ceined by Op. P. AZAZZA 22. 81:21:4	State of New M	exico		Form C-103 ¹ of s	
Office District I – (575) 393-6161	Energy, Minerals and Nat	ural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	045 02470	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	N DIVISION		015-03178	
<u>District III</u> – (505) 334-6178	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE ☐ FEE ☐		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM			0. 5.4.0 0.1 00 04.5 20	450 1 (6)	
87505 SUNDRY NOTI	ICES AND REPORTS ON WELLS	\$	7. Lease Name or Uni	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPO			7. Lease Name of On	t Agreement Name	
DIFFERENT RESERVOIR. USE "APPLIC	GJ WEST COC	P UNIT			
PROPOSALS.) 1. Type of Well: Oil Well	8. Well Number	3			
2. Name of Operator	9. OGRID Number				
SPUR EN	ERGY PARTNERS LLC			328947	
3. Address of Operator			10. Pool name or Wildcat		
9655 KATY FREEWAY, SUI	TE 500, HOUSTON, TX 7702	4	GJ; 7RVS-QN-GB-GLORIETA-YESO		
4. Well Location					
Unit Letter O :	990 feet from the SOU	ITH line and	feet from the	e <u>EAST</u> line	
Section 28	Township 178 R	ange 29E	NMPM EDDY Co	unty	
	11. Elevation (Show whether DF		.)		
	3557' GF	₹			
of starting any proposed wo proposed completion or rec 7/25/22: MIRU, unflange well tl 7/26/22: PU bit sub then RIH w off & POOH w/ tbg wet, RU WL 7/27/22: Fill csg w/ FW then ru PLUG #1 – mix & pump 40sxs RIH to tag but let cmt sit longer 7/28/22: RIH & tag PLUG #1 at no injection rate, notify OCD the then displ w/ 7.8bbls, woc then	PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL Deleted operations. (Clearly state all ork). SEE RULE 19.15.7.14 NMA completion. Then NU BOP & unset TAC, POOH w/ tb. w/ bit & bit sub to 2510', PU power swive. Then RIH to 2648' & notify OCD, OCD on CBL & RD WL, RIH w/ pkr then test pl Class C cmt from eot at 2633' to toc at 2	REMEDIAL WOR COMMENCE DR CASING/CEMEN OTHER: pertinent details, an C. For Multiple Co g & pkr, RU WL then R I then RU swivel & breach'd depth & set CIBP a lug & backside, notify 8 2390' then displ w/ 20bl ' & RD WL, RIH to circl PLUG #2 – mix & pum bokr then RIH w/ tbg to 4	AILLING OPNS. PA AIT JOB AIT	TERING CASING ND A SIND	
Well plugged 7/29/2 Spud Date:	Rig Release D	vate:	bond is retained C-103Q (Subsequ	gging of well bore only. Liability under pending Location cleanup & receipt of lent Report of Well Plugging) which OCD Web Page, OCD Permitting @ e.nm.us	
I hereby certify that the information	above is true and complete to the b	est of my knowledg	ge and belief.		
SIGNATURE Sarah Ch	hanman. TITIF REC	GULATORY DIRE	ECTOR DATE	12/12/2022	
SIGNATURE CHUMU M	mornion IIILE NEC	JOLANOINI DINL	DAIE_	ILI ILILULL	
Type or print nameSARAH CH	APMAN E-mail addres	ss: <u>SCHAPMA</u> N@SPU	JRENERGY.COM PHONI	E: <u>832-930-86</u> 13	
For State Use Only					
		S, 117.1		10/04/55	
APPROVED BY:	TITLE_	Staff Ma	nagerDATE_	12/21/22	
Conditions of Approval (if any):		ω	U		

API#			30-015-0							County, ST Eddy County, NM		
Operator Field		Spu	Ir Energy	Partn	ers TA-YESO	. (GJ West Coop	Unit #	Footage 990 FSL 1650 FEL Survey 32.8009644, -104.0765762			
Spud Date		GJ, /KV3	7/22/1		1A-1E3U		•					
Space Batte			,,,,,,	J-1-1						Survey	32.0003044, 104.0703702	
	ation (N	ID)			RKB		20, 20, 10					
San And					GL	3557	12 12					
Glorie					Hala Clas	10"	WASHINGTON,	5.84				
Yeso Bone Sp			ł		Hole Size TOC	Surface						
Wolfca			i		Method	Calc						
Canyo												
Straw	/n		1		Csg Depth	355'	4.54(4.54(4.54)		Plug #3 80 sx of 0	Class C cement fr	om 429' - surface	
Atok					Size	8-5/8"	See See					
Morro	ow		J		Weight	28						
					Grade							
					Connections	60 sx						
					cement	00 34	_					
			Tul	oing D	etail							
Jts	Size	Depth	Length		D	etail						
-							⊣					
				-								
-							-					
							-					
			D	od De	tail		—					
Rods	Size	Depth			tali	Detail						
	0.00		8									
									Plug #2 50 sx of Clas	ss C cement from	1 2340' - 2032'	
							481482					
							20.20					
									Perforations			
							100		OH to 3063'			
								W. 18	PB to 2858' v	w/ 20 sx		
					Hole Size	8"	35 3 48 3	1				
					TOC	1943'						
					Method	Calc						
					Csg Depth	2750'						
					Size	7"						
					Weight	20						
					Grade							
					Connections							
					Cement	50 sx						
							No. of the second					
					PBTD	2858						
Last Up	date	8/5/	2022	1	TD MD	3063						
Ву		R	CB		TD TVD	3063	34.256	100				
							marmali de la companya del companya del companya de la companya de		lug #1 40 sx of Class (IBP @ 2648'	cement from 2	048 - 2382	
								CI	IDF @ 2040			
							ク	7				
							\	/				
							(>				
							(C) - (C) - (C)	SAN BELL				

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 165931

CONDITIONS

Operator:	OGRID:
Spur Energy Partners LLC	328947
9655 Katy Freeway	Action Number:
Houston, TX 77024	165931
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/21/2022