

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-31567	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. B7845	
7. Lease Name or Unit Agreement Name Lovington Paddock Unit	
8. Well Number	131
9. OGRID Number 241333	
10. Pool name or Wildcat Lovington Paddock	
4. Well Location Unit Letter <u>M</u> : <u>1028</u> feet from the <u>South</u> line and <u>230</u> feet from the <u>West</u> line Section <u>36</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3843 GR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Chevron Midcontinent, L.P.

3. Address of Operator  
6301 Deauville Blvd Midland, Texas 79706

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/29/2022 Moved WSU and cement equipment from LSAU 27. Spot in equipment. Secured equipment from the weekend.  
 10/31/2022 Pressure test tbg 1000 psi 15 min. Laid down 83-1" FG, 123-7/8". 5-1" and 4' sub leaving pump in hole.  
 11/1/2022 RIH with 4 TP shots tagged top of pump at 6347' perforated at 6345' and misfired. Perforated tbg at 6345'.  
 11/2/2022 Release tac and lay down tubing. Lay down 140 jts 2 7/8.  
 11/3/2022 Held jsa safety meeting. Check pressure and monitor. Pull lay down 68 jts total 208 jts 2 7/8 and tac with rod pump in it.  
 Rig up lubricator. Run wireline and set 5 1/2 cibp at 5970 (tg depth) then pull out of hole. Rig down lubricator.  
 Pressure test plug 500 psi for 10 minutes, good. Talked with Kerry Fortner (NMOCD).  
 12/8/2022 Held safety meeting with crew. Moved unit from LPU 133 with proper JM. Installed Larkin cross over.  
 R/U CT. BOPT. PT. TIH with CT and tagged CIBP at 5970'. Spotted 90 bbls of MLF.  
 Spot 27 sacks Class C cement from 5970' to 5703'  
 Spot 37 sacks Class C cement from 4643' to 4278'  
 Spot 27 sacks Class C cement from 3959' to 3692'  
 Spot 106 sacks Class C cement from 2154' to 1107'. TOH, WOC overnight.  
 12/9/2022 Held safety meeting with crew. Tested stack connection. PT well to 1000 psi for 15 minutes. 0 psi bleed off.  
 TIH and tagged TOC at 1117'. TOH to 250'. CMT to surface with 30 sks of Class C from 250' to 0'.

Spud Date:

5/8/1992

Rig Release Date:

6/29/1992

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Hayes Thibodeaux TITLE P&A Engineer DATE 12/16/2022

Type or print name Hayes Thibodeaux E-mail address: Hayes.Thibodeaux@chevron.com PHONE: 281-726-9683

**For State Use Only**

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 12/23/22

Conditions of Approval (if any)



# EMC Ops Summary - External

Well Name LOVINGTON PADDOCK UNIT 131	Field Name Lovington	Lease Lovington Paddock Unit	Area Oil Area Operations
Business Unit EMC	County/ Parish Lea	Global Metrics Region EMC US East	Surface UWI 3002531567

Basic Well Data			
Current RKB Elevation	Original RKB Elevation (ft) 3,859.00	Latitude (°) 32° 52' 26.436" N	Longitude (°) 103° 18' 55.26" W

Phases					
Actual Start Date	Actual End Date	Phase 1	Phase 2	Time Log Hrs (hr)	Percent Problem Time (%)
9/20/2022 07:00	9/20/2022 12:00	PREP	FAC	5.00	
10/29/2022 15:00	10/29/2022 16:30	MOB	MOVEON	1.50	
10/29/2022 16:30	11/3/2022 19:00	ABAN	TBGPULL	36.25	
12/8/2022 08:00	12/9/2022 12:00	ABAN	CMTPLUG	14.00	
		REST	FAC		

Start Date	Summary
9/20/2022	Review JSA and SIF, checked well for pressure, Production had 170 PSI and surface had 0 PSI. Crew hand dug and exposed risers, installed new risers, back filled, graded location and removed flow line.
10/29/2022	Moved WSU and cement equipment from LSAU 27. Spot in equipment. Secured equipment fro the weekend.
10/31/2022	Checked pressure's and bled down all strings. Pressure test tbg 1000 psi 15 min . Loaded casing with 20 bbls. Unable to release pump. Worked shear tool free. Laid down 83-1" FG, 123-7/8". 5-1" and 4' sub leaving pump in hole.
11/1/2022	Checked pressure's and bled down all strings. Attempt to reverse circulate well pressure d up to 600 psi and started flowing back. Waited on WL. RIH with 4 TP shots tagged top of pump at 6347' perforated at 6345' and misfired. POH troubleshoot WL and made repairs. Perforated tbg at 6345'.
11/2/2022	Held jsa safety meeting. Check pressure on well and monitor. Pump and circulate well clean with scavenger, monitor well. Nipple down well. Nipple up bop. Chart record bop 250 low and 1000 high for 10 minutes each, good. Rig up birdbath, floor and tools. Release tac and lay down tubing. Rig up mud bucket and lay down 140 jts 2 7/8. Shut in and secure well, held debrief meeting.
11/3/2022	Held jsa safety meeting. Check pressure and monitor. Pull lay down 68 jts total 208 jts 2 7/8 and tac with rod pump in it. Rig up lubricator. Run wireline and set 5 1/2 cibp at 5984 then pull out of hole. Rig down lubricator. Pressure test plug 500 psi for 10 minutes, good. Talked with Hayes Thibodeaux (chev-eng) and Kerry Fortner (NMOCD). Rig down tools, floor and birdbath. Nipple down bop. Nipple up well. Pressure test well head 500 psi for 10 minutes, good. Rig down service unit. Load equipment and clean location. Shut down.
12/8/2022	Held safety meeting with crew. Moved unit from LPU 133 with proper JM. Installed Larkin cross over. R/U CT. BOPT. PT. TIH with CT and tagged CIBP at 5970'. Spotted 90 bbls of MLF. Spotted 4 plugs of 14.8 ppg Class C CMT. TOH. WOC overnight.
12/9/2022	Held safety meeting with crew. Tested stack connection. PT well to 1000 psi for 15 minutes. 0 psi bleed off. TIH and tagged TOC at 1117'. TOH to 250'. CMT to surface with 30 sks of Class C.



# As Plugged Wellbore Schematic

Well Name LOVINGTON PADDOCK UNIT 131			Lease Lovington Paddock Unit			Field Name Lovington			Business Unit EMC				
State/Province New Mexico			County/ Parish Lea			Surface UWI 3002531567			Surface ChevNo OV6203				
Current RKB Elevation		Original RKB Elevation (ft) 3,859.00		Ground Elevation (ft) 3,843.00		Current KB to Ground (ft)		Current KB to Csg Flange (ft)		Current KB to Tubing Head (ft)			
Original Hole						HUD & Other in Hole							
						Top (ftKB)		Des			OD (in)		
MD (ftKB)		Vertical schematic (actual)				5,970.0		Cast Iron Bridge Plug			4.95		
Casing Strings													
Csg Des						OD (in)		Wt/Len (lb/ft)		Grade		Set Depth (MD) (ftKB)	
Surface						8 5/8		24.00		J-55		1310	
Production Casing						5 1/2		15.50		J-55		6475	
Cement Plug Details													
Des			Btm (ftKB)		Top (ftKB)		Class		Quantity (sacks)		Depth Tagged (MD) (ftKB)		
Cement Plug			5,970.0		5,703.0		C		27		1,117		
Cement Plug			4,643.0		4,278.0		C		37				
Cement Plug			3,692.0		3,959.0		C		27				
Cement Plug			2,154.0		1,107.0		C		106				
Cement Plug			250.0		16.0		C		30				
Perforations													
Top (ftKB)		Btm (ftKB)		Zone Name			Job			String Perforated			
6,084.0		6,372.0											
Zones													
Zone Name										Top (ftKB)			

16.1

250.0

1,107.0

1,117.1

1,310.0

2,153.9

3,691.9

3,959.0

4,277.9

4,643.0

5,703.1

5,970.1

5,971.1

6,084.0

6,372.0

6,475.1

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**District IV**  
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Phone:(505) 476-3470 Fax:(505) 476-3462

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COMMENTS

Action 167794

COMMENTS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 167794
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	1/5/2023

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	Action Number: 167794
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker pics to release	12/23/2022