

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-38822
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Jal 3 AGI
8. Well Number #1	
9. OGRID Number	371183
10. Pool name or Wildcat AGI	
11. Elevation (Show whether DR, RKB, RT, GR, etc.): 3268 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Acid Gas Injection

2. Name of Operator
Energy Transfer

3. Address of Operator
8111 Westchester Drive, Suite 600, Dallas, Texas 75225

4. Well Location
 Unit Letter E : 1550 feet from the North line and 1000 feet from the West line
 Section 33 Township 24S Range 37E NMPM _____ County _____ Lea _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: (Mechanical Integrity Test) <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The mechanical integrity test (MIT) was conducted on Wednesday, January 19, 2022. Gary Robinson (NMOCD) was on-site to oversee and approve the MIT and bradenhead test (BHT). Below is a step-by-step summary with results:

- The annular space pressure between the production casing and tubing was 19 psi at the casing valve prior to the start of the MIT; treated acid gas (TAG) was being injected into the tubing at 460 psi.
- Lines from the brine pump truck and a calibrated chart recorder were attached to the annular space well valve to record the pressure changes. The annular pressure was bled to 0 psi and at 9:23 am (MT) the recorder was started.
- At 9:27 am brine was slowly added from the pump truck to achieve the beginning test pressure. The well and chart recorder was then isolated from the truck.
- The MIT began at 9:28 am with the annulus pressure at 600 psi.
- The chart recorded the annular pressure until 10:00 am (32 minutes). Brine was then bled back to 0 psi and the chart was removed from the recorder. An operating pressure of 300 psi was then added to the annular space.
- During the test, the annular pressure increased from 600 to 620 psi. An increase of 20 psi (3.3%). The surface casing annular pressure remained unchanged (0 psi) throughout the MIT.

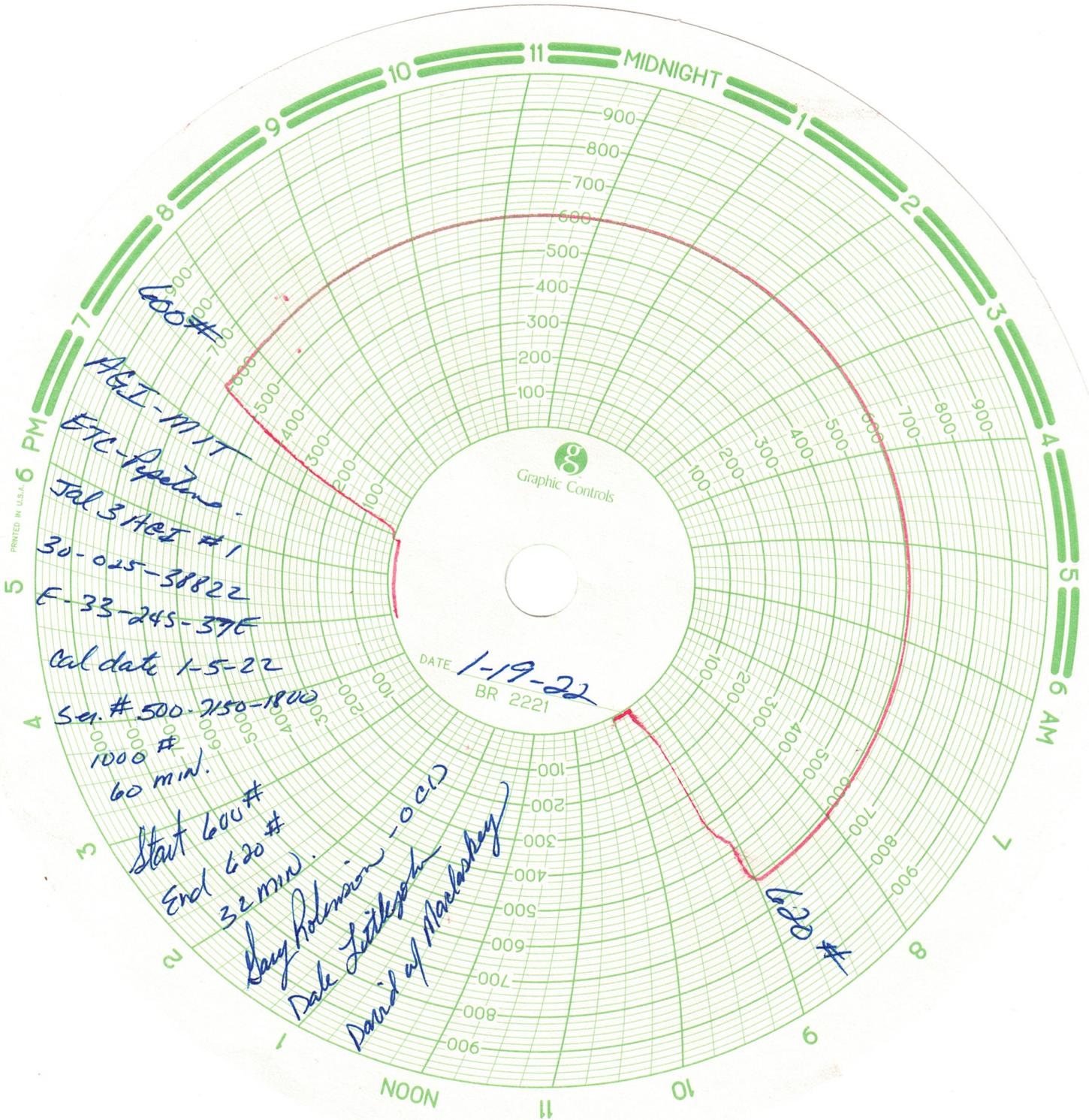
The MIT pressure chart, BHT documentation, and chart recorder calibration sheet are attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dale Littlejohn TITLE Consultant to Energy Transfer DATE 01/19/2022
 Type or print name Dale Littlejohn E-mail address: dale@geolex.com PHONE: (505) 842-8000

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6151 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name ETC TEXAS Pipeline		API Number 30-025-38822	
Property Name JAL # 3 ACI		Well No. #1	

Surface Location

UL - Lot	Section	Township	Range	Feet from	N/S Line	Feet From	E/W Line	County
E	33	24S	37E	1550	N	1000	W	LEA

Well Status

TA'D WELL YES	<input checked="" type="radio"/> NO	SHUT-IN YES	<input checked="" type="radio"/> NO	INJECTOR INJ	SWD	PRODUCER OIL	GAS	DATE 1-19-22
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ACID GAS WELL
OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csg	(E)Tubing
Pressure	0			19	405
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid Exposed for Waterhead if Applic.
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

~~AGI~~ AGI - MIT/BHT

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
	Witness: Gay Holenson	

INSTRUCTIONS ON BACK OF THIS FORM

MACLASKEY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBS, N.M. 88240
505-595-1016

THIS IS TO CERTIFY THAT:

DATE: 1-5-2022

I, Albert Rodriguez METER TECHNICIAN FOR MACLASKEY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT. 1000 PRESSURE RECORDER.

SERIAL NUMBER

500-7150-1800

TESTED AT THESE POINTS.

PRESSURE <u>500</u>		
TEST	AS FOUND	CORRECTED
<u>0</u>	<u>100</u>	<u>/</u>
<u>100</u>	<u>200</u>	<u>/</u>
<u>200</u>	<u>300</u>	<u>/</u>
<u>300</u>	<u>400</u>	<u>/</u>
<u>400</u>	<u>500</u>	<u>/</u>

PRESSURE <u>1000</u>		
TEST	AS FOUND	CORRECT
<u>500</u>	<u>600</u>	<u>/</u>
<u>600</u>	<u>700</u>	<u>/</u>
<u>700</u>	<u>800</u>	<u>/</u>
<u>800</u>	<u>900</u>	<u>/</u>
<u>900</u>	<u>1000</u>	<u>/</u>

REMARKS: _____

SIGNED: Albert Rodriguez

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1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 77264

CONDITIONS

Operator: ETC Texas Pipeline, Ltd. 8111 Westchester Drive Dallas, TX 75225	OGRID: 371183
	Action Number: 77264
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	12/14/2022