## **Avalon State No. 1**

Operator: Fasken Oil and Ranch, Ltd. GL: 3305' KB: 3321' **Tops** Location: 1400' FSL and 1650' FWL Sec 7, T21S, R26E Eddy County, NM Compl.: 10/24/1972 released rig API#: 30-015-20743 PBTD: 10300' 10,800' TD: 9-5/8" 40# J-55 @ 2327' KB w/2350sx + 648 cuft concrete TOC surf Casing: 9-5/8" 40# J-55 @ 2327' KB Bone Spring 3940' w/2350sx + 648 cuft concrete TOC surf 1st Bone Spr Sd 5500' 3950' 3rd Bone Spr Sd 7558' Wolfcamp 8020' 42 sx 8100'-8200' existing Penn Lime 8850' 42 sx 8900'-9000' existing Current plugs as fo 10-24-72: Atoka 9765' 42 sx 8100'-8200' existing 42 sx 8900'-9000' existing 42 sx 10300'-10400' existing 42 sx 10725'-10625' existing Morrow 10322' 42 sx 10300'-10400' existing Hole Sizes 17-1/2" 470' Barnett 10708' 42 sx 10725'-10625' existing 12-1/4" 470'-2327" TD: 10,800' 8-3/4" 10,800'

> cwb 4/5/2022 Avalon St wb diagram 4-23-07

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 95981

#### **DEFINITIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	95981
	Action Type:
	[UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

### **DEFINITIONS**

For the sake of brevity and completeness, please allow for the following in all groups of questions and for the rest of this application:

• this application's operator, hereinafter "this operator".

This form must be completed as part of OCD's Seismicity Response Protocol and updated after any qualifying event thereafter.

Applicability: This form must be completed for each well classified as an Underground Injection Control (UIC) Class II disposal well or Class II enhanced recovery injection well with active injection authority (wells). "Active injection authority" means a well that is authorized to inject pursuant to an administrative permit or hearing order. This includes wells that have an approved Application for Permit to Drill and have and approved injection permit but have not yet been drilled or commenced injection.

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 95981

### **QUESTIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	95981
	Action Type:
	[UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

#### QUESTIONS

Prerequisites	
Well	[30-015-20743] AVALON STATE SWD #001

Seismic Event Information		
The source and reference ID is required, if you would like to submit information of a new seismic event.		
Source of information (i.e., USGS, NMTSO, TexNet, other)	USGS	
Reference ID from source of information	us 7000gz9h	
Magnitude	2.8	
Latitude	32.51500	
Longitude	-104.44300	
Date of occurrence	04/02/2022	
Depth of occurrence (kilometers)	1.00	

Injection Order	
Please indicate the latest (current) injection order permitting injection for this well.	
Admin Order (SWD-#)	SWD-1115-0 [pKVR0801462490]
Hearing Order (R-#)	Not answered.

Well Information		
The following information is required for each well permitted within a 10-mile proximity of the epicenter.		
Distance from epicenter (miles)	7	
Top perforated and/or open-hole interval (vertical depth in feet)	4,194	
Bottom perforated and/or open-hole interval (vertical depth in feet)	7,817	
Formation(s) completed	Bone Springs	

Well Information Prior to Injection Volume Reduction		
Daily rates and pressures are based on the active injection days during the prior 6-month period.		
Average daily injection rate (BBLS per day), prior to reduction	112	
Average injection daily pressure (PSI), prior to reduction	940	
Well Type (i.e., Commercial, Lease Only, Single Operator)	lease	

Well Information After Injection Volume Reduction	
The following information is required for each well permitted within a 10-mile proximity of the epicenter.	
Required injection rate reduction percentage (0%, 25%, 50%, Shut-in)	0%
Average daily injection rate (BBLS per day) limit, post reduction	206
Average injection daily pressure (PSI) limit, post reduction	960
Reduction start date	04/02/2022
Reduction achieved date	04/02/2022

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 95981

### **ACKNOWLEDGMENTS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	95981
	Action Type:
	[UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

### **ACKNOWLEDGMENTS**

V	This operator acknowledges that it must take the appropriate following action(s) as part of its seismic response protocol:
	This operator shall report the daily injection volumes and pressures for each well on a weekly basis on the form prescribed by the OCD. The report is due on the Wednesday the week following the weekly monitoring interval.
V	This operator shall start or continue to digitally measure injection volumes and pressures for each well at a minimum of an hourly basis, and shall archive the data and make it available to OCD upon receipt of a written request.
✓	This operator shall monitor seismicity events with magnitudes equal to or greater than M2.5 within a radius of 10 miles around each well using USGS / NMTSO data, and shall archive the data and make it available to OCD upon receipt of a written request.
~	This operator shall notify OCD and provide updated pertinent well information within 24 hours of an event greater than M 2.5 within a radius of 10 miles around each well using this OCD form.
~	After each event greater than M 2.5 within a radius of 10 miles around each well, this operator shall inspect well head and well equipment of each well to ensure proper working order. As part of this inspection, Operator should evaluate whether a Bradenhead test or MIT is warranted to ensure wellbore integrity.
~	I certify that, after reasonable inquiry and based on the available information at the time of submittal, this Seismic Information Form is true and correct to the best of my knowledge, and I acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 95981

### **CONDITIONS**

Operator:	OGRID:
FASKEN OIL & RANCH LTD	151416
6101 Holiday Hill Rd	Action Number:
Midland, TX 79707	95981
	Action Type:
	[UF-SA] Seismicity Response Protocol Information (UF-SA-SRPI)

### CONDITIONS

Created By	Condition	Condition Date
aschaefe	r Accepted for record	1/6/2023