

Well Name: MARTIN-WHITTAKER	Well Location: T23N / R4W / SEC 7 / NESW /	County or Parish/State: RIO ARRIBA / NM
Well Number: 22	Type of Well: OIL WELL	Allottee or Tribe Name: JICARILLA APACHE
Lease Number: JIC362	Unit or CA Name:	Unit or CA Number:
US Well Number: 3003923373	Well Status: Abandoned	Operator: DJR OPERATING LLC

Subsequent Report

Sundry ID: 2708317

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 12/21/2022

Time Sundry Submitted: 11:22

Date Operation Actually Began: 12/15/2022

**Actual Procedure:** The subject well was Plugged & Abandoned on 12/5/22 per the attached End of Well Report, As Plugged Wellbore Diagram, and Marker.

SR Attachments

Actual Procedure

00\_EOW\_BLM\_Submittal\_20221221112238.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MARYA COLLARD	Signed on: DEC 21, 2022 11:22 AM
Name: DJR OPERATING LLC	
Title: Regulatory Technician	
Street Address: 1 ROAD 3263	
City: AZTEC	State: NM
Phone: (505) 634-6722	
Email address: MCOLLARD@DJRLLC.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 12/21/2022
Signature: Kenneth Rennick	

DJR Operating, LLC  
P&A End of Well Report  
Martin Whittaker 22  
API # 30-039-23373  
NE/SW Unit K. Sec 7, T23N, R4W  
Rio Arriba County, NM  
Spud Date: 2-10-1984  
Plug Date: 12-5-2022

11-1-2022:

MIRU rig and equipment. SITP = 40, SICP = 60, BH = 0. Hot oil rods and tubing . POOH with rods and pump. NDWH, release TAC, NU BOP. TOO H with 100 joints 2 3/8" tubing. SDFN.

11-2-2022:

SITP = 0, SICP = 0, BH = 0. TOO H with remaining production string. NDBOP, install B1 adapter. Due to cement shortage, the rig and equipment will be moved to P&A jobs that require less cement than this well. P&A will continue after the cement supply is replenished.

11-30-2022:

MIRU rig and equipment. SITP = N/A, SICP = 60, BH = 0. NDWH, NU BOP. TIH with scraper to 6400'. Pull up to TOL, SDFN.

12-1-2022:

TOOH with scraper. TIH with retainer, set at 5629'. Load and roll hole. PT casing, good test. Establish rate under retainer.

P&A Plug 1: Lower Mancos perforations and Gallup formation top: Mix and pump 55 sx through retainer. Sting out of retainer and spot balanced plug of 15 sx above retainer to 5407'. TOO H.

RIH, run CBL from 5407' to surface. TOC at 2680' and 1130'. POOH.

TIH to 4945'.

P&A Plug 2: Liner top and Mancos formation top: Mix and spot balanced plug of 34 sx from 4945' to 4527'. Pull up above Plug 2, SDFN.

12-2-2022:

TIH to 3956'.

P&A Plug 3: Mesa Verde formation top: Mix and spot a balanced plug of 26 sx from 3956' to 3805'. Pull up to 3013'.

P&A Plug 4: Chacra formation top: Mix and spot balanced plug of 28 sx from 3013' to 2854'. Pull up to 2452'.

P&A Plug 5: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo formation tops: Mix and spot balanced plug of 88 sx from 2452' to 1939'. TOOH.

12-5-2022:

RIH, perforate holes at 850'. POOH.

Establish rate into perforations. TIH with retainer, set at 800'.

P&A Plug 6: Nacimiento formation top: Mix and pump plug of 50 sx, (24 sx outside casing, 8 sx under retainer, sting out and spot balanced plug of 18 sx above retainer). TOC 700' in casing and 650' in annulus. TOOH.

RIH, perforate holes at 316'. Establish circulation down casing and out BH.

P&A Plug 7: Surface casing shoe to surface: Mix and pump plug of 42 sx Type II/V cement followed by 94 sx Class G cement down casing and out BH, good cement returns out BH.

Cut off WH, TOC at 3' in casing and in annulus. Install P&A marker, top off with 18 sx Class G cement.

Release Rig.

Cement used for Plugs 1-6 and part of Plug 7 was Type II/V mixed at 15.0 ppg, yield 1.29 cuft/sx.

Cement used for last part of Plug 7 and top off was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx.

Regulatory representative: Gail Clayton and Wanda Weatherford, BLM, and Monica Kuehling, NMOCD via phone.

GPS Coordinates: Lat; 36.235789 N, Long; 107.3010069 W

DJR Operating, LLC  
P&A Marker  
Martin Whittaker 22  
API # 30-039-23373  
NE/SW Unit K. Sec 7, T23N, R4W  
Rio Arriba County, NM  
Spud Date: 2-10-1984  
Plug Date: 12-5-2022







# United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Jicarilla Agency

P.O. Box 167

Dulce, New Mexico 87528

IN REPLY REFER TO:

Branch of Real Estate Services

November 15, 2019

## Memorandum

To: Robert Switzer, Environmental Protection Specialist  
Bureau of Land Management, Farmington Field Office

From: Kurt Sandoval, Realty Officer  
Bureau of Indian Affairs, Jicarilla Agency

Subject: BIA Concurrence concerning Well Pad Monument Makers

Let this serve as concurrence for the agreed upon preferred method to be used when constructing well pad monument markers on Jicarilla Apache Tribal Lands. We will eliminate the 6 ft. dry hole marker and use a permanent metal plate that will be installed at ground level, effective September 2019. The marker will contain the following information:

- Well Pad Lease Number
- Well Pad Location Name and Number
- Well Pad Legal Description, specifically Section, Township and Range
- Well Pad API Number
- Well Pad Plug Date
- Well Pad Operator Name

You may contact our office if you have any questions or concerns at (575) 759-3936. Thank you.

  
Realty Officer

cc: Jicarilla Oil and Gas Administration

12" x 18" MINIMUM

**End of Well Report**  
**DJR Operating, LLC**  
**Martin Whittaker 22**  
 API # 30-039-23373  
 NE/SW, Unit K, Sec 7 T23N, R4W  
 Rio Arriba County, NM

GL 6848'  
 KB 6859'  
 Spud Date 2/10/1984

**SURF CSG**

Hole size 12.25"  
 Csg Size: 9.625"  
 Wt: 32#  
 Grade: J-55  
 ID: 9.001  
 Depth 266'  
 Csg cap ft<sup>3</sup>: 0.4418  
 TOC: Surf

**FORMATION TOPS**

San Jose	Surface
Nacimiento	800'
Ojo Alamo	2047**
Kirtland	2162**
Fruitland	2287**
Pictured Cliffs	2402'
Chacra	2954'
Mesa Verde	3907'
Mancos	4889'
Gallup	5515'
Semilla	6354'

\*Logs incomplete. Tops est.  
 from Martin Whittaker 22  
 30-039-23373

**PROD CSG**

Hole size 8.75"  
 Csg Size: 7"  
 Wt: 23#  
 Grade: J-55  
 ID: 6.366"  
 Depth 4710'  
 Csg cap ft<sup>3</sup>: 0.2210  
 Csa/Csa Ann ft<sup>3</sup>: 0.1668  
 Csg/OH cap ft<sup>3</sup>: 0.1503  
 TOC: Liner (CBL) 4654'  
 TOC: Stg 1 (CBL) 2800' (highest depth run)  
 TOC: Stg 2 (TS) 1100'  
 DV Tool at 2235'

**Liner**  
 Hole size 6.25"  
 Csg Size: 4.5"  
 Wt: 11.6#  
 Grade: K-55  
 ID: 4.000  
 Depth 4702-6467'  
 Csg cap ft<sup>3</sup>: 0.0872  
 Csg/OH cap ft<sup>3</sup>: 0.1026

Liner top at 4702'  
 7" Casing shoe at 4710'

Perfs 5665-5793'

Perfs 6187-6379'

PBTD 6427'  
 TD 6470'

12-5-2022: Cut off WH, TOC 3' in annulus and casing. Install P&A marker. Top off with 18 sx Class G.

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12-5-2022: Plug 6: Nacimiento: Perforate holes at 850', Set CR at 800'. Mix and pump plug of 50 sx, (24 sx outside casing, 8 sx under CR and 18 sx above CR).

DV Tool at 2235'

12-2-2022: Plug 5: Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo: Mix and spot balanced plug of 88 sx from 2452' to 1939'.

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Cement used was Type II/V mixed at 15.0 ppg, yield of 1.29 cuft/sx for Plugs 1 - 6 and part of Plug 7

Cement used in last part of Plug 7 and all of Plug 8 was Class G mixed at 15.8 ppg, yield 1.15 cuft/sx

Regulatory representative: Gail Clayton and Wanda Weatherford, BLM and Monica Kuehling, NMOCD via phone

GPS Coordinates: Lat; 36.235789 N, Long; 107.3010069 W

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 169567

CONDITIONS

Operator: DJR OPERATING, LLC 1 Road 3263 Aztec, NM 87410	OGRID: 371838
	Action Number: 169567
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	casing string pressures not recorded after 11/30/22 - well plugged 12/5/22	12/28/2022