

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-31290	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B7766	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	114
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3835 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Chevron Midcontinent, L.P.

3. Address of Operator
6301 Deauville Blvd Midland, Texas 79706

4. Well Location
 Unit Letter N : 150 feet from the South line and 1650 feet from the West line
 Section 36 Township 16S Range 36 East NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/26/2022: Review JSA, check well for pressure, Production had 60 PSI with fluid and an overload of H2S and LEL.
 The surface casing had 0 PSI. One of the production valves was bad and not repaced but a new riser was left on location for the rig. The surface risers were replaced. Crew hot bolted head and back filled hole.
 10/5/2022: Move equipment to location. Held jsa safety meeting. Spot and unload equipment. Rig up service unit. Rig up pump and equipment. Shut in and secure well.
 10/6/2022: Pull lay down 81 7/8, 163 3/4, 8 k bars, polish rod and pump.
 10/7/2022: Run 2 7/8 jts cutter at cut tubing at 5985 then pull out of hole. Rig down lubricator.
 Tubing did not cut but was able to pull tubing up high enough, release tac. Nipple down well. Nipple up bop.
 Pressure test bop 250 low and 1000 high for 15 minutes each, good. Rig up bird bath, floor and tools.
 Pull lay down tubing 105 jts 2 7/8. Shut in and secure well, held debrief meeting.
 10/10/2022: Pull lay down 100 jts 2 7/8 total 205 with tac and seat nipple. Rig up lubricator.
 Run wire line and set 5 1/2 cibp at 5946 then pull out of the hole. Rig down lubricator. Load hole and pressure test casing/bridge plug 500 psi for 15 minutes, good.
 11/18/2022: MIRU CTU and cement equipment. Pressure test casing 500 psi 15 in tested good. TIH tagged CIBP at 5946'. Spot 101 bbls MLF. Spot 27 sx class C f/ 5946' t/ 5946'.
 11/30/2022: Stab injection head test BOPE. CTU down for reapiers
 12/1/2022: Mixed and pumped 38 sks of 14.8 ppg CMT from 3908' to 3530'. TOH to 2127'. Mixed and pumped 63 sks of 14.8 ppg CMT from 2127' to 1526'.
 Polished off at 1515 with 36 bbls. TOH. Washed out pump and reel. RD inj onto rack. SDFN.
 12/2/2022: Held safety meeting with crew. R/U injector. PT. TIH with CT and tagged at 1516'. Spotted 30 bbls MLF to 250'. TOH to 250'.
 Pump 25 sks of 14.8 ppg Class C cement to surface. RDMO.

Spud Date:

10/3/1991

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE P&A Engineer DATE 12/16/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/23/22

Conditions of Approval (if any):



EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 114	Field Name Lovington	Lease Lovington Paddock Unit	Area Central
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531290

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft)	Latitude (°)	Longitude (°)

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
8/26/2022 07:00	8/26/2022 12:00	PREP	FAC	5.00	
10/5/2022 15:30	10/5/2022 19:00	MOB	MOVEON	3.50	
10/6/2022 07:00	10/11/2022 10:00	ABAN	TBGPULL	37.00	
11/17/2022 07:00	12/2/2022 12:00	ABAN	CMTPLUG	23.25	51.61
		REST	FAC		

Start Date	Summary
8/26/2022	Review JSA, check well for pressure, Productio ahd 60 PSI with fluid and an overload of H2S and LEL. The surface casing had 0 PSI. One of the production valves was bad and not repaced but a new riser was left on locatoin for the rig. The surface risers were replaced. Crew hot bolted head and back filled hole.
10/5/2022	Move equipment to location. Held jsa safety meeting. Spot and unload equipment, Rig up service unit. Rig up pump and equipment. Shut in and secure well.
10/6/2022	Held jsa safety meeting. Check pressure on well and blow down. Try to pressure test tubing, no good. Pump and circulate well with scavenger and monitor. Work and unseat pump. Rig up rod equipment. Pull lay down 81 7/8, 163 3/4, 8 k bars, polish rod and pump. Rig down rod equipment. Nipple down well. Tried picking up wellhead and could not get wellhead high enough. Land wellhead and flange up. Shut in and secure well, held debrief meeting.
10/7/2022	Held jsa safety meeting. Check pressure on well and monitor. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMOCD). Rig up lubricator. Run 2 7/8 jts cutter at cut tubing at 5985 then pull out of hole. Rig down lubricator. Tubing did not cut put was able to pull tubing up high enough, release tac. Nipple down well. Nipple up bop. Pressure test bop 250 low and 1000 high for 15 minutes each, good. Rig up bird bath, floor and tools. Pull lay down tubing 105 jts 2 7/8. Shut in and secure well, held debrief meeting.
10/10/2022	Held jsa safety meeting. Check pressure and monitor. Rig up tools. Pull lay down 100 jts 2 7/8 total 205 with tac and seat nipple. Rig up lubricator. Run wire line and set 5 1/2 cibp at 5946 then pull out of the hole. Rig down lubricator. Load hole and pressure test casing/bridge plug 500 psi for 15 minutes, good. Rig down tools, floor and birdbath. Nipple down bop. Nipple up well head. Shut in and secure well, held debrief meeting.
10/11/2022	Held jsa safety meeting. Rig down service unit. Load equipment and clean location. Move to next well.
11/18/2022	MIRU CTU and cement equipment. Pressure test casing 500 psi 15 in tested good. TIH tagged CIBP at 5946'. Spot 101 bbls MLF. Spot 27 sx class C f/ 5946' t/ 5680'. 40 sx f/ 4602' t/ 4207'.
11/30/2022	Stab injection head test BOPE. CTU down for reapirs
12/1/2022	Held safety meeting with crew. PU inj and placed on well. PT BOP. Open well and TIH to 4207'. Pulled up to 3908'. Mixed and pumped 38 sks of 14.8 ppg CMT from 3908' to 3530'. TOH to 2127'. Mixed and pumped 63 sks of 14.8 ppg CMT from 2127' to 1526'. Polished off at 1515 with 36 bbls. TOH. Washed out pump and reel. RD inj onto rack. SDFN.
12/2/2022	Held safety meeting with crew. R/U injector. PT. TIH with CT and tagged at 1516'. Spotted 30 bbls MLF to 250'. TOH to 250'. Pump 25 sks of 14.8 ppg Class C cement to surface. RDMO.



As Plugged Wellbore Schematic

Well Name LOVINGTON PADDOCK UNIT 114			Lease Lovington Paddock Unit			Field Name Lovington			Business Unit EMC				
State/Province New Mexico			County/ Parish Lea			Surface UWI 3002531290			Surface ChevNo OQ3267				
Current RKB Elevation		Original RKB Elevation (ft)		Ground Elevation (ft)		Current KB to Ground (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)			
Original Hole						HUD & Other in Hole							
						Top (ftKB)		Des			OD (in)		
MD (ftKB)		Vertical schematic (actual)				5,946.0		Cast Iron Bridge Plug			4.95		
Casing Strings													
Csg Des						OD (in)		Wt/Len (lb/ft)		Grade		Set Depth (MD) (ftKB)	
Surface						8 5/8		24.00		J-55		1860	
Production Casing						5 1/2		15.50		J-55		6425	
Cement Plug Details													
Des			Btm (ftKB)		Top (ftKB)		Class		Quantity (sacks)		Depth Tagged (MD) (ftKB)		
Cement Plug			5,946.0		5,680.0		C		27		4,207		
Cement Plug			4,602.0		4,207.0		C		40				
Cement Plug			3,908.0		3,530.0		C		38				
Cement Plug			2,127.0		1,515.0		C		63				
Cement Plug			250.0		0.0		C		25				
Perforations													
Top (ftKB)		Btm (ftKB)		Zone Name		Job		String Perforated					
6,046.0		6,356.0				Abandon Well - Permanent, 8/26/2022 07:00		Production Casing, Actual, 6425ftKB					
Zones													
Zone Name										Top (ftKB)			

0.0	
250.0	
1,515.1	
1,516.1	
1,859.9	
2,127.0	
3,529.9	
3,908.1	
4,207.0	
4,602.0	
5,680.1	
5,945.9	
5,946.9	
6,045.9	
6,356.0	
6,424.9	

Casing Joint, 8 5/8in; 0-1860; 1,860.00; 1-1; 8 5/8; 8.094

Casing Joint, 5 1/2in; 0-6425; 6,425.00; 2-1; 5 1/2; 4.950

6,046.0-6,356.0ftKB on <DtTm>; 6046-6356

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COMMENTS

Action 167740

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 167740
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/5/2023

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	Action Number: 167740
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	12/23/2022