

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-03832	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	46
9. OGRID Number 241333	
10. Pool name or Wildcat [40660] LOVINGTON, PADDOCK	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>990</u> feet from the <u>WEST</u> line Section <u>01</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3835' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/3/2022: Injector well - bullhead 25 sacks Class C cement and displace below packer. WOC. Cement from 6034' to 5978'.
 11/4/2022: Spot 25 sacks Class C cement from 5978' to 5732'. Spot 86 sacks Class C from 4596' to 3746'.
 11/7/2022: Tag at 3700'. Perforate at 2155' - no injection 1000 psi. Spot 55 sacks Class C from 2205' to 1655'. Perforate at 650' and circulate annulus clean. Assign to casing cut & pull.
 11/30/2022: Move in and cut production casing at 650'.
 12/1/2022: L/D 650' of 5-1/2" casing. TIH with 2-3/8" tubing and spot 32 sacks Class C cmt from 700' to 550'. WOC.
 12/2/2022: Tag TOC at 568'. Spot 160 sacks Class C cmt from 568' to surface. WOC. Tag at 55'. Fill well with 10 sacks Class C from 55' to surface.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 12/16/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/23/22

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 046	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002503832

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/30/2022 12:00	9/30/2022 17:00	PREP	FAC	5.00	
11/3/2022 07:00	11/3/2022 08:30	MOB	MOVEON	1.50	
11/3/2022 08:30	11/4/2022 11:45	ABAN	TBGPULL	11.25	
11/4/2022 11:45	11/7/2022 19:00	ABAN	CMTPLUG	17.75	
11/7/2022 19:00	11/30/2022 07:00	ABAN	TA		
11/30/2022 07:00	12/1/2022 14:45	ABAN	CSGPULL	17.50	
12/1/2022 14:45	12/3/2022 11:30	ABAN	CMTPLUG	9.75	
		REST	FAC		

Start Date	Summary
9/30/2022	Review JSA, check well for pressure, production had 50 PSI and surface had 0 PSI. Crew exposed risers, installed new, back filled hot bolted head and removed flow line.
11/3/2022	Moved WSU and cment equipment from LPU 14. MIRU. Checked pressure's and flowed down well. Pressure test casing 1000 psi. Squeeze 25 sx class C below packer, WOC'd. Opened well and found still had small flow. Secured well.
11/4/2022	Checked pressure's 0 psi all strings. N/D WH, N/U BOPE. Circulate hole clean and spot MLF. Pressure test cement plug 1000 psi 15 min. Release on/off tool. Spot 25 sx class C f/ 5978' t/ 5732'. Spot 86 sx class C f/ 4596' t/ 3746'. TOH with 74 jts left 68 in at 2194'.
11/7/2022	Checked pressure's 0 psi all strings. Surface failed bubble test. TIH tagged cement at 3700'. Perforated at 2155' unable to circulate or inject held 1000 psi. Spot 55 sx class C f/ 2205' t/ 1655'. Perforated at 650' and circulated annulus clean. N/D BOPE, N/U WH. RDMO.
11/30/2022	Moved WSU and cement equipment from LPU 100 to LPU 98 found Gladiator set frac tanks on top of anchor and rerouted to LPU 46. MIRU WSU and cement equipment. Cutr casing at 650'. Prepped 11" 2K WH.
12/1/2022	Held safety meeting with crew. N/D WH. Removed WH. Speared CSG. PU on CSG to 25k pulled up wrap around slip type hanger. Removed slip type hanger. Set pipe on bottom. N/U BOP. TOH LD with 650' of 5.5" CSG. TIH with 2-3/8" TBG to 700'. Mixed and pumped 32 sks of 14.8 ppg Class C cement from 700' to 550' and displaced with 2 bbls. TOH and WOC overnight.
12/2/2022	Held safety meeting with crew. Top filled the well. Attempted to PT. Injecting 2 bpm @ 200 psi. TIH and tagged at 568'. Mixed and pumped 160 sks of 14.8 ppg Class C cement from 568' to surface. TOH. WOC. TIH and tagged at 55'. Attempted to PT, same injection. Filled well to surface with 10 sks of 14.8 ppg Class C cement. Shut in well and secured location.
12/3/3033	Checked pressure's 0 psi. Passed bubble test 0 gas readings. Tagged cement at 20'. N/D BOPE. RDMO.



As Plugged Wellbore Schematic

Well Name LOVINGTON PADDOCK UNIT 046			Lease Lovington Paddock Unit			Field Name Lovington			Business Unit EMC		
State/Province New Mexico			County/ Parish Lea			Surface UWI 3002503832			Surface ChevNo FA4979		
Current RKB Elevation		Original RKB Elevation (ft)		Ground Elevation (ft)		Current KB to Ground (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)	
Original Hole						HUD & Other in Hole					
						Top (ftKB)		Des			OD (in)
MD (ftKB)		Vertical schematic (actual)									
Casing Strings											
Csg Des						OD (in)	Wt/Len (lb/ft)	Grade	Set Depth (MD) (ftKB)		
Surface						8 5/8	28.00	H-40	2040		
Production Casing						5 1/2	15.50	J-55	6062		
Cement Plug Details											
Des		Btm (ftKB)		Top (ftKB)		Class		Quantity (sacks)		Depth Tagged (MD) (ftKB)	
Cement Squeeze		6,034.0		5,978.0		C		25		3,700	
Cement Plug		5,978.0		5,732.0		C		25			
Cement Plug		4,596.0		3,746.0		C		86			
		2,205.0		1,655.0		C		55			
Cement Plug		700.0		550.0		C		32			
Cement Plug		568.0		0.0		C		160		55	
Cement Plug		55.0		0.0		C		10			
Perforations											
Top (ftKB)		Btm (ftKB)		Zone Name		Job		String Perforated			
650.0		651.0				Abandon Well - Permanent, 9/30/2022 12:00		Production Casing, Actual, 6062ftKB			
2,155.0		2,156.0				Abandon Well - Permanent, 9/30/2022 12:00		Production Casing, Actual, 6062ftKB			
Zones											
Zone Name								Top (ftKB)			

0.0																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																							
-----	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--	--

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 167892

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 167892
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/5/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 167892

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 167892
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	12/23/2022