

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-30753
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name LOVINGTON SAN ANDRES UNIT
8. Well Number 61
9. OGRID Number 241333
10. Pool name or Wildcat [40580] LOVINGTON; GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	
3. Address of Operator 6301 Deauville BLVD, Midland TX 79706	
4. Well Location Unit Letter <u>E</u> : <u>2545</u> feet from the <u>NORTH</u> line and <u>100</u> feet from the <u>WEST</u> line Section <u>6</u> Township <u>17S</u> Range <u>37E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in, rig up lay-down rig.

Remove injection equipment from wellbore and establish mechanical barrier at 4723'
 Pressure test casing to 500 psi for 15 min. Rig down lay-down rig.

MIRU coiled tubing unit. RIH to tag mechanical barrier.

11/14/2022: Spot 60 sacks Class C cement from 4723' to 4130'. Tag at 4173'.

11/15/2022: Spot 27 sacks Class C cement from 3891' to 3625'. Tag at 3627'.

Spot 27 sacks Class C cement from 2058' to 1792. Conduct bubble test on all annuli.

Spot 42 sacks Class C cement from 400' to 0'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 12/8/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/23/22
 Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON SAN ANDRES UNIT 061	Field Name Lovington	Lease Lovington San Andres Unit	Area Central Permian
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002530753

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/4/2022 11:00	8/4/2022 17:00	PREP	FAC	6.00	
9/6/2022 07:00	9/6/2022 09:00	MOB	MOVEON	2.00	
9/6/2022 09:00	9/9/2022 16:00	ABAN	TBGPULL	38.00	
11/14/2022 13:00	11/15/2022 19:00	ABAN	CMTPLUG	15.00	
		REST	FAC		

Start Date	Summary
8/4/2022	Review JSA, check pressures, hand dig to 4', use backhoe to dig next to well and slough off soil, uncovered risers, installed nw risers on all strings, back filled hole, hot bolted well head, removed both flow lines from location and graded location.
9/6/2022	Moved in equipment. Waited on OPL. Spotted in rig and rigged up pulling unit. Unloaded safety equipment. Waited on tank. Checked pressures and flowed down well. Rigged up rig floor and all lifting equipment. Shut down and debrieded with crew over days operations.
9/7/2022	JSA's and safety meeting. Checked pressure and well had 140 psi. Bled down. POOH laying down rods. Nippled down wellhead and well was trickling over. Flowed well down and prepped equipment. Secured well.
9/8/2022	JSA's and safety meeting. Checked pressures and flowed well down. Nippled down wellhead and nipped up BOP. POOH laying down TBG. Waited on wireline. RIGged up wireline and prepped equipment. Secured well and shut down.
9/9/2022	Set CIBP at 4735' after contacting NMOCD/Kerry Fortner about possible bad csg. R/D wireline and rig, shut down for the day.
11/14/2022	Held safety meeting with crew. Picked up injector. Installed and tested BOP, TIH with CT and tagged CIBP at 4723'. Spotted 60 sks of 14.8 ppg Class C cement behind 43 bbls of MLF. TOH. WOC overnight.
11/15/2022	Checked pressure's 0 psi all strings. All strings passed bubble test 0 gas readings. TIH tagged cement at 4173'. Spot 27 sx f/ 3891' t/ 3625'. WOC'd and tagged at 3627'. Spot 27 sx f/ 2058' t/ 1792'. 42 sx f/ 400' t/ surface. Wash up equipment and RDMO.



As Plugged Wellbore Schematic

Well Name LOVINGTON SAN ANDRES UNIT 061		Lease Lovington San Andres Unit		Field Name Lovington		Business Unit EMC							
State/Province New Mexico		County/ Parish Lea		Surface UWI 3002530753		Surface ChevNo IZ1883							
Current RKB Elevation		Original RKB Elevation (ft)		Ground Elevation (ft)		Current KB to Ground (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)			
Original Hole				HUD & Other in Hole									
MD (ftKB)	Vertical schematic (actual)			Top (ftKB)		Des				OD (in)			
				4,735.0		Cast Iron Bridge Plug				4.95			
Casing Strings													
Csg Des						OD (in)		Wt/Len (lb/ft)		Grade		Set Depth (MD) (ftKB)	
Surface						13 3/8		48.00		H-40		350	
Intermediate Casing 1						8 5/8		24.00		K-55		1969	
Production Casing						5 1/2		15.50		J-55		5380	
Cement Plug Details													
Des		Btm (ftKB)		Top (ftKB)		Class		Quantity (sacks)		Depth Tagged (MD) (ftKB)			
Cement Plug		4,723.0		4,130.0		C		60		4,173			
Cement Plug		3,891.0		3,625.0		C		27		3,627			
Cement Plug		2,058.0		1,792.0		C		27					
Cement Plug		400.0		0.0		C		42					
Perforations													
Top (ftKB)		Btm (ftKB)		Zone Name		Job		String Perforated					
4,893.0		4,929.0				Abandon Well - Permanent, 8/4/2022 11:00		Production Casing, Actual, 5380ftKB					
Zones													
Zone Name										Top (ftKB)			

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Company Confidential - Restricted

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Report Printed: 12/8/2022

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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 165636

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 165636
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/5/2023

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kfortner	Need C103Q and marker pics to release	12/23/2022