Received by OCD: 12/16/2022 9:42:37 AM Submit 1 Copy To Appropriate District State of New Mexico	Form C-1031 of
Office Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240	30-025-07968
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr.	STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	FEE
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Harrison
PROPOSALS.)	8. Well Number. #2
1. Type of Well: Oil Well X Gas Well Other Injection	
2. Name of Operator	9. OGRID Number
State of New Mexico formerly Primal Energy Corporation	37636 10. Pool name or Wildcat
 Address of Operator 1625 N. French Drive, Hobbs, N 88240 	Langlic Mattix / 7 Rivers
4. Well Location	
	860 feet from the <u>W</u> line
Section 7 Township 25S Range 37E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR,	etc.)
12. Check Appropriate Box to Indicate Nature of Noti	ce, Report or Other Data
	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL W	
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Received by OCD: 12/16/2022 9:42:37 Submit 1 Copy To Appropriate District	State of New Me			Form C-1032 of	
Office District I - (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL API NO.	ed July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			30-025-07968		
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	5. Indicate Type of Lease		
District III - (505) 334-6178	1220 South St. Fran	ncis Dr.	STATE FEE	E 🗆 X	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8'	7505	6. State Oil & Gas Lease No.		
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM			FEE		
87505	AND REPORTS ON WELLS	S UG BACK TO A	7. Lease Name or Unit Agree	ement Name	
DIEVEDENT DESERVOIR USE "APPLICATIC	IN FOR PERMIT" (FORM C-101) F	OR SUCH	Harrison		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number. #2			
1. Type of Well: Oil Well X 🔲 Ga	is Well Other Injection				
2. Name of Operator	I Francisco Comomicon		 9. OGRID Number 37636 		
State of New Mexico formerly Prima	a Energy Corporation		10. Pool name or Wildcat		
 Address of Operator 1625 N. French Drive, Hobbs, N 88240 			Langlic Mattix / 7 Rivers		
4. Well Location					
Unit Letter <u>A</u> : <u>660</u>	feet from the <u>N</u>	line and 8	60 feet from the <u>W</u>	line	
Section 7	Township 25S	Range 37E	NMPM Lea	County	
11	. Elevation (Show whether DF		c.)		
				AND AND AND	
12 Check App	ropriate Box to Indicate N	Nature of Notice	e, Report or Other Data		
	12000				
NOTICE OF INTE			BSEQUENT REPORT C		
		REMEDIAL WO			
	HANGE PLANS				
PULL OR ALTER CASING M	ULTIPLE COMPL	CASING/CEME	NT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM	_	OTUER			
OTHER:		OTHER:	and give pertinent dates includir	or estimated date	
13. Describe proposed or completed	1 operations. (Clearly state an	C For Multiple C	Completions: Attach wellbore di	agram of	
of starting any proposed work).	SEE RULE 19.15.7.14 NMA	C. For Multiple C	Completions: Attach wellbore dia	agram or	
proposed completion or recomp	neuon.				
11/11/22: MOL.					
11/11/22: Held JSA. BD 0# of	a casing and 0# on BH. TOO!	H with rods and pro	od tbg.		
11/15/22: Held ISA BU A-Ph	s Wireline: set 4 5" CIBP @	3100' Run CBL fr	om CIBP @ 3100' to surface; no	change to	
procedure. RIH w/ tbg & tag Cl					
Plug #1: w/ CIBP @ 3100' spo	at 37 sxs Type III cmt to 2565'	. PUH and WOC o	overnight.		
11/16/22: Held JSA. Tag Plug	#1 @ 2573'. POOH w/ tbg. F	U A-Plus Wireling	e; RIH to 1175' and perforate. C	irc 10 bbls out	
BH, RIH with the w/4.5" pack	er. set @ 766'.				
	om 1175' perfs; 54 sxs out 12	sxs in, displaced w	v/ 6.8 bbls H2O w/ Salt Gel. Rele	ease packer,	
POOH and WOC overnight.				en 1	
	#2 @ 989' w/ tbg. RU A-Plus	WL; RIH and perf	orate @ 385'. RIH with tbg w/ 4	.5 packer, set	
@ 189'.	2051 Cr. 40 mm ant 14	aus in Dalaasa Das	what and TOOH WOC TH w/t	ha & tag @	
254', RU A-Plus Wireline; RIF	rom 385 peris; 40 sxs out 14	sxs III. Release Pac	cker and TOOH. WOC. TIH w/ t	og at lag ag	
254 . KU A-Phis Whenne, Kir Plug #4.74 eye Type III cent for	m 150' perfs pumped down 4	5" casing from su	rface out BH; circulate good cen	nent. RD rig and	
equipment. MOL.	nii 150° peris pumpeu down 4	.5 casing nom su	nace our Dri, encaute good con	in the trig time.	
equipment. More.					
Note: P&A marker will be set of	once well is tested by Welldon	e. A follow up sur	ndry will be submitted when man	ker is set.	
	2 W (1) (2)	10			
	10 IS 40 10 IS 10	a ni agana pressonar			
I hereby certify that the information abo	ve is true and complete to the	best of my knowle	dge and belief.	11	
Nu Lulis	-	alares To	11 DATE 12/	1/22	
SIGNATURE MM Lunder	TITLE <u>E-mail</u> addre	giner jeal	H DATE 12/	0-0	
Type or print name Nell Lindenn	HILL E mail addr	s. nellpanly	suell. com PHONE 505	1981 6758	
For State Use Only			THORE -	- Aller	
rot state use Only	200				
APPROVED BY:	TITLE		DATE		
Conditions of Approval (if any):					





District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	167739
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By Comment

12/29/2022 jwrinkle Inspected by compliance officer David Alvarado on 12/27/22. Well is plugged, but needing final reclamation work and abandonment marker installed.

COMMENTS

Action 167739

Comment Date

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

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District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462 State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

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P.O. Box 1979	Action Number:
Farmington, NM 87499	167739
	Action Type:
	[C-103] Sub. Plugging (C-103P)
CONDITIONS	

Created By Condition jwrinkle None

CONDITIONS

Page 6 of 6

Action 167739

Condition Date

12/29/2022