

Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31087	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	100
9. OGRID Number 241333	
10. Pool name or Wildcat [40660] Lovington, Paddock	
4. Well Location Unit Letter <u>A</u> : <u>165</u> feet from the <u>NORTH</u> line and <u>113</u> feet from the <u>EAST</u> line Section <u>12</u> Township <u>17S</u> Range <u>36E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/13/2022 - 9/20/2022:

Spot 200 sacks Class C cement from 6100' to 4125'. Tag at 4168'.

Spot 240 sacks Class C cement from 4168' to 1760' tag depth.

Run CBL. Determine TOC at 1240'.

11/28/2022 - 11/29/2022:

Cut and pull 5-1/2" from 650'.

Spot 32 sacks Class C from 700' to 536' tag depth.

Spot 65 sacks Class C cement from 250' to surface.

Plugged to surface on 11/29/2022

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE Engineer DATE 12/8/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/23/22

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 100	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531087

Basic Well Data			
Current RKB Elevation 3,807.00, 9/14/2022	Original RKB Elevation (ft) 3,807.00	Latitude (°)	Longitude (°)

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/25/2022 07:00	8/25/2022 12:00	PREP	FAC	5.00	
9/13/2022 17:30	9/13/2022 19:00	MOB	MOVEON	1.50	
9/14/2022 07:00	9/16/2022 12:45	ABAN	TBGPULL	28.25	
9/16/2022 12:45	9/20/2022 15:30	ABAN	CMTPLUG	23.25	
9/20/2022 15:30	11/28/2022 07:30	ABAN	TA		
11/28/2022 07:30	11/29/2022 09:30	ABAN	CSGPULL	13.00	
11/29/2022 09:30	11/29/2022 18:00	ABAN	CMTPLUG	8.50	
		REST	FAC		

Start Date	Summary
8/25/2022	Review JSA, check well for pressure, production and surface had 250 PSI with an OL of H2S and LEL. Crew could not install new risers, crew built risers and left on locatoin for rig. Graded location and removed flow line.
9/13/2022	Moved WSU and cement equipment from LPU 97.
9/14/2022	MIRU WSU And cement equipment. Checked pressure's and bled down. BHD killed well. Unseated pump and laid down 111-1" FG, 72-7/8", 9 1.5" sinker bars and pump. N/D WH, N/U BOPE.
9/15/2022	Checked pressure's and bled down all strings. Laid down 192 jts 2 7/8", TAC, 13 jts 2 7/8", blast jt and SN. RIH with CIBP set at 6100'. Load and tally pipe on racks. TIH with
9/16/2022	Checked pressure's 0 psi all strings. Surface failed bubble test. Picked up 194 jts 2 3/8" tagged CIBP at 6100'. Started circulating hole clean caught circulation out of surface. Casing failed pressure test. Recieved approval from Kerry Fortner NMOCD to spot cement from 6100' t/ 1812'. Spot 200 sx class C f/ 6100' t/ 4125'. Racked 64 jts in derlick laid down 63 jts left 66 jts in hole at 2102'. Reverse circulate clean.
9/19/2022	Checked pressure's and bled down all strings. Surface failed bubble test. TIH tagged cement at 4168'. Spot 240 sx class C f/ 4168' t/ 1812'. Ran CBL found TOC at 1240'. Picked up packer tested casing from 650' t/ TOC.
9/20/2022	Checked pressure's 0 psi all strings. Surface failed bubble test communicating with production casing. TIH tagged cement at 1760'. Spot MLF to 650'. Laid down tbg and packer. Jet cut casing at 650' middle of casing jt. N/D BOPE, N/U WH. RDMO.
11/28/2022	Moved WSU and cement equipment from LSAU 33. MIRU. N/D 10 3/4" larkin head. Picked up spear unable to pull slips with rig. Rigge dup casing jacks and pulled slips at 150K. Rigged up casing crew.
11/29/2022	Laid down 14 jts and 25' piece 5 1/2" 15.5# J55 casing. Spot 32 sx class C f/ 700' t/ 550'. WOC'd and tagged at 536'. Bubble tested while OWC tested good. Pressure tested casing 500 psi 15 min. Spot 65 sx class C f/ 250' t/ surface. RDMO.



As Plugged Wellbore Schematic

Well Name LOVINGTON PADDOCK UNIT 100		Lease Lovington Paddock Unit		Field Name Lovington		Business Unit EMC	
State/Province New Mexico		County/ Parish Lea		Surface UWI 3002531087		Surface ChevNo OM2018	
Current RKB Elevation 3,807.00, 9/14/2022		Original RKB Elevation (ft) 3,807.00		Ground Elevation (ft)		Current KB to Ground (ft)	
						Current KB to Csg Flange (ft)	
						Current KB to Tubing Head (ft)	

Original Hole

MD
(ftKB)

Vertical schematic (actual)

0

250

536

550

650

700

1,240

1,760

1,812

1,912

4,125

4,168

6,100

6,182

6,385

6,425

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COMMENTS

Action 165634

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 165634
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/5/2023

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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	12/23/2022