	12/2022 10:37:07 A	M State of New M	lexico	Fori	m C-103 <sup>1</sup> of 6
Office District I – (575) 393-61	161	Energy, Minerals and Na		Revised Ju	
1625 N. French Dr., Ho	bbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1 811 S. First St., Artesia,		OIL CONSERVATIO	N DIVISION	30-015-23409 5. Indicate Type of Lease	
<u>District III</u> – (505) 334-		1220 South St. Fr	ancis Dr.	STATE FEE	7
1000 Rio Brazos Rd., A <u>District IV</u> – (505) 476-		Santa Fe, NM	87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., 87505					
(DO NOT USE THIS F	SUNDRY NOTICES ORM FOR PROPOSALS OIR. USE "APPLICATION	7. Lease Name or Unit Agreemer NORTH MILLMAN U			
,	1. Type of Well: Oil Well Gas Well Other			8. Well Number 2	
2. Name of Operat	or CONTANGO RE	9. OGRID Number			
3. Address of Open		SO OROLD, II (O		10. Pool name or Wildcat	
	717 TEXAS AVE	E, SUITE 2900, HOUSTON,	TX 77002	MILLMAN; MORROW, SOUTH	I &
4. Well Location					
Unit Lette	r <u>G</u> : <u>1,9</u>	980 feet from the <u>NOR</u>	<u>ГН</u> line and	<u>1,980</u> feet from the <u>EAST</u>	line
Section	8	Township 19S Ran	0 -	MPM County EDDY	
	11	Elevation (Show whether D 3,544' GR	R, RKB, RT, GR, etc.,	)	
		5,344 UK			
	12. Check Appr	opriate Box to Indicate	Nature of Notice,	Report or Other Data	
NO		TION TO:	l CLID		
PERFORM REMEI	TICE OF INTEN	UG AND ABANDON	REMEDIAL WOR	SEQUENT REPORT OF:  K	SING 🗆
TEMPORARILY AE		HANGE PLANS	COMMENCE DR	<del></del>	
PULL OR ALTER O	CASING MU	JLTIPLE COMPL	CASING/CEMEN		
DOWNHOLE COM	=				
CLOSED-LOOP SY	/STEM		OTHER:		
OTHER:		operations. (Clearly state al	OTHER:	d give pertinent dates, including esti	mated date
OTHER:  13. Describe pr of starting a	oposed or completed any proposed work).	SEE RULE 19.15.7.14 NM	l pertinent details, an	d give pertinent dates, including esti mpletions: Attach wellbore diagram	
OTHER:  13. Describe pr of starting a	oposed or completed	SEE RULE 19.15.7.14 NM	l pertinent details, an	mpletions: Attach wellbore diagram	ı of
OTHER:  13. Describe pr of starting a proposed co  Description of Wor  1. MIRU, star 2. Killed well	oposed or completed any proposed work). ompletion or recompled where the pulling rods (1), continued pulling to the pulling to	SEE RULE 19.15.7.14 NM/letion.  1/6/2022).  rods (11/8/2022).	l pertinent details, an AC. For Multiple Co	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Williams) be found at OCD Web Page, www.emnrd.state.nm.us	n of e only. Liability under a cleanup & receipt of ell Plugging) which
OTHER:  13. Describe pr of starting a proposed co  Description of Wor  1. MIRU, sta 2. Killed well 3. Finished pr	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling aulling rods, pump st	SEE RULE 19.15.7.14 NM/ letion. 1/6/2022). rods (11/8/2022). till in well. Unset TAC, star	l pertinent details, an AC. For Multiple Con ted pulling tbg (11/9	Approved for plugging of well bord is retained pending Location C-103Q (Subsequent Report of Womay be found at OCD Web Page, www.emnrd.state.nm.us	e only. Liability under o cleanup & receipt of ell Plugging) which OCD Permitting @
OTHER:  13. Describe prof starting a proposed comproposed compropo	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (1), continued pulling ulling rods, pump steline, perf drain hol	SEE RULE 19.15.7.14 NM/ letion. 1/6/2022). rods (11/8/2022). till in well. Unset TAC, star	l pertinent details, an AC. For Multiple Con ted pulling tbg (11/9 I pulling tbg. Set CI	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Williams) be found at OCD Web Page, www.emnrd.state.nm.us	e only. Liability under o cleanup & receipt of ell Plugging) which OCD Permitting @
OTHER:  13. Describe prof starting a proposed compression of Worfler and the starting and proposed compression of Worfler and the starting and proposed compression of Worfler and The starting a	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling tulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par	SEE RULE 19.15.7.14 NM/ letion. 1/6/2022). rods (11/8/2022). till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline. rted @ 3,400' (11/11/2022).	l pertinent details, an AC. For Multiple Content of the pulling the content of the pulling the content of the c	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of West May be found at OCD Web Page, 6 www.emnrd.state.nm.us  2/2022).  BP @ 10,841', dump bailed 35' of	e only. Liability under o cleanup & receipt of ell Plugging) which OCD Permitting @
OTHER:  13. Describe prof starting a proposed compression of Worfler in MIRU, starting a proposed compression of Worfler in MIRU, starting and the MIRU wind starting of CIB.  5. RIH w/ tbg. 6. Pulled tbg.	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, rail	SEE RULE 19.15.7.14 NM/ letion. 1/6/2022). rods (11/8/2022). till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline. rted @ 3,400' (11/11/2022).	l pertinent details, an AC. For Multiple Content of the pulling the content of the pulling the content of the c	Approved for plugging of well bord is retained pending Location C-103Q (Subsequent Report of Womay be found at OCD Web Page, www.emnrd.state.nm.us	e only. Liability under o cleanup & receipt of ell Plugging) which OCD Permitting @
OTHER:  13. Describe prof starting a proposed compression of Worfler and the starting and proposed compression of Worfler and the starting and proposed compression of Worfler and the starting a	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling ulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, rail (1/12/2022).	SEE RULE 19.15.7.14 NM/ letion. 1/6/2022). rods (11/8/2022). till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline. rted @ 3,400' (11/11/2022). n CBL from 9,670' to 3,355	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Williams) be found at OCD Web Page, www.emnrd.state.nm.us  2/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400',	e only. Liability under to cleanup & receipt of cell Plugging) which DCD Permitting @
OTHER:  13. Describe professarting a proposed compressed compresse	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rulling rods, pump steline, perf drain hole P. Set second CIBP g, found csg was par MIRU wireline, ran (1/12/2022). well w/ WBM. Test	SEE RULE 19.15.7.14 NM/ letion. 1/6/2022). rods (11/8/2022). till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline. rted @ 3,400' (11/11/2022). n CBL from 9,670' to 3,355	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).  '. Found TOC @ 7,1	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Williams be found at OCD Web Page, www.emnrd.state.nm.us)  D/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', s Class H cmt plug on top of CIBP	e only. Liability under to cleanup & receipt of cell Plugging) which DCD Permitting @
OTHER:  13. Describe prof starting a proposed constraint of the proposed co	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, rail 1/12/2022). well w/ WBM. Test g TOC @ 9,400°. Special controllers of the control	SEE RULE 19.15.7.14 NM/ letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star- es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline.  ted @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355  red csg to 800 psi for 30 mir ot 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).  '. Found TOC @ 7,3  nutes. Pumped 25 sx; from 8,517' to 8,337'	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Williams be found at OCD Web Page, www.emnrd.state.nm.us)  D/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', s Class H cmt plug on top of CIBP	e only. Liability under to cleanup & receipt of cell Plugging) which DCD Permitting @
OTHER:  13. Describe prof starting a proposed control of Worfer Starting and proposed control of Worfer Starting and proposed control of Worfer Starting Starting and proposed control of Worfer Starting Starting and proposed control of Worfer Starting and proposed control of Worfer Starting and Post	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (1), continued pulling rulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, rail 1/12/2022). well w/ WBM. Test g TOC @ 9,400'. Spot Class C cmt plug fin days off (11/15/20).	SEE RULE 19.15.7.14 NM/ letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline.  ted @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355  ted csg to 800 psi for 30 min ot 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC 22 – 11/27/2022).	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).  '. Found TOC @ 7,3  nutes. Pumped 25 sx; from 8,517' to 8,337'	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Williams be found at OCD Web Page, www.emnrd.state.nm.us)  D/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', s Class H cmt plug on top of CIBP	e only. Liability under to cleanup & receipt of cell Plugging) which DCD Permitting @
OTHER:  13. Describe prof starting a proposed compressed compresse	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (1), continued pulling rulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, rail [1/12/2022). well w/ WBM. Test g TOC @ 9,400°. Spot G Class C cmt plug fin days off (11/15/20). For repairs (11/28/20).	SEE RULE 19.15.7.14 NM/ letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline.  ted @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355 ted csg to 800 psi for 30 min ot 25 sxs Class C cmt plug form 3,450' to 3,300'. WOC 22 – 11/27/2022).	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).  '. Found TOC @ 7,3  Toutes. Pumped 25 sx:  Trom 8,517' to 8,337' (11/14/2022).	Approved for plugging of well borbond is retained pending Location C-103Q (Subsequent Report of Womay be found at OCD Web Page, www.emnrd.state.nm.us  2/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', s Class H cmt plug on top of CIBP (11/13/2022).	e only. Liability under to cleanup & receipt of cell Plugging) which OCCD Permitting @  cmt on  RDMO  2 @ 9,670'.
OTHER:  13. Describe prof starting a proposed compressed compresse	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, rail 1/12/2022). well w/ WBM. Test g TOC @ 9,400'. Spot a Class C cmt plug fin days off (11/15/20) g to 3,480', did not to	SEE RULE 19.15.7.14 NMA letion.  1/6/2022).  rods (11/8/2022).  fill in well. Unset TAC, startes in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline.  fied @ 3,400' (11/11/2022).  fin CBL from 9,670' to 3,355  fied csg to 800 psi for 30 min of 25 sxs Class C cmt plug for the common of 25 sxs Class C cmt plug for 3,450' to 3,300'. WOC 22 – 11/27/2022).  fin TOC. Spot another 25 sxs TOC. Spot another 25 sxs TOC.	ted pulling tbg (11/9) I pulling tbg. Set CI (11/10/2022). '. Found TOC @ 7,3 (11/14/2022).  See Class C cmt plug	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Williams be found at OCD Web Page, www.emnrd.state.nm.us)  D/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', s Class H cmt plug on top of CIBP	e only. Liability under cleanup & receipt of ell Plugging) which DCD Permitting @  cmt on  RDMO  2 @ 9,670'.
OTHER:  13. Describe prof starting a proposed compressed compresse	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, ran (1/12/2022). well w/ WBM. Test g TOC @ 9,400'. Spot G Class C cmt plug fin days off (11/15/20); to 3,480', did not tag 3,379'. Tested csg com 2,427' to 2,220'.	SEE RULE 19.15.7.14 NM/letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline.  red @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355  red csg to 800 psi for 30 min ot 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC 22 – 11/27/2022).  122).  ag TOC. Spot another 25 state 500 psi for 30 minutes.  WOC (11/30/2022).	ted pulling tbg (11/9) I pulling tbg. Set CI (11/10/2022). '. Found TOC @ 7,1 (11/14/2022).  As Class C cmt plug Perf csg @ 2,377', un	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Windows) befound at OCD Web Page, www.emnrd.state.nm.us  10/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', se Class H cmt plug on top of CIBP of (11/13/2022).  from 3,450' to 3,300'. WOC (11/29) nable to inject into perfs. Spot 25 sections of the substance of the substa	e only. Liability under a cleanup & receipt of cell Plugging) which occ Permitting @  cmt on  RDMO  2 @ 9,670'.
OTHER:  13. Describe prof starting a proposed control of the proposed control	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rulling rods, pump steline, perf drain hole P. Set second CIBP 5, found csg was par MIRU wireline, rand 1/12/2022). well w/ WBM. Test 5 Class C cmt plug fin days off (11/15/20); to 3,480°, did not tage 3,379°. Tested csg rom 2,427° to 2,220°. @ 2,220°. Perf csg @ 2,220°. Perf csg @ 2,220°.	SEE RULE 19.15.7.14 NM/letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline.  red @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355  red csg to 800 psi for 30 min ot 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC 22 – 11/27/2022).  122).  ag TOC. Spot another 25 state 500 psi for 30 minutes.  WOC (11/30/2022).	ted pulling tbg (11/9) I pulling tbg. Set CI (11/10/2022). '. Found TOC @ 7,1 (11/14/2022).  As Class C cmt plug Perf csg @ 2,377', un	Approved for plugging of well borbond is retained pending Location C-103Q (Subsequent Report of Womay be found at OCD Web Page, www.emnrd.state.nm.us  D/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', st Class H cmt plug on top of CIBP (11/13/2022).  from 3,450' to 3,300'. WOC (11/29)	e only. Liability under a cleanup & receipt of cell Plugging) which occ Permitting @  cmt on  RDMO  2 @ 9,670'.
OTHER:  13. Describe prof starting a proposed control of the proposed control	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rulling rods, pump steline, perf drain hole P. Set second CIBP 5, found csg was par MIRU wireline, rank (1/12/2022). well w/ WBM. Test (TOC @ 9,400'. Spot Class C cmt plug fin days off (11/15/20); for repairs (11/28/20); to 3,480', did not tage 3,379'. Tested csg rom 2,427' to 2,220'. @ 2,220'. Perf csg @ et (12/1/2022).	SEE RULE 19.15.7.14 NM/ letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline.  ted @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355  ted csg to 800 psi for 30 min ot 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC 22 – 11/27/2022).  222).  ag TOC. Spot another 25 sx to 500 psi for 30 minutes.  WOC (11/30/2022).  21,588'. Circ/sqz 40 sxs Cla	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).  '. Found TOC @ 7,3  nutes. Pumped 25 sx  from 8,517' to 8,337' (11/14/2022).  as Class C cmt plug Perf csg @ 2,377', unuss C cmt plug from	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Winay be found at OCD Web Page, www.emnrd.state.nm.us)  10/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', s Class H cmt plug on top of CIBP (11/13/2022).  from 3,450' to 3,300'. WOC (11/29) nable to inject into perfs. Spot 25 s 1,588' to 1,468'. WOC. RIH to tag	e only. Liability under to cleanup & receipt of cell Plugging) which occid Permitting @  cmt on  RDMO  2 @ 9,670°.
OTHER:  13. Describe prof starting a proposed constraint of the proposed co	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, rail 1/12/2022). well w/ WBM. Test g TOC @ 9,400°. Spot G Class C cmt plug fin days off (11/15/20) g to 3,480°, did not tage 3,379°. Tested csg com 2,427° to 2,220°. @ 2,220°. Perf csg @ et (12/1/2022). @ 1,512°. Perf csg @ and level. Verified ci	SEE RULE 19.15.7.14 NMA letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline. ted @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355  red csg to 800 psi for 30 min to 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC 22 – 11/27/2022).  22 TOC. Spot another 25 sx to 500 psi for 30 minutes.  WOC (11/30/2022).  1,588'. Circ/sqz 40 sxs Cla  2,422'. Circulated 130 sxs Cmt to surface. Installed stee	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).  '. Found TOC @ 7,3  nutes. Pumped 25 sx; from 8,517' to 8,337' (11/14/2022).  As Class C cmt plug Perf csg @ 2,377', units C cmt plug from Class C cmt plug from C c	Approved for plugging of well bord bond is retained pending Location C-103Q (Subsequent Report of Windows) befound at OCD Web Page, www.emnrd.state.nm.us  10/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', se Class H cmt plug on top of CIBP of (11/13/2022).  from 3,450' to 3,300'. WOC (11/29) nable to inject into perfs. Spot 25 sections of the substance of the substa	e only. Liability under to cleanup & receipt of cell Plugging) which OCD Permitting @  cmt on  RDMO  2 @ 9,670'.  9/2022).  sxs Class C  g TOC,  lead off 3'
OTHER:  13. Describe prof starting a proposed constraint of the proposed co	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rods, pump steline, perf drain hol P. Set second CIBP g, found csg was par MIRU wireline, ran (1/12/2022). well w/ WBM. Test (3 TOC @ 9,400'. Spot (3 Class C cmt plug fin days off (11/15/20); to 3,480', did not to (3 3,379'. Tested csg rom 2,427' to 2,220'. @ 2,220'. Perf csg @ (2,1/2022). @ 1,512'. Perf csg @ (1/2/1/2022).	SEE RULE 19.15.7.14 NMA letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline. ted @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355  red csg to 800 psi for 30 min to 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC 22 – 11/27/2022).  22 TOC. Spot another 25 sx to 500 psi for 30 minutes.  WOC (11/30/2022).  1,588'. Circ/sqz 40 sxs Cla  2,422'. Circulated 130 sxs Cmt to surface. Installed stee	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).  '. Found TOC @ 7,3  nutes. Pumped 25 sx; from 8,517' to 8,337' (11/14/2022).  As Class C cmt plug Perf csg @ 2,377', units C cmt plug from Class C cmt plug from C c	Approved for plugging of well borbond is retained pending Location C-103Q (Subsequent Report of Womay be found at OCD Web Page, www.emnrd.state.nm.us)  D/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', states of Class H cmt plug on top of CIBP of (11/13/2022).  from 3,450' to 3,300'. WOC (11/29) nable to inject into perfs. Spot 25 states of 1,588' to 1,468'. WOC. RIH to tag m 422' to surface. Cut csg & wellh	e only. Liability under to cleanup & receipt of cell Plugging) which OCD Permitting @  cmt on  RDMO  2 @ 9,670'.  9/2022).  sxs Class C  g TOC,  lead off 3'
OTHER:  13. Describe prof starting a proposed constraint of the proposed co	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, rail 1/12/2022). well w/ WBM. Test g TOC @ 9,400°. Spot G Class C cmt plug fin days off (11/15/20) g to 3,480°, did not tage 3,379°. Tested csg com 2,427° to 2,220°. @ 2,220°. Perf csg @ et (12/1/2022). @ 1,512°. Perf csg @ and level. Verified ci	SEE RULE 19.15.7.14 NMA letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline. ted @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355  red csg to 800 psi for 30 min to 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC 22 – 11/27/2022).  22 TOC. Spot another 25 sx to 500 psi for 30 minutes.  WOC (11/30/2022).  1,588'. Circ/sqz 40 sxs Cla  2,422'. Circulated 130 sxs Cmt to surface. Installed stee	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).  '. Found TOC @ 7,3  nutes. Pumped 25 sx: from 8,517' to 8,337' (11/14/2022).  as Class C cmt plug Perf csg @ 2,377', units C cmt plug from class C cmt plug from l plate on csg and di	Approved for plugging of well borbond is retained pending Location C-103Q (Subsequent Report of Womay be found at OCD Web Page, www.emnrd.state.nm.us)  D/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', states of Class H cmt plug on top of CIBP of (11/13/2022).  from 3,450' to 3,300'. WOC (11/29) nable to inject into perfs. Spot 25 states of 1,588' to 1,468'. WOC. RIH to tag m 422' to surface. Cut csg & wellh	e only. Liability under to cleanup & receipt of cell Plugging) which OCD Permitting @  cmt on  RDMO  2 @ 9,670'.  9/2022).  sxs Class C  g TOC,  lead off 3'
OTHER:  13. Describe prof starting a proposed constraint of the proposed co	oposed or completed any proposed work). ompletion or recomple k Performed: rted pulling rods (11, continued pulling rulling rods, pump steline, perf drain hole. Set second CIBP g, found csg was par MIRU wireline, rail 1/12/2022). well w/ WBM. Test g TOC @ 9,400°. Spot G Class C cmt plug fin days off (11/15/20) g to 3,480°, did not tage 3,379°. Tested csg com 2,427° to 2,220°. @ 2,220°. Perf csg @ et (12/1/2022). @ 1,512°. Perf csg @ and level. Verified ci	SEE RULE 19.15.7.14 NMA letion.  1/6/2022).  rods (11/8/2022).  till in well. Unset TAC, star es in tbg @ 9,135'. Finished @ 9,670'. RDMO wireline. ted @ 3,400' (11/11/2022).  n CBL from 9,670' to 3,355  red csg to 800 psi for 30 min to 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC 22 – 11/27/2022).  22 TOC. Spot another 25 sx to 500 psi for 30 minutes.  WOC (11/30/2022).  1,588'. Circ/sqz 40 sxs Cla  2,422'. Circulated 130 sxs Cmt to surface. Installed stee	ted pulling tbg (11/9) pulling tbg. Set CI (11/10/2022).  '. Found TOC @ 7,3  tutes. Pumped 25 sx: from 8,517' to 8,337' (11/14/2022).  As Class C cmt plug Perf csg @ 2,377', units C cmt plug from Class C cmt plug from I plate on csg and discovered the control of the control	Approved for plugging of well borbond is retained pending Location C-103Q (Subsequent Report of Womay be found at OCD Web Page, www.emnrd.state.nm.us  D/2022).  BP @ 10,841', dump bailed 35' of 100', confirmed csg part @ 3,400', s Class H cmt plug on top of CIBP (11/13/2022).  from 3,450' to 3,300'. WOC (11/29 nable to inject into perfs. Spot 25 s 1,588' to 1,468'. WOC. RIH to tag m 422' to surface. Cut csg & wellhry hole marker. Covered up cellar	e only. Liability under to cleanup & receipt of cell Plugging) which OCD Permitting @  cmt on  RDMO  2 @ 9,670'.  9/2022).  sxs Class C  g TOC,  lead off 3'

SIGNATURE Kristy Polk Regulatory Analyst DATE 12/12/2022

Type or print name Kristy Polk E-mail address: kristy.polk@contango.com PHONE: 918-748-3349

APPROVED BY: TITLE Staff Manager DATE 12/21/22

Conditions of Approval (if any):

North Millman Unit 002, 30-015-23409 Plugging Plan Contango Resources Inc. OGRID 330447

Notify OCD 24 hours prior to MIRU to P&A.

## **Description of Work Performed:**

- 1. MIRU, started pulling rods (11/6/2022).
- 2. Killed well, continued pulling rods (11/8/2022).
- 3. Finished pulling rods, pump still in well. Unset TAC, started pulling tbg (11/9/2022).
- 4. MIRU wireline, perf drain holes in tbg @ 9,135'. Finished pulling tbg. Set CIBP @ 10,841', dump bailed 35' of cmt on

top of CIBP. Set second CIBP @ 9,670'. RDMO wireline. (11/10/2022).

- 5. RIH w/ tbg, found csg was parted @ 3,400' (11/11/2022).
- 6. Pulled tbg. MIRU wireline, ran CBL from 9,670' to 3,355'. Found TOC @ 7,100', confirmed csg part @ 3,400', RDMO

wireline. (11/12/2022).

7. Circulated well w/ WBM. Tested csg to 800 psi for 30 minutes. Pumped 25 sxs Class H cmt plug on top of CIBP @ 9,670'.

WOC. Tag TOC @ 9,400'. Spot 25 sxs Class C cmt plug from 8,517' to 8,337' (11/13/2022).

- 8. Spot 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC (11/14/2022).
- 9. Rig crew on days off (11/15/2022 11/27/2022).
- 10. Rig down for repairs (11/28/2022).
- 11. RIH w/ tbg to 3,480', did not tag TOC. Spot another 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC (11/29/2022).
- 12. Tag TOC @ 3,379'. Tested csg to 500 psi for 30 minutes. Perf csg @ 2,377', unable to inject into perfs. Spot 25 sxs Class C

cmt plug from 2,427' to 2,220'. WOC (11/30/2022).

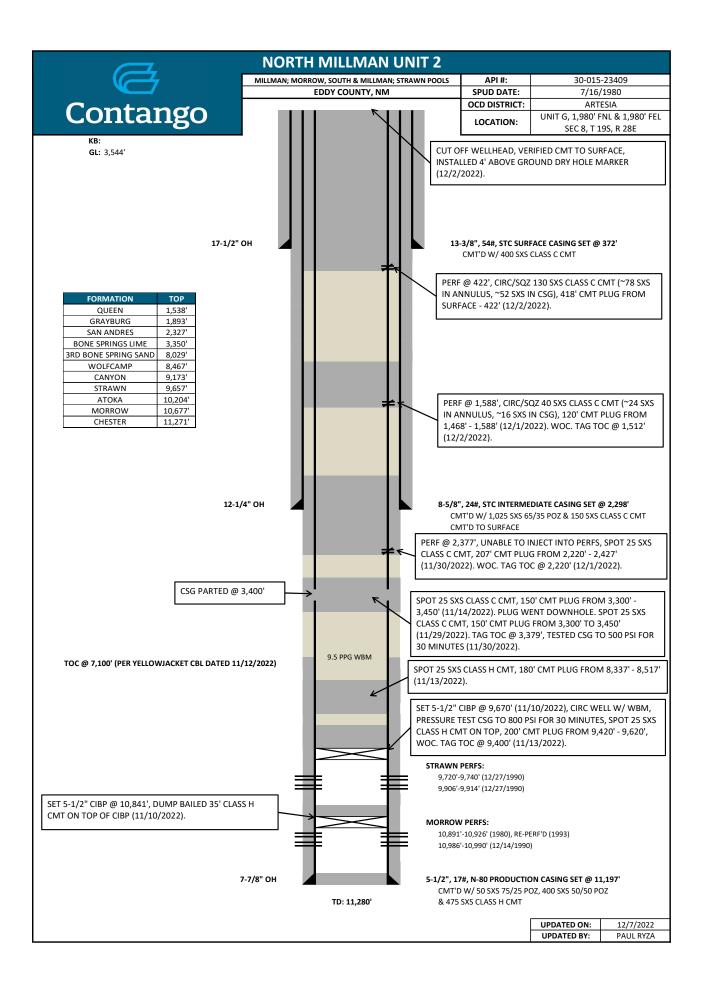
13. Tag TOC @ 2,220'. Perf csg @ 1,588'. Circ/sqz 40 sxs Class C cmt plug from 1,588' to 1,468'. WOC. RIH to tag TOC,

cmt still wet (12/1/2022).

14. Tag TOC @ 1,512'. Perf csg @ 422'. Circulated 130 sxs Class C cmt plug from 422' to surface. Cut csg & wellhead off 3'

below ground level. Verified cmt to surface. Installed steel plate on csg and dry hole marker. Covered up cellar. Dug up

& cut off rig anchors. RDMO rig (12/2/2022).



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 166036

## **CONDITIONS**

Operator:	OGRID:
Contango Resources, Inc.	330447
111 E. 5TH STREET	Action Number:
FORT WORTH, TX 76102	166036
	Action Type:
	[C-103] Sub. Plugging (C-103P)

## CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/21/2022