

Well Name: MULVA FED COM	Well Location: T24S / R35E / SEC 27 / SWSE / 32.1829009 / -103.3535768	County or Parish/State: LEA / NM
Well Number: 137H	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM138890	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547831	Well Status: Drilling Well	Operator: TAP ROCK OPERATING LLC

Subsequent Report

Sundry ID: 2674493

Type of Submission: Subsequent Report

Date Sundry Submitted: 06/01/2022

Date Operation Actually Began: 05/03/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 02:51

Actual Procedure: 5/3/2022: Test BOPS. Drill 9.875 intermediate hole to 12176 ft. 5/9/2022: Run 7.625 inch 29.7 lb P-110 intermediate casing to 12110 ft. Pump 20 bbls chem wash, 20 bbls vis water, followed by 1143 sks of 10.5 ppg lead cmt, 318 sks of 13.2 ppg tail cmt. Drop plug and displace with 554 bbls of OBM. 171 bbls cement to surface. EST TOC at 0 ft. Pressure test casing to 2665 for 30 minutes, good test. 5/9/2022: Drill 6.75 inch production hole to 6.75 inch to 20557 ft. 5/26/2022: Run 5.5 inch 20 lb P-110 production casing to 20537 ft MD. Pump 40 bbls MPE, 132 bbls MRF, then 882 sks of 14.5 ppg tail cmt. Drop plug and displace with 20 bbls sugar water and 434 bbls brine. 35 bbls gel spacer returned to surface. Est TOC at 8400 ft. Intermediate Casing Details: Casing ran: 5/9/2022, Fluid Type Brine, Hole 9.875 inch to 12176, Csg Size 7.625 inch, Weight 29.7 lbs, Grade P-110, Est TOC 0 ft, Depth set 12110 ft, Cement 1461 sks, Yield 3.56 lead/1.35 tail, Class C, Pressure Held 2665 psi, Pres Drop 0. Production Casing details: Casing Date: 5/26/2022, Fluid Type Oil Based Mud, Hole 6.75 inch to 20557 ft, Csg Size, 5.5 inch, Weight 20 lbs, Grade P-110, Depth set 20537 ft, EST TOC 8800 ft, Cement 882 sacks, yield 1.32 tail, Class H tail. 5/24/2022: TD Reached at 20557 ft MD, 12652 ft TVD. Plug Back Measured depth at 20490 ft MD, 12656 ft TVD. Rig Release on 5/27/2022 at 03:00.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JEFFREY TRLICA
Signed on: JUN 01, 2022 02:51 PM
Name: TAP ROCK OPERATING LLC
Title: Regulatory Analyst
Street Address: 523 PARK POINT DRIVE SUITE 200
City: GOLDEN State: CO
Phone: (720) 772-5910
Email address: JTRLICA@TAPRK.COM

Field

Representative Name:
Street Address:
City: State: Zip:
Phone:
Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 06/23/2022
Signature: Jonathon Shepard	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 121321

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 121321
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
gramirez	PT details for the 5.5" casing must be submitted on the next drilling sundry.	9/23/2022