CEINE LEVE OF P. APPROPRIATE SINGLES STATES	State of New Me		Form C-103 of
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		30-025-25733  5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NIVI 8/505 1220 S. St. Francis Dr., Santa Fe, NM			6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			CENTRAL VACUUM UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number 093
2. Name of Operator  MORNINGSTAR OPERATING LLC			9. OGRID Number 330132
3. Address of Operator			10. Pool name or Wildcat
400 W 7TH ST, FORT WORTH, TX 76102			VACUUM; GRAYBURG-SAN ANDRES
4. Well Location			
Unit Letter M :	10 feet from the S	line and	
Section 31	Township 17S Ra 11. Elevation (Show whether DR,	$\frac{\text{ange}}{RKR} = 35E$	NMPM County LEA
	3682 GL	, KKD, K1, OK, eic.	.)
12. Check A <sub>1</sub>	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INT PERFORM REMEDIAL WORK   TEMPORARILY ABANDON □ PULL OR ALTER CASING □	FENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	REMEDIAL WOR	ILLING OPNS. P AND A
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:	MIT 🗆	OTHER:	
	k). SEE RULE 19.15.7.14 NMAC		ad give pertinent dates, including estimated date empletions: Attach wellbore diagram of
<ol> <li>At least 2 weeks before control. Verbally unders</li> <li>MIRU WO and test tbg.</li> <li>Release on off tool and         <ul> <li>a. Pkr leak, pull and r</li> <li>b. Csg leak, request ap</li> </ul> </li> <li>RIH and cleanout to PB</li> <li>RIH inj pkr and set at ~</li> </ol>	stood this would be included in the . If fails, pull scan and replace. test csg/pkr. If fails, RIH test pkr replace pkr. oproval to propose repair.	ecting water to load e NOI request (per	d hole and formation for workover well GC and KF @ OCD).
6. Perform MIT test			Caratalan of Annovals natify
7. Return well to injection.			Condition of Approval: notify
			OCD Hobbs office 24 hours
Spud Date:	Rig Release Da	ite:	prior of running MIT Test & Chart
I hereby certify that the information al	bove is true and complete to the bo	est of my knowledg	ge and belief.
SIGNATURE <u>Connis Blas</u>	ylockTITLE_Regui	latory Analyst	DATE12/21/2022
Type or print nameConnie Blaylock For State Use Only	E-mail address	s: _cblaylock@msp	partners.com PHONE: 817-334-7882
APPROVED BY:Conditions of Approval (if any):	TITLE		DATE

## CURRENT WELLBORE DIAGRAM

Central Vacuum Unit Lease: Well No.: Field: Vacuum Grayburg San Andres County: St: NM CHVNO: EP8903 API: 30-025-25733

Water Injection Well

Released to Imaging: 12/22/2022 8:36:57 AM

Surface LM 10' FSL & 1136' FWL **Sec**: 31 TSHP/Range: 17S 35E

Surface Csg. Size: 13-3/8" Wt.: 48# H-40 Set @: 360' 400 Sxs cmt: Circ: Yes TOC: surface Perf @ 1,475' - no Hole Size: 17-1/4" communication. Perf @ 1,400' & sqz w/ 250 Intermiate Csg sx to isolate water Size: 9-5/8" 32.3# K-55 Wt.: 1500' Set @: 800 Sxs Cmt: Circ: Yes

**Current Status:** 

TOC: surface Hole Size: 12-1/4" Intermiate Csg Size: Wt.: 23# K-55

Set @: 2800' Sxs Cmt: 650 Circ: Yes TOC: surface Hole Size: 8-3/4" Production Csq. 4-1/2"

Size: Wt.: 10.5# K-55 Set @: 4800' 800 Sxs Cmt: Circ: Yes TOC: surface Hole Size: 6-1/8"

4299' - 4706'

PBTD: 4780' Perforations TD: 4800'

flow

**Tubing Strings** Tubing Description
Tubing - Production Set Depth (MD) 4,259.1 Run Date Pull Date Casing Repair, 4/18/2017 12:00 4/28/2017 Jts Item Des OD (in) ID (in) Wt (lb/ft) Grade Top Thread Len (ft) Top (ftKB) Btm (ftKB) 1 TRANSIT NIPPLE 1 TUBING 8RD 8.06 12.7 20.8 2 3/8 1.992 4.70 IPC SUB 1 TUBING 2 3/8 1.992 4.70 IPC 8RD 6.15 20.8 26.9 SUB 1 TUBING 2 3/8 1.992 4.70 IPC 8RD 6.03 26.9 32.9 SUB 4.70 IPC 8RD 34.9 TUBING 2 3/8 1.992 1.94 32.9 SUB 130 PRODUCTI 2 3/8 1.992 4.70 IPC 8RD 4,215.7 34.9 4,250.6 TUBING 4 1/2 1.430 4,250.6 4,252.2 1 ON-OFF 8RD 1.54 TOOL 1.43 F PROFILE NIPPLE 4 1/2" 4 1/2 1.992 NICKLE 4,252.2 4,258.7 8RD 6.55 NICKLE PLATED INJECTION PACKER 2 3/8 1.992 IPC 8RD 0.40 4,258.7 4,259.1 2 3/8" PUMP OUT PLUG

KB: 3994'

DF: 3993'

GL: 3982'

Original Spud Date: 3/31/1979

Original Compl. Date: 5/2/1979

4/18/2017 Csg Repair workover

5/23/2021 Attempted CTCO, but tagged hard at 4351'... no luck getting through 4351. RDMO Attempted 15% 2500gal HCl but still couldn't get coil cleanout through 4351'...

Peak

Completions

Pkr

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 169370

## **CONDITIONS**

Operator:	OGRID:
MorningStar Operating LLC	330132
400 W 7th St	Action Number:
Fort Worth, TX 76102	169370
	Action Type:
	[C-103] NOI Workover (C-103G)

## CONDITIONS

Created By	Condition	Condition Date
kfortner	Run PWOT MIT/BHT	12/22/2022