

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-07401
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No. B-11017-60
3. Address of Operator 382 Road 3100, Aztec, NM 87410		7. Lease Name or Unit Agreement Name State Com A
4. Well Location Unit Letter <u>N</u> : <u>800</u> feet from the <u>South</u> line and <u>1695</u> feet from the <u>West</u> line Section <u>16</u> Township <u>28N</u> Range <u>9W</u> NMPM County <u>San Juan</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6268' GL		9. OGRID Number 372171
		10. Pool name or Wildcat Blanco Mesaverde / Basin Dakota

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☒
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐		OTHER: ☐	
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Subject well was plugged and abandoned on 11/11/2022. Please see attached operational reports.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kandis Roland TITLE: Operations/Regulatory Technician-Sr. DATE 11/17/2022

Type or print name Kandis Roland E-mail address: kroland@hilcorp.com PHONE: 713-757-5246

For State Use Only

APPROVED BY: Monica Kushling TITLE Deputy Oil and Gas Inspector DATE 1/4/2023
 Conditions of Approval (if any):

State Com A 2
30-045-07401
P&A SR

11/8/22 – MIRU SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. ND WH, NU BOP. PT BOP, Good test. PT csg. Bad test.

Plug 1 (Mancos 4623' – 4729') Mix and pump: 7 sx Type 3, 14.8 PPG, Yield 1.37. LD tbg. SIW. SDFN.

11/9/22 - SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. TIH & tag TOC @ 4548'. PT csg to 600 psi. Bad Test. TOOH. LD tbg. RU WL. RIH & perf @ 4207'. POOH. RD WL. TIH w/ CICR & set @ 4157'. Attempt to establish rate. No rate. **Received verbal approval from Monica Kuehling, NMOCD to set 150' inside plug.**

Plug 2 (Mesaverde 4007' – 4157') Mix and pump: 10 sx Type 3 cmt, 14.8 PPG, Yield 1.37. LD tbg. TIH & tag TOC @ 3952'. PT csg to 600 psi. Bad test. RU WL. RIH & perf @ 3172'. POOH. RD WL. SIW. SDFN.

11/10/22 - SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. TIH w/ CICR & set @ 3120'. Attempt to establish rate. No rate. **Received verbal approval from Monica Kuehling, NMOCD to set 150' inside plug.**

Plug 3 (Chacra 2970' – 3120') Mix and pump: 10 sx Type 3 cmt, 14.8 PPG, Yield 1.37. LD tbg. WOC. RIH & tag TOC @ 2940'. PT csg to 600 psi. Bad Test. LD tbg. RU WL. RIH & perf @ 2590'. RD WL. RIH 2/ CICR & set @ 2540'.

Plug 4 (Fruitland Coal/Pictured Cliffs Inside/Outside 2200' – 2590', Inside 2200'-2540') Mix and pump: 82 sx Type 3 cmt, 14.8 PPG, Yield 1.37. Un-sting Pump Plug 4A, 23 sx Type 3 cmt, 14.8 PPG, Yield 1.37. LD tbg. SIW. SDFN.

11/11/22 - SIBHP – 0 PSI, SICP – 0 PSI, SITP – 0 psi. TIH & Tag TOC @ 2113'. PT csg to 600 psi. Good Test. LD tbg.

Plug 5 (Kirtland/Ojo 1360' – 1663') Mix and pump: 24 sx Type 3 cmt, 14.8 PPG, Yield 1.37. LD tbg.

Plug 6 Surface (304' – Surface) Mix and pump: 82 sx Type 3 cmt, 14.8 PPG, Yield 1.37. LD tbg. ND BOP. WOC. Cut off WH. Install dry hole marker. Top off csg & cellar with 12 sx cmt. RDMO.

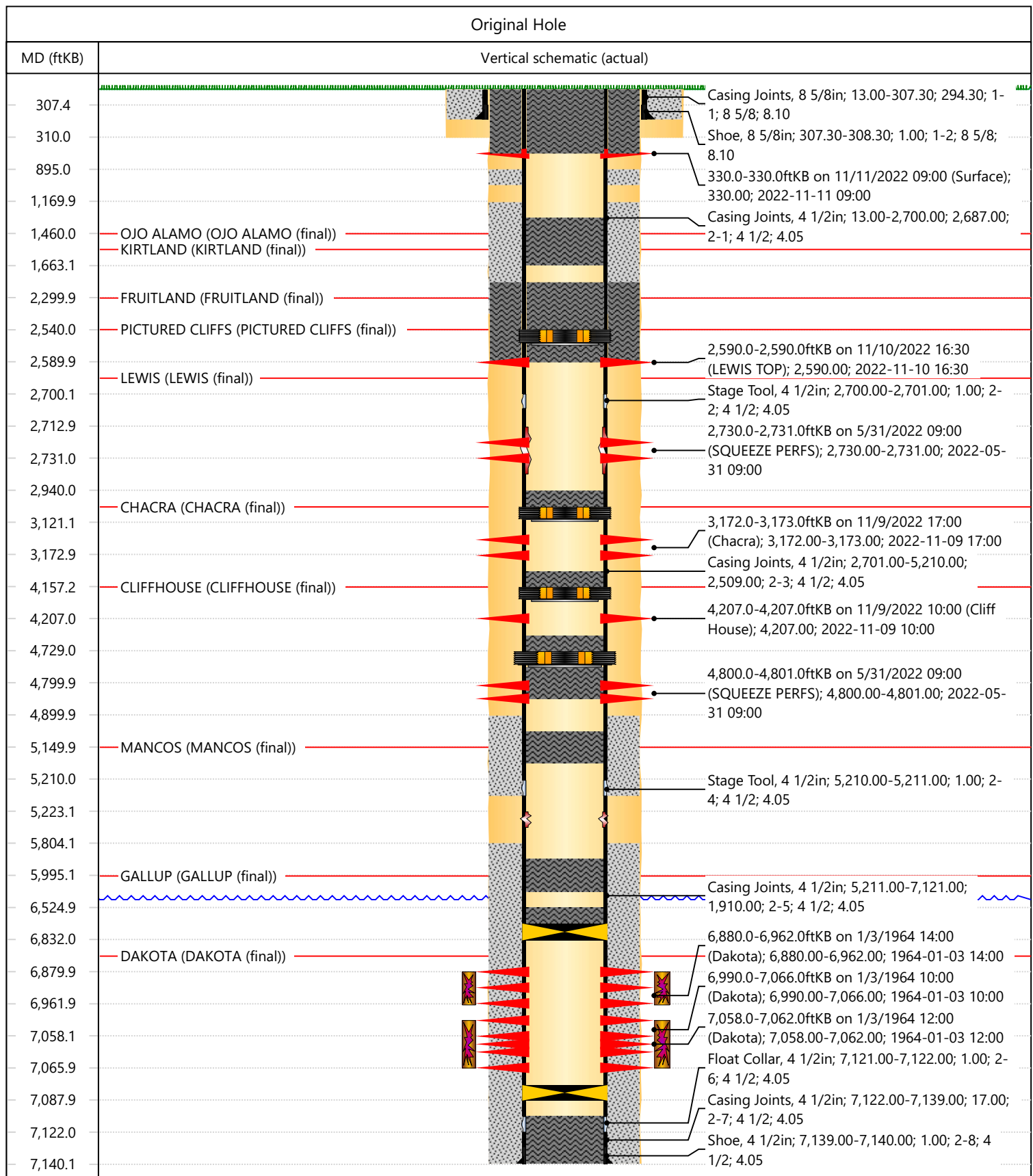
The subject well was plugged and abandoned on 11/11/2022



Current Schematic

Well Name: STATE COM A #2

API / UWI 3004507401	Surface Legal Location 016-028N-009W-N	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0805	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,268.00	Original KB/RT Elevation (ft) 6,281.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	



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CONDITIONS

Action 159922

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 159922
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	well plugged 11/11/22 - please submit C103Q	1/4/2023