Office	Po Appropriate 13 strict 5:3	S	tate of New Me	xico		Fo	rm C-103 <sup>1</sup> o
Office <u>District I</u> – (575) 393-6161  Energy, Mi  1625 N. French Dr., Hobbs, NM 88240			inerals and Natural Resources		WELL API NO		July 18, 2013
<u>District II</u> – (575) 748-1283			NSERVATION DIVISION		30-025-31290		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			1220 South St. Francis Dr.		5. Indicate Typ		
1000 Rio Brazo <u>District IV</u> – (50	s Rd., Aztec, NM 87410		anta Fe, NM 87		6. State Oil &		
1220 S. St. Fran	ncis Dr., Santa Fe, NM				B7766	Gus Leuse 110.	
87505	SHINDRY NOT	TCES AND DEDC	ORTS ON WELLS			or Unit Agreem	ant Nama
	THIS FORM FOR PROPO	SALS TO DRILL OR	TO DEEPEN OR PLU			-	ent Name
DIFFERENT R PROPOSALS.)	ESERVOIR. USE "APPLI	CATION FOR PERM	IT" (FORM C-101) FC	R SUCH	Lovington Pa		
,	Well: Oil Well	Gas Well 🔲 C	Other		8. Well Number	er	114
2. Name of Chevron Mic	Operator dcontinent, L.P.				9. OGRID Nui 241333	mber	
3. Address of	·				10. Pool name	or Wildcat	
	uville Blvd Midla	nd Texas 797	706		Lovington P		
4. Well Loc		· ·					
Uni	t Letter N :	150feet fi	om the South	line and 1	650feet f	from the West	line
Sec				<sub>nge</sub> 36 Eas	t <sub>NMPM</sub>	County	Lea
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		3835	GR				
	12 Chaola	Annroprioto Re	ov to Indicate N	oture of Notice	Danart or Oth	or Doto	
	12. CHECK	Арргориаце во	ox to mulcate N	ature of Notice	e, Report or Oth	ei Data	
	NOTICE OF IN		_		BSEQUENT R		
	REMEDIAL WORK			REMEDIAL WC		ALTERING C	
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	TER CASING   COMMINGLE	MULTIPLE CO	MPL	CASING/CEME	NI JOB		
OTHER:	OI OIOILM _			OTHER:			
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13. Desc of sta proper	arting any proposed woosed completion or recal, check well for pressured 0 PSI. One of the product risers were replaced. Coment to location. Held is wn 81 7/8, 163 3/4, 8 k bats cutter at cut tubing at 5 was able to pull tubing uplow and 1000 high for 15 05 jts 2 7/8. Shut in and sown 100 jts 2 7/8 total 205 1/2 cibp at 5946 then put and cement equipment tion head test BOPE. CT pumped 38 sks of 14.8 pith 36 bbls. TOH. Washed of meeting with crew. R/U in pg Class C cement to sure 10/3/1991	ork). SEE RULE completion.  2, Production had 60 uction valves was backer whot bolted head a safety meeting. Spars, polish rod and pure pull out of the hole. Spars with tac and seat nill out of the hole. Rig. Pressure test casing U down for reapirs pg CMT from 3908' to do out pump and reel. injector. PT. TIH with frace. RDMO.	PSI with fluid and and and and not repaced but and back filled hole. ot and unload equipm mp.  Tole. Rig down lubricate tac. Nipple down w. Rig up bird bath, floorief meeting.  Pple. Rig up lubricator, Loa g 500 psi 15 in tested to 3530'. TOH to 2127 RD inj onto rack. SDF CT and tagged at 15  Rig Release Date TITLE P&A I	c. For Multiple Coverload of H2S and a new riser was left ent. Rig up service stor. ell. Nipple up bop. or and tools.  r. d hole and pressure good. TIH tagged Co. Mixed and pumpe FN. 16'. Spotted 30 bbls te:	completions: Attact d LEL. t on location unit. Rig up pump and e test casing/bridge plu DIBP at 5946'. Spot 10 d 63 sks of 14.8 ppg 0 makes MLF to 250'. TOH to	h wellbore diagra equipment. Shut in ug 500 psi for 15 min 1 bbls MLF. Spot 27	and secure well.  nutes, good. 7 sx class C f/ 594 526'.
13. Desc of sta proportion of	arting any proposed woosed completion or recal, check well for pressured 0 PSI. One of the product risers were replaced. Coment to location. Held jswn 81 7/8, 163 3/4, 8 k bats cutter at cut tubing at 5 was able to pull tubing uplow and 1000 high for 15 05 jts 2 7/8. Shut in and sown 100 jts 2 7/8 total 205 1/2 cibp at 5946 then put and cement equipment the story of 14.8 pith 36 bbls. TOH. Washed meeting with crew. R/U in pg Class C cement to sure 10/3/1991  Ty that the information hame Hayes Thibootomas Albert Thibootomas Hayes	ork). SEE RULE completion.  a, Production had 60 uction valves was bacrew hot bolted head a safety meeting. Sprars, polish rod and pure space of the pull out of the polish rod and pure space of minutes each, good secure well, held debrowith tac and seat nill out of the hole. Rigure 1. Pressure test casing U down for reapirs pg CMT from 3908' to dout pump and reel. injector. PT. TIH with frace. RDMO.	PSI with fluid and and and and not repaced but and back filled hole. ot and unload equipm mp.  Tole. Rig down lubricate tac. Nipple down w. Rig up bird bath, floorief meeting.  Pple. Rig up lubricator, Loa g 500 psi 15 in tested to 3530'. TOH to 2127 RD inj onto rack. SDF CT and tagged at 15  Rig Release Date TITLE P&A I	c. For Multiple Coverload of H2S and a new riser was left ent. Rig up service stor. ell. Nipple up bop. or and tools.  r. d hole and pressure good. TIH tagged Co. Mixed and pumpe FN. 16'. Spotted 30 bbls.  te:	completions: Attact d LEL. t on location unit. Rig up pump and e test casing/bridge plu DIBP at 5946'. Spot 10 d 63 sks of 14.8 ppg 0 makes MLF to 250'. TOH to	equipment. Shut in equipment shut in 15 min	and secure well.  nutes, good. 7 sx class C f/ 594 526'.
13. Desc of sta proper state pr	arting any proposed woosed completion or recal, check well for pressured 0 PSI. One of the product risers were replaced. Coment to location. Held jswn 81 7/8, 163 3/4, 8 k bats cutter at cut tubing at 5 was able to pull tubing uplow and 1000 high for 15 05 jts 2 7/8. Shut in and sown 100 jts 2 7/8 total 205 1/2 cibp at 5946 then put and cement equipment the story of 14.8 pith 36 bbls. TOH. Washed meeting with crew. R/U in pg Class C cement to sure 10/3/1991  Ty that the information hame Hayes Thibootomas Albert Thibootomas Hayes	ork). SEE RULE completion.  a, Production had 60 uction valves was bacrew hot bolted head a safety meeting. Sprars, polish rod and pure space of the pull out of the polish rod and pure space of minutes each, good secure well, held debrowith tac and seat nill out of the hole. Rigure 1. Pressure test casing U down for reapirs pg CMT from 3908' to dout pump and reel. injector. PT. TIH with frace. RDMO.	PSI with fluid and and and and not repaced but and back filled hole. ot and unload equipm mp.  Tole. Rig down lubricate tac. Nipple down w. Rig up bird bath, floorief meeting.  Pple. Rig up lubricator, Loa g 500 psi 15 in tested to 3530'. TOH to 2127 RD inj onto rack. SDF CT and tagged at 15  Rig Release Date TITLE P&A I	c. For Multiple Coverload of H2S and a new riser was left ent. Rig up service stor. ell. Nipple up bop. or and tools.  r. d hole and pressure good. TIH tagged Co. Mixed and pumpe FN. 16'. Spotted 30 bbls te:	completions: Attact d LEL. t on location unit. Rig up pump and e test casing/bridge plu DIBP at 5946'. Spot 10 d 63 sks of 14.8 ppg 0 makes MLF to 250'. TOH to	equipment. Shut in equipment. Shut in 15 min	and secure well.  nutes, good. 7 sx class C f/ 59- 526'.



# **EMC Ops Summary - External**

		Field Name Lovington		Lease Lovington Paddock Unit	Area Central			
Business Unit Co		County/ Parish		Global Metrics Region		Surface UWI 3002531290		
		Lea		EMC US East				
Basic Well Data								
Current RKB Elevation Ori		Original RKB Ele	evation (ft)	Latitude (°)	Longitude (°)	Longitude (°)		
Phases								
Actual Start Date		End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)		
8/26/2022 07:00	8/26/2022 1		PREP	FAC	5.00			
10/5/2022 15:30	10/5/2022 1		MOB	MOVEON	3.50			
10/6/2022 07:00	10/11/2022	10:00	ABAN	TBGPULL	37.00			
11/17/2022 07:00	12/2/2022 1	2:00	ABAN	CMTPLUG	23.25	51.		
			REST	FAC				
Start D	ate			Summary				
			Move equipment to location. Held jsa safety meeting. Spot and unload equipment. Rig up service unit. Rig up pump and equipment. Shut in and secure well.					
10/6/2022								
		not get w	ellhead high enough. La	nd wellhead and flange up. Shu				
			Held jsa safety meeting. Check pressure on well and monitor. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMOCD). Rig up lubricator. Run 2 7/8 jts cutter at cut tubing at 5985 then pull out of hole. Rig down lubricator. Tubing did not cut put was able to pull tubing up high enough, release tac. Nipple down well. Nipple up bop. Pressure test bop 250 low and 1000 high for 15 minutes each, good. Rig up bird bath, floor and tools. Pull lay down tubing 105 jts 2 7/8. Shut in and secure well, held debrief meeting.					
10///2022		Fortner ( lubricator bop. Pres	NMOCD). Rig up lubrica Tubing did not cut put v ssure test bop 250 low a	ressure on well and monitor. Talk or, Run 2 7/8 jts cutter at cut tub vas able to pull tubing up high ei nd 1000 high for 15 minutes eac	ked with Hayes Thibodeaux ing at 5985 then pull out of nough, release tac. Nipple d h, good. Rig up bird bath, fle	(chev-eng) and Kerry hole. Rig down lown well. Nipple up		
10/7/2022		Fortner ( lubricator bop. Pres down tub  Held jsa seat nipp Load hol	NMOCD). Rig up lubrica Tubing did not cut put visure test bop 250 low a sing 105 jts 2 7/8. Shut in safety meeting. Check p le. Rig up lubricator. Rur e and pressure test casing	ressure on well and monitor. Talk or, Run 2 7/8 jts cutter at cut tub vas able to pull tubing up high ei nd 1000 high for 15 minutes eac	ted with Hayes Thibodeaux ing at 5985 then pull out of nough, release tac. Nipple dh, good. Rig up bird bath, fleeting.  S. Pull lay down 100 jts 2 7/8 1946 then pull out of the hole utes, good. Rig down tools,	(chev-eng) and Kerry hole. Rig down lown well. Nipple up oor and tools. Pull lay 8 total 205 with tac and e. Rig down lubricator.		
10/10/2022		Fortner ( lubricator bop. Predown tub Held jsa seat nipp Load hol Nipple do	NMOCD). Rig up lubrica Tubing did not cut put of ssure test bop 250 low a sing 105 jts 2 7/8. Shut in safety meeting. Check pole. Rig up lubricator. Rur e and pressure test casin bown bop. Nipple up well	ressure on well and monitor. Talk or. Run 2 7/8 jts cutter at cut tub was able to pull tubing up high en and 1000 high for 15 minutes eac and secure well, held debrief m ressure and monitor. Rig up tools in wire line and set 5 1/2 cibp at 5 ag/bridge plug 500 psi for 15 min	ted with Hayes Thibodeaux ing at 5985 then pull out of nough, release tac. Nipple dh, good. Rig up bird bath, fleeting.  S. Pull lay down 100 jts 2 7/8 1946 then pull out of the hole utes, good. Rig down tools, ald debrief meeting.	(chev-eng) and Kerry hole. Rig down lown well. Nipple up oor and tools. Pull lay 8 total 205 with tac and e. Rig down lubricator. floor and birdbath.		
10/10/2022 10/11/2022		Fortner ( lubricator bop. Pres down tub  Held jsa seat nipp Load hol Nipple do  Held jsa  MIRU C1	NMOCD). Rig up lubrica Tubing did not cut put of ssure test bop 250 low a sing 105 jts 2 7/8. Shut in safety meeting. Check palle. Rig up lubricator. Rure e and pressure test casin own bop. Nipple up well of safety meeting. Rig dow U and cement equipme	ressure on well and monitor. Talk or. Run 2 7/8 jts cutter at cut tub was able to pull tubing up high en and 1000 high for 15 minutes eac and secure well, held debrief m ressure and monitor. Rig up tools in wire line and set 5 1/2 cibp at 5 ag/bridge plug 500 psi for 15 min mead. Shut in and secure well, he	ted with Hayes Thibodeaux ing at 5985 then pull out of hough, release tac. Nipple dh, good. Rig up bird bath, fleeting.  S. Pull lay down 100 jts 2 7/8 1946 then pull out of the hole utes, good. Rig down tools, and debrief meeting.  Ind clean location. Move to refer to the tested good. TIH tagget in the tested good. TIH tagget in the tagget in the steed good. TIH tagget in the tagget in tagget i	(chev-eng) and Kerry hole. Rig down lown well. Nipple up oor and tools. Pull lay 8 total 205 with tac and e. Rig down lubricator. floor and birdbath.		
10/10/2022 10/11/2022 11/18/2022		Fortner ( lubricator bop. Pres down tub Held jsa seat nipp Load hol Nipple dd Held jsa MIRU CT 101 bbls	NMOCD). Rig up lubrica Tubing did not cut put of ssure test bop 250 low a sing 105 jts 2 7/8. Shut in safety meeting. Check palle. Rig up lubricator. Rure e and pressure test casin own bop. Nipple up well of safety meeting. Rig dow U and cement equipme	ressure on well and monitor. Talk or. Run 2 7/8 jts cutter at cut tub vas able to pull tubing up high end 1000 high for 15 minutes each and secure well, held debrief moressure and monitor. Rig up took in wire line and set 5 1/2 cibp at 5 ng/bridge plug 500 psi for 15 minutes. Shut in and secure well, he in service unit. Load equipment and the Pressure test casing 500 psi for 5946' t/ 5680'. 40 sx f/ 4602' to	ted with Hayes Thibodeaux ing at 5985 then pull out of hough, release tac. Nipple dh, good. Rig up bird bath, fleeting.  S. Pull lay down 100 jts 2 7/8 1946 then pull out of the hole utes, good. Rig down tools, and debrief meeting.  Ind clean location. Move to refer to the tested good. TIH tagget in the tested good. TIH tagget in the tagget in the steed good. TIH tagget in the tagget in tagget i	(chev-eng) and Kerry hole. Rig down lown well. Nipple up oor and tools. Pull lay 8 total 205 with tac and e. Rig down lubricator. floor and birdbath.		
		Fortner ( lubricator bop. Predown tub Held jsa seat nipp Load hol Nipple dd Held jsa MIRU CT 101 bbls Stab inje Held safe Mixed an	NMOCD). Rig up lubrica. Tubing did not cut put a sure test bop 250 low a ping 105 jts 2 7/8. Shut in safety meeting. Check pele. Rig up lubricator. Rure and pressure test casing bown bop. Nipple up well a safety meeting. Rig dow "U and cement equipmem MLF. Spot 27 sx class Cotton head test BOPE. Cety meeting with crew. Pld pumped 38 sks of 14.8	ressure on well and monitor. Talk or. Run 2 7/8 jts cutter at cut tub vas able to pull tubing up high end 1000 high for 15 minutes each and secure well, held debrief moressure and monitor. Rig up took in wire line and set 5 1/2 cibp at 5 ng/bridge plug 500 psi for 15 minutes. Shut in and secure well, he in service unit. Load equipment and the Pressure test casing 500 psi for 5946' t/ 5680'. 40 sx f/ 4602' to	ked with Hayes Thibodeaux ing at 5985 then pull out of nough, release tac. Nipple dh, good. Rig up bird bath, fleeting.  S. Pull lay down 100 jts 2 7/8 1946 then pull out of the hole utes, good. Rig down tools, eld debrief meeting.  In clean location. Move to refer to the tested good. TIH tagger 4207'.  Open well and TIH to 420 TOH to 2127'. Mixed and pu	(chev-eng) and Kerry hole. Rig down lown well. Nipple up oor and tools. Pull lay 8 total 205 with tac ance. Rig down lubricator. floor and birdbath.  next well. ed CIBP at 5946'. Spot 17'. Pulled up to 3908'. Imped 63 sks of 14.8		

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Casing Joint, 5 1/2in; 0-6425; 6,425.00; 2-1; 5 1/2; 4.950

6,046.0-6,356.0ftKB on <DtTm>; 6046-6356

2,127.0

3,529.9

4,207.0

5,680.1

5,946.9

6,045.9

6,356.0

6,424.9

Company Confidential - Restricted

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**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

COMMENTS

Action 167740

### **COMMENTS**

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	167740
	Action Type:
	[C-103] Sub. Plugging (C-103P)

#### COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/5/2023

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	[C-103] Sub. Plugging (C-103P)

#### CONDITIONS

Create By	d Condition	Condition Date
kfort	er Need C103Q and marker pics to release	12/23/2022