

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11103
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico formerly Primal Energy Corporation		6. State Oil & Gas Lease No. FEE
3. Address of Operator 1625 N. French Drive, Hobbs, N 88240		7. Lease Name or Unit Agreement Name Fowler Hair
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>14</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number. #1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 37636
10. Pool name or Wildcat Langlie Mattix / 7 Rivers		

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/2/22: MOL. Dig out BH @ 5' bgs. 0# on casing.

12/5/22: Held JSA. RU DXP to BD well, 0# on casing. TOOH with rods, rods separated. Strip out tubing/rods.

12/6/22: Held JSA. RU DXP to BD well, no pressures. NU WH. Finish TOH w/tubing and rods. RU A-Plus Wireline: set 5.625" CIBP @ 3300'.

12/7/22: Held JSA. RU DXP to BD well, 0# on tbg and csg. TIH w/ work tbg, tag CIBP @ 3300'. Circulate well w/ 150 bbs H2O, holes at surface. RU A-Plus wireline, run CBL from CIBP @ 3300' to surface. RIH w/ packer to 120', test csg 500#, good; PUH to 60', test csg 500#, good; PUH to 30', test csg 500#, failed.

Plug #1: 26 sxs Type III cmt from 3300'-3150', PUH and WOC overnight.

12/8/22: Held JSA. RU DXP to BD well, no pressures. Tag Plug #1 @ 3150' w/ tbg.

Plug #2: 29 sxs Type III cmt from 2860'-2700'. POOH w/ tbg. RU A-plus wireline, perf @ 2455'; TIH w/ packer to test rate, pressured up to 1000#. POOH LD packer. TIH to 2505'. Plug #3: 50 sxs Type III cmt from 2505'-2355', POOH and WOC overnight.

12/9/22: Held JSA. RU DXP to BD well, no pressures. Tag Plug #3 @ 2310'. POOH tbg, Perforate @ 1400'. TIH w/ packer to 1000' to test rate; 2 bpm @ 800#. Plug #4: 50 sxs Type III cmt out 1400'-1200' out perfs from packer @ 1000', displaced and left 300# on csg. POOH w/ tbg and WOC over weekend.

12/12/22: Held JSA. RU DXP, BD well. TIH w/ tbg, tag plug #4 @ 1170'. RU A-Plus WL, perf @ 150'. RU tbg RIH w/ 7" packer, set @ 60' and establish circulation out BH. Plug #5 75 sxs Type III cmt from 150' perfs through 7" packer @ 60' out BH; lost circulation @ 70 sxs, unable to re-establish circulation. Release packer and POOH. WOC. TIH w/ tbg to tag plug #5, no tag to 185'. POOH and RIH w/ 7" packer, set @ 60' to attempt to circulate, no circulation. Release packer and POOH. RIH open ended to 210', established circulation. Plug #5A: 45 sxs Type III cmt from 200' to surface, circulated to surface. WOC overnight.

12/13/22: Held JSA. RU DXP, BD well; no pressure on well. RIH w/ tbg and tag Plug #5 @ 60 ft. Plug #5B: 20 sxs Type III cmt from 60' to surface, good circulation to surface out 7" csg. RD and MOL.

Note: P&A marker will be set once is tested by Welldone. A follow up sundry will be submitted when P&A marker is set.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer Tech DATE 2/29/20  
 Type or print name Well Engineering E-mail address: ndleapluswell.com PHONE: 505 486 6958  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_







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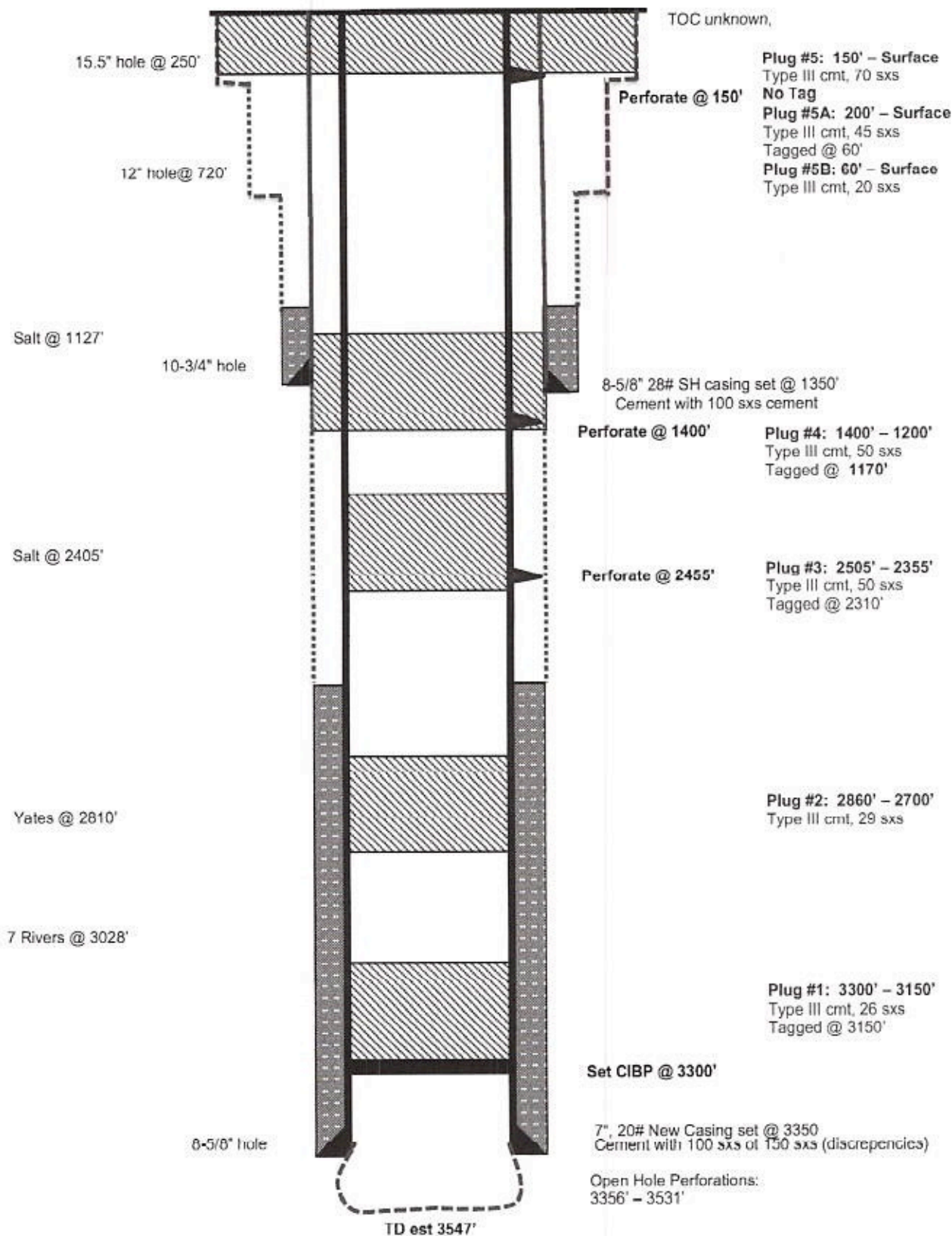
SIGNATURE [Signature] TITLE Engineer Tech DATE 2/29/20  
 Type or print name Well Engineering E-mail address: ndleapluswell.com PHONE: 505 486 6958  
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

## Fowler Hair #1 As Plugged

Langlie Mattix 7 Rivers Grbrg Field  
Unit E, 1980' FNL & 660' FWL, Section 14, T24S, R37E  
Lea County, NM, API #30-025-11103

P&A Marker to be set following testing by WellDone, follow up with marker info will be submitted when marker is set.





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**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

COMMENTS

Action 171213

COMMENTS

Operator: A-PLUS WELL SERVICE, INC. P.O. Box 1979 Farmington, NM 87499	OGRID: 370317
	Action Number: 171213
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
jwrinkle	Inspected by compliance officer David Alvarado on 12/29/22. Well is plugged, but needing final reclamation work and abandonment marker installed.	12/30/2022

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jwrinkle	None	12/30/2022