheimer Road #625,	Houston, Texas 77056	10. Pool name or Wildcat Maljamar; Grayburg-San Andres
4. Well Location		Majana, Grayourg-San Anares
Unit Letter I: 1650	feet from the South line and 840 feet from	om the East line
Section 36	Township 17S Range 3	E NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3834' GR	
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF I	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOR	K ⊠ ALTERING CASING □
TEMPORARILY ABANDON		The contract of the contract o
PULL OR ALTER CASING DOWNHOLE COMMINGLE		T JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	П
13. Describe proposed or con	npleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date
proposed completion or re	work). SEE RULE 19.15.7.14 NMAC. For Multiple Conecompletion.	mpletions: Attach wellbore diagram of
Drilled out cement and C	IBP at 3809' to open Grayburg-San Andres perfs 3859' -	-4641' Pushed CIRP to 4641' Pan 2-3/8"
tubing to 3926'. Ran 1.25	5" pump and rods to pump depth 3892'. Hung on pumpi	ng unit and returned well to production.
Spud Date:	Rig Release Date:	
Spud Date:	Rig Release Date:	
	Rig Release Date: n above is true and complete to the best of my knowledg	e and belief.
	n above is true and complete to the best of my knowledg	
I hereby certify that the information	n above is true and complete to the best of my knowledg	DATE 12-13-22
I hereby certify that the informatio	n above is true and complete to the best of my knowledg	DATE 12-13-22
I hereby certify that the information SIGNATURE Type or print name Blain Lewis	n above is true and complete to the best of my knowledg	DATE 12-13-22

Coyote State #3Y:

Extex Operating will be RWTP/reactivating the Coyote State #3Y in the Grayburg/San Andres zone. Extex Operating's planned procedure to reactivate the well is as follows:

- Rig up pulling unit.
- RIH w/bit & DC's on tbg. Drill out cmt & CIBP @ ~3,800'.
- Treat Grayburg/San Andres zone w/acid.
- Return well to production in Grayburg/San Andres zone.
- RDMO PU.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 166799

CONDITIONS

Operator:	OGRID:
Extex Operating Company	330423
1616 S. Voss Road	Action Number:
Houston, TX 77057	166799
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	12/14/2022