

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-23409
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH MILLMAN UNIT
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat MILLMAN; MORROW, SOUTH &

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator CONTANGO RESOURCES, INC
3. Address of Operator 717 TEXAS AVE, SUITE 2900, HOUSTON, TX 77002
4. Well Location Unit Letter <u>G</u> : <u>1,980</u> feet from the <u>NORTH</u> line and <u>1,980</u> feet from the <u>EAST</u> line Section <u>8</u> Township <u>19S</u> Range <u>28E</u> NMPM County <u>EDDY</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,544' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Description of Work Performed:

- MIRU, started pulling rods (11/6/2022).
- Killed well, continued pulling rods (11/8/2022).
- Finished pulling rods, pump still in well. Unset TAC, started pulling tbhg (11/9/2022).
- MIRU wireline, perf drain holes in tbhg @ 9,135'. Finished pulling tbhg. Set CIBP @ 10,841', dump bailed 35' of cmt on top of CIBP. Set second CIBP @ 9,670'. RDMO wireline. (11/10/2022).
- RIH w/ tbhg, found csg was parted @ 3,400' (11/11/2022).
- Pulled tbhg. MIRU wireline, ran CBL from 9,670' to 3,355'. Found TOC @ 7,100', confirmed csg part @ 3,400', RDMO wireline. (11/12/2022).
- Circulated well w/ WBM. Tested csg to 800 psi for 30 minutes. Pumped 25 sxs Class H cmt plug on top of CIBP @ 9,670'. WOC. Tag TOC @ 9,400'. Spot 25 sxs Class C cmt plug from 8,517' to 8,337' (11/13/2022).
- Spot 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC (11/14/2022).
- Rig crew on days off (11/15/2022 – 11/27/2022).
- Rig down for repairs (11/28/2022).
- RIH w/ tbhg to 3,480', did not tag TOC. Spot another 25 sxs Class C cmt plug from 3,450' to 3,300'. WOC (11/29/2022).
- Tag TOC @ 3,379'. Tested csg to 500 psi for 30 minutes. Perf csg @ 2,377', unable to inject into perfs. Spot 25 sxs Class C cmt plug from 2,427' to 2,220'. WOC (11/30/2022).
- Tag TOC @ 2,220'. Perf csg @ 1,588'. Circ/sqz 40 sxs Class C cmt plug from 1,588' to 1,468'. WOC. RIH to tag TOC, cmt still wet (12/1/2022).
- Tag TOC @ 1,512'. Perf csg @ 422'. Circulated 130 sxs Class C cmt plug from 422' to surface. Cut csg & wellhead off 3' below ground level. Verified cmt to surface. Installed steel plate on csg and dry hole marker. Covered up cellar. Dug up & cut off rig anchors. RDMO rig (12/2/2022).

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Well plugged 12/2/22

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Polk TITLE Regulatory Analyst DATE 12/12/2022
Type or print name Kristy Polk E-mail address: kristy.polk@contango.com PHONE: 918-748-3349
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 12/21/22
Conditions of Approval (if any):

North Millman Unit 002, 30-015-23409
Plugging Plan
Contango Resources Inc. OGRID 330447

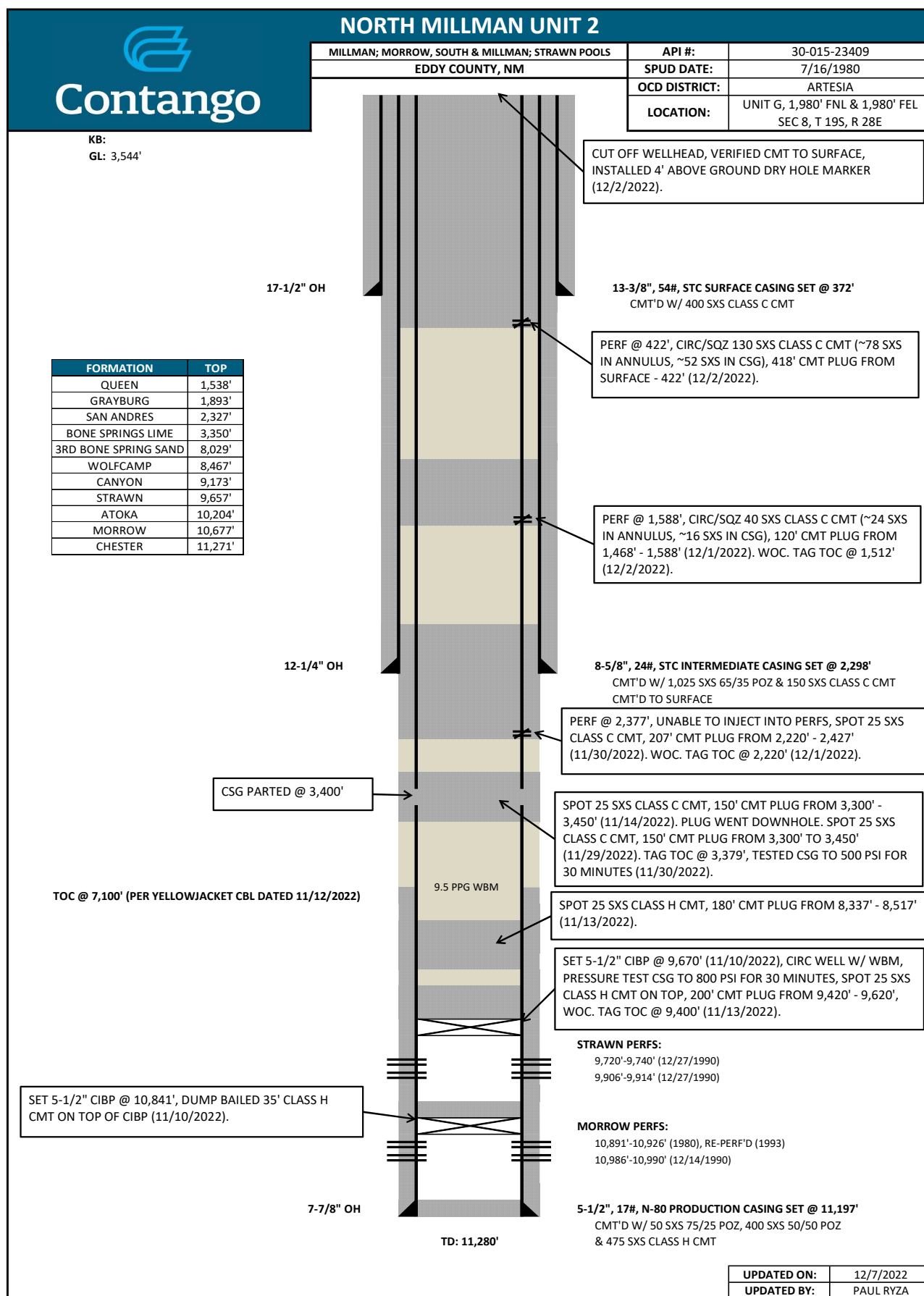
Notify OCD 24 hours prior to MIRU to P&A.

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CONDITIONS

Action 166036

CONDITIONS

Operator: Contango Resources, Inc. 111 E. 5TH STREET FORT WORTH, TX 76102	OGRID: 330447
	Action Number: 166036
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	12/21/2022