

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-41032
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name <b>CEDAR CANYON 15</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		8. Well Number <b>#002H</b>
2. Name of Operator OXY USA INC.		9. OGRID Number 16696
3. Address of Operator PO BOX 4294, HOUSTON, TX 77210		10. Pool name or Wildcat PIERCE CROSSING; BONE SPRING, EAST
4. Well Location Unit Letter <u>M</u> : <u>170</u> feet from the <u>SOUTH</u> line and <u>360</u> feet from the <u>WEST</u> line Section _____ Township _____ Range _____ NMPM _____ County _____		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>	LINER PERF FRAC <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OXY USA INC. RESPECTFULLY REQUESTS TO RUN A LINER, PERFORATE, AND FRAC THE EXISTING FORMATION.  
PLEASE SEE THE ATTACHED PROPOSED PROCEDURE, CURRENT WELLBORE, AND PROPOSED WELLBORE.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 12/13/2022

Type or print name STEPHEN JANACEK E-mail address: STEPHEN\_JANACEK@OXY.COM PHONE: 713-493-1986

**For State Use Only**

APPROVED BY: Dean R McIlwaine TITLE Petroleum Engineer DATE 12/21/2022

Conditions of Approval (if any):

**Workover Procedure**

**CC 15 #002H**

**30-015-41032**

**Scope: Run liner, perforate, and frac existing formation. Same scope as approved NOI sundry approved on 2/24/2020.**

- MIRU PU. Ensure well is dead
- ND wellhead. NU BOP
- POOH with beam equipment
- PU and RIH packer on 2-7/8" tubing and perform pressure test on casing
- RDMO PU
- Pump produced gas slug
- MIRU PU
- ND wellhead. NU BOP
- POOH with packer and tubing
- Cleanout to PBTD
- RIH w/ 4.25" 13.1# expandable liner set @ approximately 8,400'-13,500'
- Perforate and frac in stages from approximately 12,800'- 8,550'
- Cleanout to PBTD
- Flowback as needed
- Run artificial lift equipment
- RDMO PU

**Current Wellbore**  
**CC 15 #002H**  
**30-015-41032**

Loc: 170' FSL 360' Fw/L SEC 15, T24S, R29E  
County/State: Eddy County, NM  
GL: 2927'; KB: 2952'  
Well Type: Producer  
Zone: 2nd Bone Springs  
Artificial Lift: Sucker Rod

11-3/4" 42# H-40 SA 334'  
TOC at surface (Circulated)

8-5/8" 32# J55 SA 3101'  
TOC at surface (Circulated)

5-1/2" 17# L80 SA 12,880'  
TOC at 5450' (CBL)  
1450 sx CMT

KOP at 7850' (MD)

TOC @ 1,912' confirmed by CBL

ACP SA 2744'

2022- Isolate Casing leak 5096'-  
5158'. Squeeze leak with 400 sx cmt  
under a CICR.

Ran CBL 12/8/2022.

Perforation Interval: 8900' - 12,800' (3900' total)

TD: 12,960' MD; 8796' (TVD)  
PBTD: 12,880' (MD); 8794' (TVD)

**Proposed Wellbore**  
**CC 15 #002H**  
**30-015-41032**

Loc: 170' FSL 360' FwL SEC 15, T24S, R29E  
 County/State: Eddy County, NM  
 GL: 2927'; KB: 2952'  
 Well Type: Producer  
 Zone: 2nd Bone Springs  
 Artificial Lift: Sucker Rod

11-3/4" 42# H-40 SA 334'  
 TOC at surface (Circulated)

8-5/8" 32# J55 SA 3101'  
 TOC at surface (Circulated)

5-1/2" 17# L80 SA 12,880'  
 TOC at 5450' (CBL)  
 1450 sw CMT

**Mohawk**  
**4-1/4" 13.1# Frac Patch Liner**  
**8400'-13500' MD**

KOP at 7850' (MD)

TOC @ 1,912' confirmed by CBL

ACP SA 2744'

2022- Isolate Casing leak 5096'-  
 5158'. Squeeze leak with 400 sx cmt  
 under a CICR.

Ran CBL 12/8/2022.

**Proposed perfs: 8550'-12800' MD**

Perforation Interval: 8900' - 12,800' (3900' total)

TD: 12,960' MD; 8796' (TVD)  
 PBTD: 12,880' (MD); 8794' (TVD)

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Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 166503

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 166503
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
dmccclure	None	12/21/2022